

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	
	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, <i>et al.</i> ,	§	Case No. 20-33948 (MI)
	§	
Debtors. ¹	§	(Jointly Administered)
	§	

**NOTICE OF FILING OF REVISED DISCLOSURE STATEMENT FOR
FOURTH AMENDED JOINT CHAPTER 11 PLAN OF REORGANIZATION
OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS**

PLEASE TAKE NOTICE that on April 9, 2021, the Debtors filed the *Disclosure Statement for Third Amended Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 1254] (the “**April 9 Disclosure Statement**”).

PLEASE TAKE FURTHER NOTICE that on April 14, 2021, the Debtors filed the *Disclosure Statement for Fourth Amended Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 1270] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Disclosure Statement**”).

PLEASE TAKE FURTHER NOTICE that annexed hereto as **Exhibit A** is a blackline of the changed-pages only of the Disclosure Statement compared against the April 9 Disclosure Statement.

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

PLEASE TAKE FURTHER NOTICE that annexed hereto as **Exhibits B – G**, are blacklines of the changed-pages only of Exhibits E - F (Leases, Rights of Way and Rights of Use and Easement Related to Oil & Gas Lease Interests), Exhibit K (Apache Implementation Agreement)², Exhibit M (Liquidation Analysis), Exhibit N (Valuation Analysis), and Exhibit O (Financial Projections) to the Disclosure Statement compared against the corresponding original exhibits filed with the April 9 Disclosure Statement.

PLEASE TAKE FURTHER NOTICE that a hearing to consider approval of the Disclosure Statement and the other relief requested in the *Motion of Debtors for Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of the Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief* [Docket No. 724] (the “**Motion**”) is currently scheduled for April 14, 2021, at 2:30 p.m. (prevailing Central Time) before the Honorable Marvin Isgur, United States Bankruptcy Judge, United States Bankruptcy Court for the Southern District of Texas, Courtroom 404, 515 Rusk Street, Houston, Texas 77002.

² Due to system limitations, the blackline may not accurately reflect all changes made to the Exhibits to the Plan of Merger. Parties should review the clean version of the Plan of Merger filed with the Disclosure Statement at Docket No. 1270 to confirm any information.

Dated: April 14, 2021
Houston, Texas

Respectfully submitted,

/s/ Alfredo R. Pérez

WEIL, GOTSHAL & MANGES LLP

Alfredo R. Pérez (15776275)

700 Louisiana Street, Suite 1700

Houston, Texas 77002

Telephone: (713) 546-5000

Facsimile: (713) 224-9511

Email: Alfredo.Perez@weil.com

-and-

WEIL, GOTSHAL & MANGES LLP

Matthew S. Barr (admitted *pro hac vice*)

Jessica Liou (admitted *pro hac vice*)

767 Fifth Avenue

New York, New York 10153

Telephone: (212) 310-8000

Facsimile: (212) 310-8007

Email: Matt.Barr@weil.com

Jessica.Liou@weil.com

*Attorneys for Debtors
and Debtors in Possession*

Certificate of Service

I hereby certify that, on April 14, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Alfredo R. Pérez

Alfredo R. Pérez

Exhibit A

Blackline of Disclosure Statement

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.,	§	Case No. 20-33948 (MI)
	§	
Debtors.¹	§	(Jointly Administered)

**DISCLOSURE STATEMENT FOR FOURTH AMENDED JOINT CHAPTER 11
PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS**

WEIL, GOTSHAL & MANGES LLP

Alfredo R. Pérez
Clifford Carlson
700 Louisiana Street, Suite 1700
Houston, Texas 77002
Telephone: (713) 546-5000
Facsimile: (713) 224-9511

WEIL, GOTSHAL & MANGES LLP

Matthew S. Barr (admitted *pro hac vice*)
Jessica Liou (admitted *pro hac vice*)
767 Fifth Avenue
New York, New York 10153
Telephone: (212) 310-8000
Facsimile: (212) 310-8007

*Attorneys for the Debtors and
Debtors in Possession*

| Dated: April 9¹⁴, 2021
Houston, Texas

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

DISCLOSURE STATEMENT, DATED APRIL ~~9~~14, 2021

Solicitation of Votes on the
Plan of Reorganization of

FIELDWOOD ENERGY LLC, *ET AL.*

THIS SOLICITATION OF VOTES (THE “SOLICITATION”) IS BEING CONDUCTED TO OBTAIN SUFFICIENT VOTES TO ACCEPT THE FOURTH AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS IN THE ABOVE-CAPTIONED CHAPTER 11 CASES (COLLECTIVELY, THE “DEBTORS”) ATTACHED HERETO AS EXHIBIT A (AS MAY BE FURTHER MODIFIED, AMENDED OR SUPPLEMENTED FROM TIME TO TIME, AND TOGETHER WITH ALL EXHIBITS AND SCHEDULES THERETO, THE “PLAN”).

THE VOTING DEADLINE TO ACCEPT OR REJECT THE PLAN IS 4:00 P.M. (PREVAILING CENTRAL TIME) ON JUNE 2, 2021 UNLESS EXTENDED BY THE DEBTORS.

THE RECORD DATE FOR DETERMINING WHICH HOLDERS OF CLAIMS MAY VOTE ON THE PLAN IS APRIL 14, 2021 (THE “RECORD DATE”).

I. INTRODUCTION

Fieldwood Energy LLC (“**FWE**”) and its debtor affiliates² (each, a “**Debtor**,” and collectively, the “**Debtors**” or the “**Company**”) submit this disclosure statement (including any exhibits and schedules hereto and as may be further amended, supplemented, or modified, the “**Disclosure Statement**”) in connection with the Solicitation of votes on the *Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* dated April 9¹⁴, 2021 attached hereto as **Exhibit A** (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”). The Debtors filed voluntary petitions for relief under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) on August 3, 2020 and August 4, 2020 (as applicable, the “**Petition Date**”). The Debtors’ chapter 11 cases are being jointly administered for procedural purposes only (together, the “**Chapter 11 Cases**”).

The purpose of the Disclosure Statement is to provide information of a kind, and in sufficient detail, to enable creditors of the Debtors that are entitled to vote on the Plan to make an informed decision on whether to vote to accept or reject the Plan. The Disclosure Statement contains, among other things, summaries of the Plan, certain statutory provisions, events contemplated in the Chapter 11 Cases, and certain documents related to the Plan.³

As described more fully below, the Plan provides for a comprehensive set of restructuring transactions, including consummation of the Credit Bid Transaction and the Apache Transactions (each as defined below), which are collectively designed to (i) recapitalize and preserve the going concern value of specified Debtors’ Deepwater Assets and Shelf Assets (each as defined below) and the jobs of over 1,000 employees and contractors, (ii) maximize recoveries to the Debtors’ stakeholders, and (iii) ensure that all plugging and abandonment and decommissioning obligations (the “**P&A Obligations**”) are addressed in a methodical and safe manner by responsible parties, as determined by Bureau of Safety and Environmental Enforcement (“**BSEE**”).

The restructuring contemplated by the Plan is a significant achievement for the Debtors, developed in the midst of an unprecedented and challenging operating environment. The Debtors strongly believe that the Plan is in the best interests of their creditors, equity holders and estates, and represents the best available alternative at this time. Indeed, the Plan is supported by several of the Debtors’ key stakeholders, including the DIP Lenders, the Prepetition FLTL Lenders holding approximately 87% of the FLTL Claims, the Prepetition SLTL Lenders holding

² The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

³ Capitalized terms used in the Disclosure Statement, but not defined herein, have the meanings ascribed to them in the Plan. To the extent any inconsistencies exist between the Disclosure Statement and the Plan, the Plan will govern.

Apache and in accordance with the FWE I LLC Agreement, to have a third-party service provider operate the properties. The Credit Bid Purchaser will employ the vast majority of Debtors' employees post-Effective Date, which will ensure that operations will continue to be handled during the TSA period by personnel with the most experience with these properties. The TSA does not have a specified term, which means it may continue in effect for an extended period of time; however, FWE I and the Credit Bid Purchaser respectively hold a 90-day and a 180-day termination right. Cash flow generated from operations of the Legacy Apache Properties will be used primarily to pay for costs under the TSA and for plugging, abandonment, and decommissioning activities.

In addition to the liquidity provided through cash flows from the Legacy Apache Properties, (i) the Debtors will provide liquidity by capitalizing FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project will be approximately \$24~~18~~ million, and (ii) Apache will provide liquidity in the form of up to \$400 million of proceeds to be used by FWE I to perform plugging, abandonment, and decommissioning in accordance with the terms and conditions of the Standby Credit Facility Documents.

Under the Decommissioning Agreement, separate security has previously been provided to Apache to secure plugging, abandonment, and decommissioning obligations associated with the ~~Apache~~-Legacy Apache Properties, including approximately \$238 million in funds in Trust A (defined below) and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions).

E. FWE III

FWE III will be allocated and vested with those rights, assets, and properties relating to the FWE III Oil & Gas Interests (collectively, the “**FWE III Assets**”) and those liabilities and obligations relating to the FWE III Assets (the “**FWE III Obligations**”).

On the Effective Date, FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe will provide the Plan Administrator with adequate funding to operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets. Moreover, an additional \$12 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds).

Upon the Effective Date, the Plan Administrator, the identity of which will be disclosed before the Confirmation Hearing, will serve as the sole officer, director, or manager of FWE III and perform all duties in accordance with the terms of the Plan and Plan Administrator Agreement, a copy of which will be filed in the Plan Supplement. The Plan Administrator's powers and authority include, among other things, engaging in the ownership, operation, plugging and abandonment, and decommissioning of the (y) FWE III Assets, including the FWE III Oil & Gas Lease Interests and (z) except as otherwise agreed pursuant to an Additional Predecessor Agreement, any assets of any FWE Additional Entity.

ability to successfully exploit oil and gas assets in the Gulf of Mexico to generate revenue and pay royalties to the U.S. Government. Moreover, the Debtors believe that the Plan does so in a manner where the P&A Obligations will continue to be performed in a safe and responsible manner by the relevant parties (as determined by BSEE) and will accelerate the decommissioning work performed on multiple wells, pipelines, platforms, and other facilities and substantially reduce the number of platforms in the Gulf of Mexico. For these reasons, among others, the Debtors strongly recommend that holders of Claims entitled to vote on the Plan vote to accept the Plan.

L. Confirmation Timeline

The Debtors seek to move forward expeditiously with the Solicitation of votes and a hearing on confirmation of the Plan in an effort to minimize the continuing accrual of administrative expenses. Accordingly, subject to the Bankruptcy Court's approval, the Debtors are proceeding on the following timeline with respect to the Disclosure Statement and the Plan:

Hearing on Approval of Disclosure Statement	April 14, 2021 2:00 <u>2:30</u> p.m. (prevailing Central Time)
Plan Supplement Filing	May 26 ⁺⁸ , 2021 at 4:00 <u>11:59</u> p.m. (prevailing Central Time)
Voting Deadline	June 2, 2021 at 4:00 p.m. (prevailing Central Time)
Deadline to Object to Confirmation of Plan	June 2, 2021 at 4:00 <u>11:59</u> p.m. (prevailing Central Time)
Deadline to File (i) Reply to Plan Objection(s) and (ii) Brief in Support of Plan Confirmation	June 4, 2021 <u>at 11:59 p.m. (prevailing Central Time)</u>
Confirmation Hearing	June 9, 2021 at 9:00 a.m. (prevailing Central Time)

M. Inquiries

If you have any questions about the packet of materials you have received, please contact Prime Clerk LLC, the Debtors' voting agent (the "**Voting Agent**"), at (855) 631-5346 (toll free from the United States or Canada) or +1 (917) 460-0913 (international). Additional copies of the Disclosure Statement, the Plan, or the Plan Supplement (when filed) are available upon written request made to the Voting Agent at the following address:

⁺⁸ ~~[NTD: The Debtors intend to file a revised schedule moving the Plan Supplement filing date from June 2nd to May 26th.]~~

Fieldwood Energy LLC Ballot Processing
c/o Prime Clerk LLC
One Grand Central Place
60 East 42nd Street
New York, NY 10165

Copies of the Disclosure Statement, which includes the Plan and the Plan Supplement (when filed) are also available on the Voting Agent's website, <https://cases.primeclerk.com/FieldwoodEnergy/>. PLEASE DO NOT DIRECT INQUIRIES TO THE BANKRUPTCY COURT.

II. SUMMARY OF PLAN TREATMENT

The following table summarizes: (i) the treatment of Claims and Interests under the Plan; (ii) which Classes are impaired by the Plan; (iii) which Classes are entitled to vote on the Plan; and (iv) the estimated recoveries for holders of Claims and Interests. The table is qualified in its entirety by reference to the full text of the Plan. The Debtors may not have holders of Claims or Interests in a particular Class or Classes, and such Classes will be treated as set forth in Section 3.6 of the Plan.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
1 (Other Secured Claims)	Except to the extent that a holder of an Allowed Other Secured Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Other Secured Claim, at the option of the Debtors or the Post-Effective Date Debtors, such holder shall receive either (i) payment in full in Cash, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Other Secured Claim becomes an Allowed Other Secured Claim, in each case, or as soon as reasonably practicable thereafter, (ii) such other treatment so as to render such holder's Allowed Other Secured Claim Unimpaired, or (iii) any other treatment consistent with the provisions of section 1129 of the Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other Secured Claim (which, for the avoidance of doubt, may be in the form of a multi-year promissory note or other financial instrument); <i>provided</i> , that any Allowed Other Secured Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.	Impaired (Entitled to vote)	}{ \$4.2 million - \$9.5 million }	100%

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
4 (FLTL Claims)	<p>Except to the extent that a holder of an Allowed FLTL Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL Claim shall receive its Pro Rata Share of:</p> <p>(i) 100% of the New Equity Interests, subject to dilution by (w) the Backstop Commitment Equity Premium Interests, (x) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants, SLTL Warrants, or the GUC Warrants, and (z) any New Equity Interests issued pursuant to the Management Incentive Plan; and</p> <p>(ii) the FLTL Subscription Rights.</p>	<p>Impaired</p> <p>(Entitled to vote)</p>	<p>\$1,142,688,815.28¹⁸⁹¹⁹</p>	<p>45.1%</p> <p>-56.7%</p>
5 (SLTL Claims)	<p>Except to the extent that a holder of an Allowed SLTL Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed SLTL Claim, each holder of an Allowed SLTL Claim shall receive its Pro Rata Share of:</p> <p>(i) the SLTL Warrants; and</p> <p>(ii) the SLTL Subscription Rights.</p>	<p>Impaired</p> <p>(Entitled to vote)</p>	<p>\$517,500,000.00²⁰²⁰</p>	<p>16.7%</p> <p>-35.4%</p>

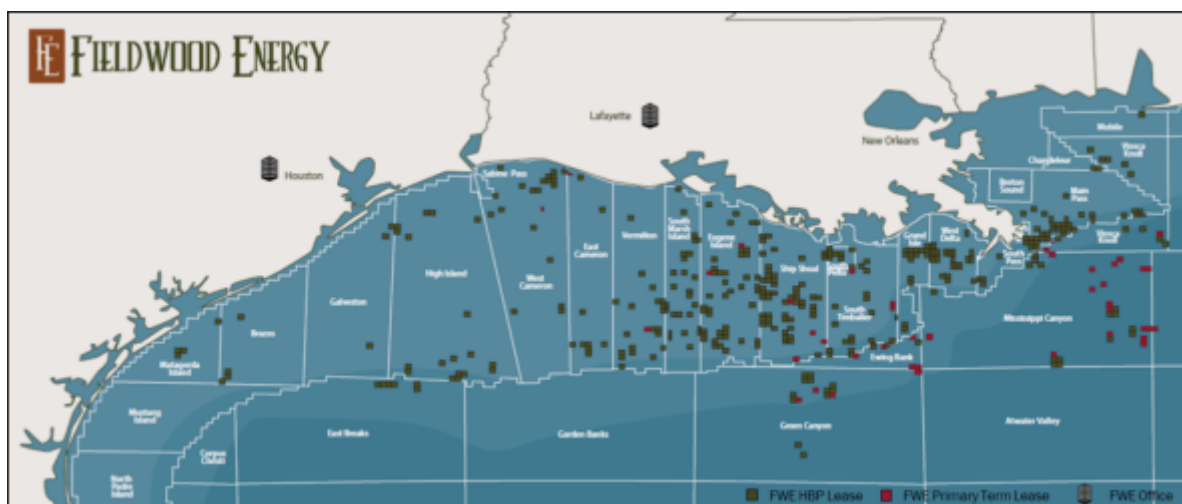
¹⁸ \$1,142,688,815.28 is the principal amount of the Allowed FLTL Claims. In addition, as of the Petition Date, \$39,370,574.84 of accrued but unpaid interest or fees were due and owing under the Prepetition FLTL Credit Agreement.

¹⁹ \$1,142,688,815.28 is the principal amount of the Allowed FLTL Claims. In addition, as of the Petition Date, \$39,370,574.84 of accrued but unpaid interest or fees were due and owing under the Prepetition FLTL Credit Agreement.

²⁰²⁰ \$517,500,000.00 is the principal amount of the Allowed SLTL Claims. In addition, as of the Petition Date, \$26,073,707.75 of accrued but unpaid interest or fees were due and owing under the Prepetition SLTL Credit Agreement.

Company operates an energy business focused on the acquisition, development, exploration, and production of oil and natural gas properties. The Company's oil and natural gas assets consist primarily of producing oil and natural gas properties located primarily offshore in the GOM. FWE was initially capitalized in September 2013 in connection with the acquisition of shallow water assets from Apache.²⁴⁻²¹ In early 2014, the Company completed an acquisition of certain GOM assets from SandRidge Energy, Inc.²²⁻²² In connection with the 2018 Restructuring, the Company acquired the deepwater Noble Properties. Since 2018, the Company has grown its deepwater asset base through opportunistic acquisitions of additional deepwater assets and through a strategic exploration and development program by drilling and completing five deepwater wells near facilities that FWE either owns, operates, or to which it has a contractual right to flow-back. The combination of FWE's shallow water and deepwater properties makes it one of the largest oil and gas exploration and production companies in the GOM by leasehold and operated production.

The following map illustrates the locations of the Debtors' oil and natural gas properties as of the Petition Date:



As of the Petition Date, the Debtors had over 300 operated platforms spread across more than 1.5 million gross acres. The Debtors employ over 600 employees across their offices in Houston, Lafayette, and offshore. In addition, the Debtors have approximately 500 additional contractor personnel on their facilities on a daily basis. The Debtors maintain operational control over greater than 95% of their diversified asset base. During the first three months of 2020, the Debtors have produced, on average, 79,410 barrels of oil equivalent per day. In a typical year, the Debtors spend significant sums on helicopters, drilling rigs, and various marine vessels to support operations, including support for producing fields, workovers, recompletions, ongoing maintenance, drilling, and decommissioning activities.

²⁴²¹ Debtor GOM Shelf LLC and FW GOM Pipeline, Inc. were also acquired in this acquisition.

²⁴²² The following Debtors were acquired in this transaction: Dynamic Offshore Resources NS, LLC, Fieldwood Energy Offshore LLC, Fieldwood Onshore LLC, Fieldwood SD Offshore LLC, Bandon Oil and Gas GP, LLC, Bandon Oil and Gas, LP, Fieldwood Energy SP LLC, Galveston Bay Pipeline LLC, and Galveston Bay Processing LLC.

Fieldwood Mexico and provides technical and administrative services to Fieldwood Mexico pursuant to various service agreements on arm's-length terms.

2. Debtors' Corporate and Governance Structure

FWE Parent is approximately 49% owned by Riverstone Holdings LLC and certain of its affiliates, approximately 49.5% owned by its previous lenders and participants of the 2018 Rights Offering, and approximately 1.5% owned by employees through settlements of restricted stock units issued under a management incentive plan. Collectively, the Debtors consist of 14 entities registered under the laws of Delaware, Texas, and Louisiana. The Debtors also own two wholly-owned, non-debtor, domestic affiliates formed in Delaware and a wholly-owned, non-debtor, non-domestic affiliate formed in the Netherlands. A chart illustrating the Debtors' organizational structure as of the Petition Date is annexed hereto as Exhibit L.

All of the other Debtors are wholly-owned, direct or indirect subsidiaries of FWE Parent. FWE Parent's Board of Directors (the "**Board**") functions as the Debtors' governing board with respect to the decision-making underlying these Chapter 11 Cases.

Each Debtor other than FWE Parent is either a member-managed or manager-managed limited liability company or a corporation with a one-person or two-person board of directors, with the exception of one partnership entity that is managed by its general partner. FWE Parent's Board consists of the following seven directors:

<u>Name</u>	<u>Position</u>
Mark S. Boyadjian	Independent Director
Jason Dillow	Director
Bartow Jones	Director
Jim LaChance ²³²³	Independent Director
N. John Lancaster	Director
Jason Mudrick	Director
James H. Painter	Independent Director

Before July 8, 2020, G.M. McCarroll served as Chairman of the Board. He was also the Debtors' President and Chief Executive Officer. G.M. McCarroll resigned his positions effective as of July 1, 2020 pursuant to a separation agreement with the Company and continues to provide transition services at the Board's direction under a consulting agreement. The Board thereafter resolved to create an Executive Leadership Team (the "**ELT**") in lieu of appointing an individual to replace G.M. McCarroll as Chief Executive Officer. The Board has appointed Michael T. Dane (Senior Vice President and Chief Financial Officer), Thomas R. Lamme (Senior Vice President and General Counsel), and Gary D. Mitchell (Senior Vice President – Production) to serve on the ELT. In addition, the Board formed the Leadership Transition Committee (the "**LTC**") to oversee the ELT. Jim LaChance, an independent director, who joined the Board on July 8, 2020, is the sole member of the LTC.

²³²³ Jim LaChance was appointed a director in July 2020. The terms of his engagement are governed by that certain *Independent Director Agreement*, dated July 12, 2020.

Secured Parties”), on the other hand, are governed by that certain *Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “**Senior Intercreditor Agreement**”). The Senior Intercreditor Agreement controls the rights and obligations of the Prepetition First Lien Credit Agreement Secured Parties and the Prepetition Second Lien Secured Parties with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

5. DB Receivables Facility

Certain of the Debtors and a non-Debtor affiliate are parties to that certain *Master Receivables Purchase Agreement* dated as of December 23, 2019 among FWE, as originator, FW FinCo LLC, as seller, Deutsche Bank AG New York Branch, as administrative agent, Deutsche Bank Trust Company Americas, as a purchaser and the other purchasers party thereto (the “**DB Receivables Facility**”). As of the Petition Date, there were no amounts due and owing on the DB Receivables Facility. Subsequent to the Petition Date, the DB Receivables Facility terminated on its own terms.

6. Surety Bonds

Before the Petition Date, the Company had approximately \$1.165 billion in surety bonds that it maintains to satisfy various contractual and regulatory requirements. As stated above, this includes approximately \$177 million in surety bonds for the benefit of BOEM. This also includes \$498 million in surety bonds and contracts similar to surety bonds, which either have been issued directly to Apache on the Company’s behalf or have been issued to Deutsche Bank as collateral for an equal dollar amount of letters of credit that Deutsche Bank has issued to Apache on the Company’s behalf.

To the extent any claims held by any surety providers become Allowed claims, including any indemnity claims and claims for unpaid premiums, the Debtors believe that such claims would constitute General Unsecured Claims in Class 6B and holders of such claims would receive treatment in accordance with Section 4.7 of the Plan. The sureties believe that such claims, if they are or become Allowed shall constitute Administrative Expense Claims as defined in the Plan. To the extent the Debtors and any surety cannot agree on the treatment of such surety’s claims, such surety may object to such treatment in connection with confirmation of the Plan.

The Plan contemplates that Credit Bid Purchaser, FWE I, FWE III, and FWE IV will own certain of the Debtors’ oil and gas assets post-Effective Date. Federal regulations require that lessees of OCS oil and gas leases furnish bonds to guarantee compliance with all terms and conditions of a lease. The Debtors are working to ensure that such entities will be authorized to own and operate (if applicable) the leases allocated or transferred to such entities under the Plan. Although the Debtors cannot provide any assurances, the Debtors believe that the requisite bonding needed under federal regulations will be secured in a timely manner.

C. Procedural Motions and Retention of Professionals

The Debtors have filed various motions regarding procedural issues that are common to chapter 11 cases of similar size and complexity as these Chapter 11 Cases. The Bankruptcy Court granted substantially all of the relief request in such motions and entered various orders authorizing the Debtors to, among other things:

- Jointly administer the Debtors' estates [Docket No. 17];
- File a consolidated creditor matrix and list of 30 largest unsecured creditors and modify the requirement to file a list of equity security holders [Docket No. 57];
- Establish procedures for the interim compensation and reimbursement of expenses of chapter 11 professionals [Docket No. 367];
- Employ professionals utilized by the Debtors in the ordinary course of business [Docket No. 293];
- Extend the deadline to remove civil actions [Docket No. 631, 1215];
- Extend the deadline to file Bankruptcy Rule 2015.3 reports [Docket No. 638]; and
- Extend the deadline to assume or reject unexpired leases of nonresidential real property [Docket Nos. 712, 1190].

The Debtors filed several applications and obtained authority to retain various professionals to assist the Debtors in carrying out their duties under the Bankruptcy Code during the Chapter 11 Cases. These professionals include (i) AlixPartners; (ii) Houlihan, as investment banker; (iii) Weil, as counsel to the Debtors; (iv) Jones Walker LLP; (v) Ryan LLC; and (vi) Prime Clerk LLC, as claims, noticing, and solicitation agent. The Bankruptcy Court has entered orders authorizing the retention of certain of these professionals [Docket Nos. 412 (AlixPartners), 530 (Houlihan), 355 (Weil), 411 (Jones Walker), 1014 (Ryan LLC), and 19 (Prime Clerk)]. The Debtors reserve the right to seek and retain additional professionals. As of the date hereof, 29 professionals utilized in the ordinary course filed declarations regarding their retention by the Debtors.

D. Appointment of Creditors' Committee

On August 18, 2020, the Creditors' Committee was appointed by the Office of the United States Trustee for Region 7 (the "**U.S. Trustee**") pursuant to section 1102 of the Bankruptcy Code to represent the interests of unsecured creditors in these Chapter 11 Cases [Docket No. 183]. The original members of the Creditors' Committee included (i) Oceaneering International, Inc.; (ii) Subsea 7 US LLC; (iii) Halliburton Energy Services, Inc.; (iv) TETRA Technologies, Inc.; and (v) Workstrings International, L.L.C. The Creditors' Committee has retained Stroock & Stroock & Lavan LLP ("**Stroock**") and Pachulski Stang Ziehl & Jones LLP ("**Pachulski**") as co-counsel²⁴²⁴, and Conway MacKenzie, LLC ("**Conway**") as its financial advisor. The ²⁴²⁴On February 19, 2021, the Creditors' Committee filed the *Application for Approval of the Employment of Pachulski Stang Ziehl & Jones LLP as Co-Counsel to the Official Committee of Unsecured Creditors, Effective as*

On February 10, 2021, the Debtors filed the *Emergency Motion of Debtors for Entry of Order (I) Approving Debtors' Entry into Sublease Amendment and (II) Authorizing Debtors' Assumption of Sublease Agreement* [Docket No. 869], seeking entry of an order (i) approving the Debtors' entry into the Sublease Amendment and (ii) authorizing the Debtors' assumption the Sublease Agreement. On February 22, 2021, the Bankruptcy Court entered the *Order (I) Approving Debtors' Entry Into Sublease Amendment and (II) Authorizing Debtors' Assumption of Sublease Agreement* [Docket No. 898].

L. Vendor Program

The Debtors and their advisors have been managing relations with the Debtors' vendors through the Debtors' vendor program by completing 158 trade agreements resolving approximately \$137.2 million of prepetition claims and continuing to work towards completing an additional 3 trade agreements representing an additional \$3.8 million of prepetition claims.

M. Lien Analysis

Before and following the Petition Date, the Debtors' advisors conducted an independent analysis of the quality and amount of the mortgages filed in association with the Debtors' three tranches of secured funded debt. A combination of the Company's books and records, its filings with BOEM and other mortgage documents were reviewed to determine (i) the technical validity of all filed mortgages to assure that individual mortgage forms satisfied relevant technical legal requirements (the "**Technical Validity Analysis**") and (ii) the lien coverage ratio, or the amount of mortgaged oil and gas asset leases to total reserve asset lease amounts, as well as the amount of any unencumbered properties (the "**Lien Coverage Analysis**"). Additionally, the Company's trial balance, inventory records, and investments in subsidiaries were reviewed to determine the net book value of any potentially unencumbered non-oil and gas assets.

The Technical Validity Analysis included a comprehensive search of BOEM filings and other mortgage documents in Texas, Louisiana, Alabama, and Mississippi. In connection with FWE's exit from its previous chapter 11 filing, in 2018, Weil manually reviewed each of the mortgage documents to determine whether (i) the document is legible, (ii) the mortgagor name is correct, (iii) the mortgagee name is correct, (iv) the trustee name is correct, (v) party signatures are present, (vi) the document is notarized, and (vii) the document is properly recorded (stamped with book/liber/volume number, page number, date, and time). In addition, Weil manually reviewed each of the mortgage documents to determine the following: (i) within each secured loan tranche, relative to the base form for that tranche, the language of the grant, the language of the security agreement, enforcement provisions, the description of debt, whether the mortgage has a valid "catchall/all assets in county" provision, and (ii) documented discrepancies between tranches of debt.²⁵²⁵

Moreover, the Lien Coverage Analysis was performed using the Company's Mid-year 2020 Oneline Reserve Report and initial mortgage analysis (the "**MY'20 Report**"). The

²⁵²⁵Certain mortgages were filed after Weil's review following the 2018 Restructuring to fix discrepancies between the tranches of debt.

coverage ratio of mortgaged oil and gas asset leases to total reserve asset lease amounts (PV-9), based on the MY'20 Report, are as follows for each of the secured debt tranches:

<u>Lien Coverage by Secured Debt (Proved Reserves)</u>	
<u>Loan</u>	<u>Total Lien Coverage</u> ²⁶²⁶
First Lien First Out	95.5%
First Lien Term Loan	95.5%
Second Lien Term Loan	95.5%

<u>Lien Coverage by Secured Debt (Proved + Probable)</u> ²⁷²⁷	
<u>Loan</u>	<u>Total Lien Coverage</u> ²⁸²⁸
First Lien First Out	94.5%
First Lien Term Loan	94.5%
Second Lien Term Loan	94.5%

For each of the secured debt tranches, the Debtors determined that their prepetition secured lenders had valid, perfected liens in over 95.5% of the Debtors' proved reserves.

N. Independent Investigation

Jim LaChance was appointed to the Board on July 8, 2020. Mr. LaChance was selected by the Board for his strong background serving as an independent director and his extensive business and restructuring experience. Since his appointment, Mr. LaChance has actively participated as a member of the Board with management and the Company's advisors on the Restructuring. This includes approval of entry into the RSA and the commencement of the Chapter 11 Cases.

In addition, in his capacity as an independent director of FWE Parent, Mr. LaChance oversaw an investigation into certain claims and estate causes of action that are proposed to be released pursuant to the Plan (the "**Independent Investigation**"). The Independent Investigation also included a review of certain non-de minimis pledges of collateral and transfers of interests made by the Company within the 90-day period leading up to the Petition Date in connection with its entry into forbearance and amendment agreements, dated May 7, 2020, with the required Prepetition FLFO Lenders, Prepetition FLTL Lenders, and Prepetition SLTL Lenders.

²⁶²⁶ Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

²⁷²⁷ Capital expenditures required for probable reserves would be a function of the development plan for those reserves.

²⁸²⁸ Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

Weil, as counsel to the Company, assisted Mr. LaChance in evaluating the colorability of those certain potential claims and estate causes of action. The Independent Investigation took place over the course of several months and included extensive factual and legal analysis. In connection with the Independent Investigation, Weil conducted five separate interviews of three different individual members of management or the Board, and reviewed approximately 700 documents comprising several thousand pages.

Based upon the results of the Independent Investigation, Mr. LaChance concluded and therefore recommended to the Board that it is in the best interests of the Company and its stakeholders to pursue the Plan and grant the releases provided for in the Plan. Mr. LaChance's determination was based upon, among other things, no valuable colorable claims having been identified against the officers, directors or shareholders in the Independent Investigation and the significant value provided by the Consenting Creditors in pursuing the Plan which would allow the Company to (i) reorganize as a more streamlined, cost-effective going-concern business, (ii) save over 1,000 jobs, and (iii) facilitate the safe, responsible, and accelerated decommissioning of properties, pipelines, and platforms in the Gulf of Mexico.

O. Adversary Complaint Against Atlantic Maritime Services, LLC

After two lawsuits (the “**Lawsuits**”) were filed post-petition on November 13, 2020 against certain of the Debtors’ co-working interest owners in the United States District Court for the Eastern District of Louisiana, the Debtors commenced an adversary proceeding styled *Adversary Case No. 20-03476 Fieldwood Energy LLC, et al. v. Atlantic Maritime Services, LLC* (the “**Atlantic Proceeding**”), seeking entry of an order extending the automatic stay to enjoin Atlantic Maritime Services, LLC (“**Atlantic**”) from prosecuting the lawsuits and obtained a preliminary injunction temporarily enjoining Atlantic from prosecuting the Lawsuits against the Debtors’ co-working interest owners (the “WIOs”). On November 25, 2020, following a hearing on the Debtors’ motion for preliminary injunction, the Bankruptcy Court held that filing the Lawsuits violated the automatic stay and that continued prosecution of the Lawsuits would result in further violations of the automatic stay. Accordingly, the Bankruptcy Court entered an order granting a temporary preliminary injunction enjoining Atlantic from prosecuting the Lawsuits against the ~~Debtors’ co-working interest owners~~ WIOs [Atlantic Proceeding, Docket No. 10] (the “**Stay Extension Order**”).

On December 8, 2020, the Bankruptcy Court entered the *Stipulation and Order Extending the Automatic Stay to Certain of Debtors’ Co-Working Interest Owners*, which extended the Stay Extension Order through and including the earliest to occur of (i) the effective date of any confirmed chapter 11 plan, (ii) sale of the properties subject to Atlantic’s alleged liens giving rise to the Lawsuits (as defined in the Stay Extension Order), and (iii) through and including 11:59 p.m. (prevailing Central Time) on April 15, 2021.

On April 14, 2021, the Debtors filed an amended adversary complaint in the Atlantic Proceeding [Atlantic Proceeding, Docket No. 24], seeking an extension of the automatic stay to the WIOs for the remainder of the chapter 11 cases and, among other relief, determinations from the Bankruptcy Court that (i) Atlantic’s alleged LOWLA privileges and the *in rem* claims which are the subject of the Lawsuits, are preempted by maritime law, (ii) that Atlantic’s alleged LOWLA privileges are not valid or enforceable for various reasons, (iii) even if such alleged liens are valid and enforceable, certain of such liens are junior in priority to mortgages filed by

the FLFO, FLTL, and SLTL Lenders such that Atlantic's claims on these properties are unsecured given that on the value of such properties is less than the amount of debt secured by senior liens, and (iv) upon the satisfaction, settlement, and discharge of Atlantic's claims pursuant to the Plan, any Louisiana privileges held by Atlantic will be "extinguished" under LOWLA section 4864, including any alleged Louisiana privileges that extend to the WIOs' working interests in such leases.

P. Regulatory Matters

The offshore oil and gas industry is heavily regulated by the Department of the Interior pursuant to the Outer Continental Shelf Lands Act^{29, 29} ("OCSLA") and OCSLA's implementing regulations found primarily at 30 CFR 250 *et seq.* (OCSLA and the implementing regulations the "**Regulations**") and also by other agencies such as the Environmental Protection Agency and the United States Coast Guard under other federal statutes. For the Debtors' properties in Louisiana and Texas, those states have their own detailed regulations, which apply to leases on the respective lands and waters of the states.

The primary regulatory enforcement mechanism utilized by the Department of Interior through BSEE is conducting scheduled and unscheduled inspections of offshore facilities and operations to ensure that facilities and operations are in compliance with the Regulations. In the event BSEE inspectors discover that conditions of FWE's offshore structures or operations violate the Regulations, BSEE may issue an INC (i.e., an Incident of Non-Compliance) which often includes an order to remediate non-complying conditions or operations. At BSEE's discretion and based on the severity of the non-compliance, BSEE may also impose civil penalties for the INC and further impose civil penalties for each day the non-compliance with the Regulations continues.^{30, 30} Typically, the total amount of BSEE civil penalties paid by the offshore oil and gas industry (i.e., for the entire Gulf of Mexico) is approximately \$1-2 million per year.^{31, 31} As a part of its restructuring process and with the aim to resolve as much liability to the government as possible in the restructuring process, FWE and the Department of Interior have commenced discussions to resolve all outstanding civil penalty liability. FWE expects to resolve the civil penalty liability in line with historical trends, although the discussions are ongoing and the outcome of the discussions is difficult to predict with precision.

In addition, since 2016, FWE has responded to requests from the U.S. Attorney's Offices for the Eastern and Western Districts of Louisiana in connection with the investigation of certain civil and criminal matters. Two employees of FWE were indicted in the Eastern District of Louisiana on January 15, 2021 for violations of the Clean Water Act, 33 U.S.C. §§ 1319(c)(1)(A), 1319(c)(2)(A), 3121(b)(3), 1321(b)(5) and OCSLA, 43 U.S.C. §§ 1350(c)(2), 1350(c)(3). One employee was indicted in relation to a negligent and knowing discharge, failure to report the discharge at Main Pass 310 in 2015 and falsely representing company records to BSEE. A second employee was indicted for a negligent discharge at Grand Isle 43 in January

^{29, 29} 43 U.S.C. §§1331 *et seq.*

^{30, 30} 30 CFR 250.1400 *et seq.* Currently, the maximum civil penalty is \$44,675 per day. See <https://www.bsee.gov/what-we-do/safety-enforcement-division/civil-penalties>

^{31, 31} See e.g., 2020 civil penalties totaling \$1.3 million: <https://www.bsee.gov/sites/bsee.gov/files/fiscal-year-2020-cp-report.pdf>

(“SOP”). On January 20, 2021, the U.S. Department of the Interior released Order 3395, which limits consideration of lease extensions, among other things, to political appointees. It is, therefore, uncertain whether an SOP would be granted.

Accordingly, on January 27, 2021, the Company filed an *Emergency Motion to Compel BP Production & Exploration Inc. to Perform Pre-Petition Contracts* [Docket No. 792], asking the Court to order BP to perform its obligations under the operative agreements by requiring BP to either complete the short-term SFLP itself or allow the Company to do so in time to get Genovesa online by April 2021. The Court held a contested evidentiary hearing on February 2, 2021, at which it orally ruled that, among other things, BP had been “behaving in a remarkably poor way,” “intentionally delayed,” acted in “bad faith,” “in breach,” and “needs to stop acting with excuses.” The Court ordered BP to perform the necessary activities to bring Genovesa online by April 5, 2021, or, in the alternative, gave BP the option to elect to turn over operatorship of the short-term SFLP to FWE and to support FWE as needed to bring Genovesa online by April 5, 2021. BP elected the second option, and the Court entered an order to this effect on February 3, 2021 at Docket No. 845. Since the date of the order, BP and FWE have worked cooperatively on the SFLP project. Genovesa was successfully brought online as planned on March 27, 2021.

VI.

RESTRUCTURING TRANSACTIONS AND PLAN IMPLEMENTATION

Pursuant to the Plan, the Debtors are seeking approval of, among other things, (i) entry into and consummation of the Credit Bid Transaction (subject to the terms of the Credit Bid Purchase Agreement), (ii) entry into and consummation of the Apache Transactions pursuant to Bankruptcy Rule 9019 and the Apache Definitive Documents, including the Initial Plan of Merger, (iii) the continued operation and decommissioning of the FWE III Properties, and (iv) the abandonment of the Abandoned Properties.

A. Approval of Credit Bid Transaction

As discussed above, the Company conducted a robust sale and marketing process for the Company’s Deepwater Assets from June 30, 2020 through September 2, 2020 and, at the conclusion of such process, the Debtors determined that none of the bids they received was actionable.

Concurrently with that process, the Debtors negotiated with the Consenting FLTL Lenders the terms of the Credit Bid Transaction, which provides that Credit Bid Purchaser will acquire the Credit Bid Acquired Interests in exchange for aggregate consideration of approximately \$1.03 billion consisting of (i) a credit bid of the Allowed FLTL Claims (up to the FLTL Claims Allowed Amount), (ii) cash in the amount of up to \$105 million (which may be increased to \$125 million in the sole and absolute discretion of the Buyer),^{32, 32} (iii) the GUC Warrants, (iv) the SLTL Warrants, and (v) assumption of certain liabilities set forth in the Credit

^{32, 32} The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the up to \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$40 million Equity Rights Offerings, minus (iii) \$120 million (provided that the amount in (iii) may be reduced to an amount not less than \$100 million in the sole and absolute discretion of the Buyer).

decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project shall be approximately \$2418 million. Additional funds will be available post-Effective Date through cash flows generated from operations of the Legacy Apache Properties, which the Debtors project will produce approximately 25,000 barrels of oil equivalent per day, and through loans of up to \$400 million to be provided by Apache in accordance with the terms and conditions of the Standby Credit Facility Documents to be used by FWE I to perform P&A Obligations. Additionally, under the Decommissioning Agreement, separate security has previously been provided to Apache to secure P&A Obligations associated with the Apache Legacy Apache Properties, including approximately \$238 million in funds in Trust A and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions). As ~~set~~-detailed in Exhibit N, Houlihan Lokey estimated the enterprise value of FWE I to be approximately negative \$220 million to positive \$170 million, with a mid-point of negative \$30 million.

Based on the Debtors' estimate of approximately \$965 million to \$1.16 billion in total FWE I Obligations, including all P&A Obligations associated with the Legacy Apache Properties, and the funds and resources described above, the Debtors believe that the Plan provides the ability for FWE I to meet, or otherwise satisfy, its obligations under the Plan.

(b) **FWE III**

The Debtors further believe that FWE III will have sufficient funds to meet its obligations under the Plan. FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe will provide the Plan Administrator with adequate funding to implement the Plan, operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets and wind down costs. Moreover, an additional \$12 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds). In addition, the Plan Administrator will engage the services of Credit Bid Purchaser to leverage its staff's extensive experience managing P&A and decommissioning work to efficiently and safely complete FWE III's P&A obligations.

Therefore, based on Houlihan Lokey's estimated asset value of FWE III of approximately negative \$28 million (at the midpoint), as detailed in Exhibit N, the Debtors believe that FWE III is sufficiently capitalized to satisfy all of its obligations.

(c) **Credit Bid Purchaser**

The Debtors believe that the Credit Bid Purchaser will have sufficient funds to meet its obligations under the Plan, including those obligations related to the Credit Bid Acquired Interests. The Debtors submit that the Credit Bid Purchaser can provide adequate assurance of future performance under the assumed executory contracts and unexpired leases. If the Plan is confirmed, the Credit Bid Purchaser will acquire specified Deepwater Assets and Shelf Assets with a significantly de-levered balance sheet and reduction in annual debt service obligations. Based on the Debtors' projected cash on hand on the Effective Date, the Debtors estimate that Credit Bid Purchaser will have up to \$304 million in funded debt, composed of approximately

Exhibit G
Plan Release Provisions

Definitions:

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) the Prepetition FLFO Secured Parties, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL ~~Administrative~~-Agents, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (l) the Exit Facility Agents, (m) the Exit Facility Lenders, (n) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (q) with respect to each of the foregoing Persons in clauses (a) through (p) each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities.

Released Parties means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) the Prepetition FLFO Secured Parties, (e) the Consenting Creditors, (f) the Prepetition FLFO Collateral Agent, (g) the Prepetition FLTL ~~Administrative~~-Agents, (h) the Prepetition SLTL Agent, (i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (j) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (k) the Exit Facility Agents, (l) the Exit Facility Lenders, (m) the Second Lien Backstop Parties, (n) the ERO Backstop Parties, (o) the Apache PSA Parties, and (p) with respect to each of the foregoing Persons in clauses (a) through (o), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any

Exhibit B

**Blackline of Leases, Rights of Way and Rights of Use and Easement Related to
FWE IV Oil & Gas Lease Interests**

Leases Related to FWE IV Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	56.3%	PROD	[3], [4]
BA A-105	G01757	Federal	RT B	7/1/1968	5,760	Fieldwood En	100%	PROD	[1]
BA A-105	G01757	Federal	OP 1	7/1/1968	5,760	Fieldwood En	88%	PROD	[1]
BA A-133	G02665	Federal	RT	7/1/1974	5,760	GOM Shelf	25%	PROD	[1]
EB 158	G02645	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	66%	PROD	
EB 159	G02646	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	66%	PROD	
EB 160	G02647	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	33%	PROD	[2]
EB 161	G02648	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	33%	PROD	[2]
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	53%	TERMIN	[2]
EC 332	G09478	Federal	RT	5/1/1988	5,000	Fieldwood En Off	88%	TERMIN	

* The Debtors and CUSA reserve the right to amend, modify, or supplement this schedule.

- [1] Represents leases in which FWE IV is to acquire all of the Debtors' right, title and interest in such leases (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[3] below), all of the Debtors' right, title and interest in such leases are to be acquired by FWE IV.
- [2] Represents leases in which FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron. The Debtors' remaining right, title and interest in such leases are to be abandoned.
- [3] Represents leases in which (i) FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron; and (ii) FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

~~[4] All of the rights of Chevron are reserved with respect to this interest pending further diligence.~~

Legend: OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT A - Record Title A; RT B - Record Title B

Exhibit C

**Blackline of Leases, Rights of Way and Rights of Use and Easement Related to
Abandoned Properties**

Leases Related to Abandoned Properties*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
BA A-102	G01754	Federal	RT	6/1/1968	5,760	Fieldwood En	100%	TERMIN	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31.25%	PROD	[6]-[7]
EB 160	G02647	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	67%	PROD	[5]
EB 161	G02648	Federal	RT	7/1/1974	5,760	Fieldwood SD Off	67%	PROD	[5]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	

* The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [2] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned; its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.
- [3] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [4] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.
- [5] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).
- [6] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).
- ~~[7] All of the rights of Chevron are reserved with respect to this interest pending further diligence.~~

Legend: CONT - Contractual; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 11 - Operating Rights 11; OP 13 - Operating Rights 13; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; RT C - Record Title C; WI - Working Interest

Exhibit D

Blackline of Apache Implementation Agreement³

³ Due to system limitations, the blackline may not accurately reflect all changes made to the Exhibits to the Plan of Merger. Parties should review the clean version of the Plan of Merger filed with the Disclosure Statement at Docket No. 1270 to confirm any information.

**AGREEMENT AND PLAN OF MERGER
OF
FIELDWOOD ENERGY LLC
INTO
FIELDWOOD ENERGY I LLC
AND
FIELDWOOD ENERGY III LLC**

This AGREEMENT AND PLAN OF MERGER, dated as of [], 2021 (this “Plan of Merger”), is adopted by Fieldwood Energy LLC, a Texas limited liability company (“FWE”).

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a “Debtor” and collectively, the “Debtors”) filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the “Bankruptcy Court”) initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the “Bankruptcy Code”) styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a “Case” and collectively, the “Chapter 11 Cases”);

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the [*Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* at Docket No. []] (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “Plan of Reorganization”), which was confirmed by order of the Bankruptcy Court entered on [], 2021 at Docket No. [] (as may be amended, modified, and supplemented, the “Confirmation Order”);

[WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the “Credit Bid Acquired Interests”) were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the “Credit Bid Assumed Liabilities”) were assumed by, FWE II prior to the Effective Time (the “Credit Bid Transaction”);]

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on [], 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the “Merger”), pursuant to which, among other things:

- a) FWE shall maintain its separate existence and continue as a surviving entity under the name “Fieldwood Energy III LLC” (as such entity exists from and after the Effective Time, “FWE III”);

- b) a new Texas limited liability company shall be formed under the name “Fieldwood Energy I LLC” (“FWE I”);
- c) all of the FWE I Assets (as defined below) shall be allocated to, possessed by, and vested in FWE I, and all of the FWE I Obligations (as defined below) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I;
- d) all of the assets of FWE (other than the FWE I Assets and the Credit Bid Acquired Assets) shall be allocated to, possessed by, and vested in FWE III; and
- e) all of the liabilities and obligations of FWE (other than the FWE I Obligations and the Credit Bid Assumed Liabilities) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III; and

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001, 10.002, and 10.302 of the Texas Business Organizations Code (the “TBOC”), and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating ownership interests of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, FWE has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, FWE shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the “Certificate of Merger”), together with a certificate of formation of FWE I in substantially the form attached as Exhibit B. The Certificate of Merger shall provide that the Merger shall be effective on the date the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the “Effective Time”).

2. At the Effective Time:

(a) FWE shall be divisionally merged in accordance with the TBOC with (i) FWE I being formed as a Texas limited liability company separate from FWE III and continuing as a surviving business entity of the Merger as to the FWE I Assets and the FWE I Obligations in accordance with the TBOC under the name “Fieldwood Energy I LLC” and (ii) FWE continuing as a surviving business entity of the Merger as to all assets and liabilities of FWE (other than the FWE I Assets, the FWE I Obligations, the Credit Bid Acquired Assets, and the Credit Bid Assumed Liabilities) in accordance with the TBOC under the name “Fieldwood Energy III LLC.” The Merger will have the effect set forth below and in Section 10.008 of the TBOC.

(b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.

(c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time

(d) All of the rights, assets, and properties of FWE described in Part A of Schedule I attached hereto (the “FWE I Assets”) shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(e) All of the liabilities and obligations of FWE described in Part B of Schedule I attached hereto (the “FWE I Obligations”) shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).

(f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Assets (collectively, the “FWE III Assets”), including (i) those rights, assets, and properties of FWE described in Part A of Schedule II attached hereto (collectively, the “Wind Down Assets”) and (ii) those rights, assets, and properties described in Part A of Schedule III (collectively, the “Predecessor Assets”), shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.

(g) All of the liabilities and obligations of FWE other than the FWE I Obligations and the Credit Bid Assumed Liabilities (collectively, the “FWE III Obligations”), including (i) all liabilities and obligations to the extent relating to the Wind Down Assets and all liabilities and obligations described in Part B of Schedule II attached hereto (collectively, the “Wind Down Obligations”), (ii) all of the liabilities and obligations of FWE retained by FWE upon consummation of the Credit Bid Transaction, as well as (except as provided in Section 3(b)(i)) obligations of FWE under the Credit Bid Purchase Agreement, and (iii) all liabilities and obligations relating to the Predecessor Assets and all liabilities and obligations described in Part B of Schedule III attached hereto (collectively, the “Predecessor Obligations”), shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

3. Post-Merger Covenants.

(a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE I for, the FWE I Obligations as a result of the Merger and (ii) the allocation to and vesting in FWE III of the FWE III Assets, and

the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from **[insert applicable bank account]** to an account designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

(b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section ~~10.12~~⁺ 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such obligations) and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section ~~10.12~~⁺ 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.

4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.

5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.

6. If immediately prior to the Effective Time, FWE owned an interest or right in assets (other than Predecessor Oil and Gas Properties or Wind Down Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which²¹, immediately prior to the Effective Time, was used in connection with or held for use in connection both with

⁺ ~~**Note to Draft:** This is to reference the provision of the Credit Bid Purchase Agreement providing for collection of Closing Accounts Receivable post sale to FWE II.~~

²¹ **Note to Draft:** FWE confirming there are no Legacy Apache Assets that are also used for any other interests/assets. To the extent any Legacy Apache Assets are also used for any other interests/assets, such assets will be identified and will either be added to the assets governed by Section 6 or FWE I and FWE III will enter into a letter agreement regarding the joint use of such assets consistent with Section 6 or as otherwise agreed to by FWE I and FWE III.

(a) FWE I Oil and Gas Properties or FWE I Rights of Way, on the one hand, and any of (b)(i) Wind Down Oil and Gas Properties or Wind Down Rights of Way or (ii) Predecessor Oil and Gas Properties or Predecessor Rights of Way, on the other hand (individually, a “Fieldwood Joint Use Property” and, collectively, the “Fieldwood Joint Use Properties”), then FWE I shall own such Fieldwood Joint Use Property as an FWE I Asset and such Fieldwood Joint Use Property shall not be a Wind Down Asset or a FWE III Asset or owned by FWE III; provided, however, that FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to such Fieldwood Joint Use Property to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable Wind Down Oil and Gas Properties, Wind Down Rights of Way, Predecessor Oil and Gas Properties, or Predecessor Rights of Way immediately prior to the Effective Time; provided, further, that any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with such access, use, or economic benefit by or on behalf of FWE III, (1) shall not constitute an FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.

7. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.

(a) “Apache” means Apache Corporation, a Delaware corporation.

(b) “Apache PSA” means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.

(c) “Asset” means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; “Assets” means, collectively, the FWE I Assets and the FWE III Assets.

(d) “Bankruptcy Code” has the meaning ascribed to such term in the recitals hereto.

(e) “Bankruptcy Court” has the meaning ascribed to such term in the recitals hereto.

(f) “Case” has the meaning ascribed to such term in the recitals hereto.

(g) “Casualty” means an event in which any portion of the Assets is damaged or destroyed or otherwise impaired by fire, explosion, tornado, hurricane, earthquake, earth movement, flood, water damage, or other similar casualty or is taken in condemnation or under right of eminent domain.

(h) “Certificate of Merger” has the meaning ascribed to such term in Section 1 hereto.

(i) “Chapter 11 Cases” has the meaning ascribed to such term in the recitals hereto.

(j) “Closing Accounts Receivable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(k) “Closing Date Payable” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(l) “Confirmation Order” has the meaning ascribed to such term in the recitals hereto.

(m) “Contract” means any contract, lease, license, purchase order, sales order, indenture, note, bond, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

(n) “Conveyed” means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.

(o) “Credit Bid Acquired Interests” has the meaning ascribed to such term in the recitals hereto.

(p) “Credit Bid Assumed Liabilities” has the meaning ascribed to such term in the recitals hereto.

(q) “Credit Bid Purchase Agreement” means the Purchase and Sale Agreement, [dated [], [], by and among FWE, [FWE Affiliates] and FWE II].

(r) “Credit Bid Transaction” has the meaning ascribed to such term in the recitals hereto.

(s) “Debtor” and “Debtors” has the meaning ascribed to such term in the recitals hereto.

(t) “Decommissioning” has the meaning ascribed to such term in the Decommissioning Agreement.

(u) “Decommissioning Agreement” has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.

(v) “Effective Time” has the meaning ascribed to such term in Section 1 hereto.

(w) “Environmental Laws” means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“CERCLA”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.

(x) “Environmental Liabilities” means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys’ and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management (“BOEM”), the Bureau of Safety and Environmental Enforcement (“BSEE”), or the United States Coast Guard.

(y) “Facilities” means the FWE I Facilities, the Wind Down Facilities, or the Predecessor Facilities, as applicable.

(z) “Fieldwood Joint Use Property” has the meaning ascribed to such term in Section 6 hereto.

(aa) “FWE” has the meaning ascribed to such term in the recitals hereto.

(bb) “FWE I” has the meaning ascribed to such term in the recitals hereto.

(cc) “FWE I Assets” has the meaning ascribed to such term in Section 2(d) hereto.

(dd) “FWE I Cash Amount” has the meaning ascribed to such term in clause (xxiii) of Part A of Schedule I hereto.

(ee) “FWE I Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule I attached hereto.

(ff) “FWE I Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule I attached hereto.

(gg) “FWE I Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(hh) “FWE I Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(ii) “FWE I Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto.

(jj) “FWE I Obligations” has the meaning ascribed to such term in Section 2(e) hereto.

(kk) “FWE I Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto.

(ll) “FWE I Subsidiaries” means GOM Shelf and the other entities listed on Exhibit I-I.

(mm) “FWE I Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.

(nn) “FWE I Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.

(oo) “FWE II” means **[insert Buyer under the Credit Bid Purchase Agreement]**.

(pp) “FWE II Retained Properties” has the meaning ascribed to such term in Part A of Schedule I attached hereto.

(qq) “FWE II Retained Properties Payables” has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

(rr) “FWE III” has the meaning ascribed to such term in the recitals hereto.

(ss) “FWE III Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(tt) “FWE III Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(uu) “GOM Shelf” means GOM Shelf LLC, a Delaware limited liability company.

(vv) “GOM Shelf Oil and Gas Properties” means the ownership interests held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production

payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the “GOM Shelf Leases”), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the “GOM Shelf Units”), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the “GOM Shelf Lands”), and (iv) any and all Hydrocarbon, water, CO₂, injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the “GOM Shelf Wells”); for the avoidance of doubt, (x) the GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

(ww) “GOM Shelf Properties” means those assets or properties owned by GOM Shelf.

(xx) “Governmental Authority” means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.

(yy) “Hazardous Substances” means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as “hazardous waste”, “hazardous substance” or “hazardous material” under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(zz) “Hydrocarbons” means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, iso-butane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(aaa) “Imbalance” means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I

Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

(bbb) “Implementation Cost Cap” shall be an amount equal to \$[].³²

(ccc) “Interim Unpaid P&A Expenses” has the meaning ascribed to such term in clause (ix) in Part B of Schedule I attached hereto.

(ddd) “JIB Advance AR” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(eee) “Laws” means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.

(fff) “Merger” has the meaning ascribed to such term in the recitals hereto.

(ggg) “Obligation” means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; “Obligations” means, collectively, the FWE I Obligations and the FWE III Obligations.

(hhh) “P&A Obligations” means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

(iii) “Person” means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.

(jjj) “Plan Effective Date” means the date on which the [Plan of Reorganization/Confirmation Order becomes effective].

(kkk) “Plan of Merger” has the meaning ascribed to such term in the recitals hereto.

(lll) “Plan of Reorganization” has the meaning ascribed to such term in the recitals hereto.

(mmm) “Plugging and Abandonment” and “Plug and Abandon” and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets or the FWE III Assets, as applicable, including all plugging and

³² Note to Draft: Implementation Costs Cap amount to be inserted once determined in accordance with Section 4 of the Apache Term Sheet Implementation Agreement.

abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells, the Wind Down Wells, or the Predecessor Wells, as applicable, or the FWE I Facilities, the Wind Down Facilities, and the Predecessor Facilities, as applicable, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets and the FWE III Assets, as applicable, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE I Wells, the Wind Down Wells, and the Predecessor Wells, as applicable, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, the Wind Down Leases, and the Predecessor Leases, as applicable, or similar leasehold interests, beneficial interests, easements and the FWE I Leases, the Wind Down Leases, and the Predecessor Leases, as applicable.

(nnn) “Predecessor Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(ooo) “Predecessor Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule III attached hereto.

(ppp) —“Predecessor Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule III attached hereto.

(qqq) “Predecessor Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule III attached hereto.

(rrr) “Predecessor Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule III attached hereto.

(sss) “Predecessor Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(ttt) “Predecessor Oil and Gas Properties” has the meaning ascribed to such term in clause (ii) in Part A of Schedule III attached hereto.

(uuu) “Predecessor Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule III attached hereto.

(vvv) “Predecessor Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule III attached hereto.

(www) “Predecessor Suspense Funds” has the meaning ascribed to such term in clause (xvii) in Part A of Schedule III attached hereto.

(xxx) “Predecessor Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule III attached hereto.

(yyy) “Predecessor Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule III attached hereto.

(zzz) “Prepaid JIB Cash Amount” has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(aaaa) “Proprietary Seismic Data” means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.

(bbbb) “Records” means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.

(cccc) “Release” means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(dddd) “Royalties” means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, the Wind Down Oil and Gas Properties, or the Predecessor Oil and Gas Properties, as applicable, or the proceeds thereof to third parties.

(eeee) “Seismic Data” means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.

(ffff) “SEMS Documentation and Procedures” means all documents and procedures in place by FWE to comply with BSEE’s Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.

(gggg) “Standby Facility” means a secured line of credit to be provided by Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

(hhhh) “Standby Credit Facility Documents” means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents, and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

(iiii) “Suspense Funds” means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(jjjj) “TBOC” has the meaning ascribed to such term in the recitals hereto.

(kkkk) “Wind Down Assets” has the meaning ascribed to such term in Section 2(f) hereto.

(llll) “Wind Down Contracts” has the meaning ascribed to such term in clause (x) in Part A of Schedule II attached hereto.

(mmmm) “Wind Down Facilities” has the meaning ascribed to such term in clause (iii) in Part A of Schedule II attached hereto.

(nnnn) “Wind Down Lands” has the meaning ascribed to such term in clause (i) in Part A of Schedule II attached hereto.

(oooo) “Wind Down Leases” has the meaning ascribed to such term in clause (i) in Part A of Schedule II attached hereto.

(pppp) “Wind Down Obligations” has the meaning ascribed to such term in Section 2(g) hereto.

(qqqq) “Wind Down Oil and Gas Properties” has the meaning ascribed to such term in clause (ii) in Part A of Schedule II attached hereto.

(rrrr) “Wind Down Permits” has the meaning ascribed to such term in clause (vi) in Part A of Schedule II attached hereto.

(ssss) “Wind Down Rights of Way” has the meaning ascribed to such term in clause (v) in Part A of Schedule II attached hereto.

(tttt) “Wind Down Suspense Funds” has the meaning ascribed to such term in clause (xvii) in Part A of Schedule II attached hereto.

(uuuu) “Wind Down Units” has the meaning ascribed to such term in clause (i) in Part A of Schedule II attached hereto.

(vvvv) “Wind Down Wells” has the meaning ascribed to such term in clause (ii) in Part A of Schedule II attached hereto.

8. Choice of Law. This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction’s choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.

9. FWE III Obligation to Pay Recording Expenses. Subject to the Implementation Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, on the Plan Effective Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys’ fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the “Implementation Costs”). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish, state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

10. Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words “include,” “includes,” and “including” shall be deemed to be followed by the words “without limitation” and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as “herein,” “hereinafter,”

“hereof,” and “hereunder” refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

11. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

* * * * *

IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

FIELDWOOD ENERGY LLC,
a Texas limited liability company

By: _____
Name:
Title:

Exhibit A

Certificate of Merger

[see attached]

1" = "1" "EMF_US 82064359V13 " "" EMF_US 82064359V13

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Exhibit B

Certificate of Formation – FWE I

[see attached]

Schedule I⁴³**FWE I Assets and FWE I Obligations****Part A:**

“**FWE I Assets**” means all of FWE’s right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

(i) the ownership interests Conveyed⁵⁻⁴ to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, the “**FWE I Leases**”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the “**FWE I Units**”), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the “**FWE I Lands**”); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;

(ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO2, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part,⁶⁻⁵ on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (the “**FWE I Wells**” and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the “**FWE I Oil and Gas Properties**”); for the avoidance of doubt, the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests;

⁴³ **Note to Draft:** In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

⁵⁴ **Note to Draft:** Any additional interests in the FWE I Assets acquired by FWE other than under the Apache PSA (“**Add-On Interests**”) are to be identified by FWE and if, upon being identified, Apache agrees to the inclusion of such interest in the FWE I Assets Schedule I will be modified to include such interests and if Apache does not agree then such interests will be allocated to and vested in FWE III to the extent held by FWE as of the Effective Time.

⁶⁵ **Note to Draft:** FWE to confirm whether there are any wells that are not Legacy Apache Properties that would otherwise fall within this description, and, if so, expressly exclude those wells and allocate them to FWE III.

(iii) all platforms and facilities, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise) that (a) are located on or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, or the GOM Shelf Oil and Gas Properties, (b) are used or held for use in whole or in part in connection with any of the FWE I Wells or the GOM Shelf Wells and the operation of any of the FWE I Leases, or the GOM Shelf Leases (whether located on or appurtenant to any of the FWE I Leases, the FWE I Lands, the FWE I Rights of Way, the FWE I Wells, the GOM Shelf Leases, the GOM Shelf Lands, the GOM Shelf Wells, or stored at a different location (onshore or offshore)), or (c) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, and such flowlines, pipelines, gathering lines, and/or pipeline capacity that either (1) are used or held for use in whole or in part in connection with any of the FWE I Leases, the FWE I Wells or the FWE I Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the FWE I Oil and Gas Properties, or (2) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, including all platforms identified on Exhibit I-C(i) attached hereto and all facilities identified on Exhibit I-C(ii) attached hereto (the “FWE I Facilities”);

(iv) the Proprietary Seismic Data and licensed Seismic Data relating, in whole or in part, to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;⁷⁶

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and held for use in whole or in part in connection with, the ownership or operation of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule I, Part A, but only to the extent such either (i) are used or held for use exclusively in connection with the ownership or operation of such properties, rights, titles, and interests, or (ii) were acquired by FWE pursuant to the Apache PSA, but in such event only as to the interests so acquired by FWE under and pursuant to such Apache PSA, including the property described on Exhibit I-D(i) attached hereto and Exhibit I-D(ii) attached hereto (the “FWE I Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf

⁷⁶ **Note to Draft:** No proprietary seismic (remains under review).

Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the “FWE I Permits”);⁸⁷

(vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit I-E attached hereto;⁹⁸

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time, but excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder) or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements (together with the agreements referenced in clause (xxii) below), including the contracts listed on Exhibit I-F attached hereto (the “FWE I Contracts”);

(xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil

⁸⁷ **Note to Draft:** To be determined if there are Permits used for the FWE I Assets and also FWE III such that FWE III will need to obtain its own permits.

⁹⁸ **Note to Draft:** To include licenses for GOM Shelf if not held by GOM Shelf directly. FWE confirming there are only 5 licenses relating to all of the FWE I and GOM Shelf properties.

and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;

(xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the Plugging and Abandonment Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;

(xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the FWE I Assets or GOM Shelf Oil and Gas Properties;⁴⁰⁹ =

(xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); *provided*, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of “Closing Accounts Receivable” as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf, in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“Prepaid JIB Cash Amount”), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii)

⁴⁰⁹ **Note to Draft:** There are not any memberships that are specific to the FWE I Assets; may need new agreements. Under further review.

rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (“JIB Advance AR”), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, “FWE I Suspense Funds”);

(xviii) all equity interests set forth on Exhibit I-I (“FWE I Subsidiaries”);

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013, (iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the “Decommissioning Agreement”);

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) all rights **[to the BOEM qualification held by FWE immediately prior to the Effective Time and its BOEM operator number (GOM #3295), and]**⁺⁺¹⁰all area-wide operator bonds, supplemental bonds, or other securities, or any authorization or permission from, the BOEM, BSEE, or any other Governmental Authority, held by FWE (a) in whole or in part for any FWE I Assets (which, for the avoidance of doubt, include all rights of FWE in any area-wide bonds)⁺⁺¹¹or (b) with respect to GOM Shelf, in whole or in part for any of the GOM Shelf Oil and Gas Properties;

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii) cash in an amount (the “FWE I Cash Amount”) equal to (1) the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million minus(y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the

⁺⁺¹⁰ **Note to Draft:** Now that FWE I is no longer the surviving entity under the divisive merger, to confirm whether BOEM qualification will be permitted to “vest” in FWE I or whether FWE I will be required to obtain its own qualification separate from FWE’s qualification (which will inure to FWE III instead).

⁺⁺¹¹ **Note to Draft:** to confirm if area-wide bonds will be permitted to be split between FWE I and FWE III per the divisive merger. If not and FWE I gets such bonds, then FWE III may need to post its own separate area-wide bonds. Who will pay for such?

Effective Time and (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I; plus (2) all amounts paid to the Debtors under or pursuant to the Credit Bid Purchase Agreement for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties and (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties;

(xxiv) the Fieldwood Joint Use Properties as specified in Section 6 of the Plan of Merger; and

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights-of-Way, as applicable.¹³¹²

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in Exhibit I-J¹⁴¹³ attached hereto (such assets, collectively, the “FWE II Retained Properties”), which FWE II Retained Properties were conveyed to FWE II pursuant to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Part B:

“FWE I Obligations” means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I’s ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I’s ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf;

¹³¹² **Note to Draft:** If the parties agree to include Add-On Interests in the FWE I Assets, Exhibit I-K will be added to specifically identify the interests agreed upon to be included. If the parties do not agree to include Add-On Interests in the FWE I Assets, item (xxv) will be deleted.

¹⁴¹³ **Note to Draft:** Exhibit I-J should list as FWE II Retained Properties the properties included in the fields which are identified to be owned and operated by FWE II on Schedule A to the Term Sheet dated July 31, 2020. [NTD: per HAK, FWE to confirm these properties consist of only the following properties: Oil and Gas Lease bearing Serial No. OCS-G 21685 covering South Timbalier 308, Oil and Gas Lease bearing Serial No. OCS-G24987 covering South Timbalier 287, Oil and Gas Lease bearing Serial No. OCS-G10687 covering Vermilion 287, Oil and Gas Lease bearing Serial No. OCS-G09522 covering Vermilion 363, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G04421 covering Vermilion 78, Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308, and Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371].

(ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I's or GOM Shelf's, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time (such incurred but unpaid expenses, the "Interim Unpaid P&A Expenses"); and (B) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule II⁴⁵¹⁴**Wind Down Assets and Wind Down Obligations****Part A:**

“Wind Down Assets” means all of FWE’s right, title, and interest in, to, or under the following, subject to Section 6 of the Plan of Merger:

(i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in and to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by the leases, subleases, interests, and rights described on Exhibit II-A attached hereto, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (collectively, the “Wind Down Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the Wind Down Leases (the “Wind Down Units”), and all tenements, hereditaments, and appurtenances belonging to the Wind Down Leases and the Wind Down Units (collectively with the Wind Down Leases and Wind Down Units, the “Wind Down Lands”);

(ii) any and all Hydrocarbon, water, CO₂, injection, disposal wells or other wells located on, under, or within the Wind Down Lands described on Exhibit II-B attached hereto, in each case whether producing, non-producing, shut-ins, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit II-B attached hereto and all wellbores spudded prior to the Effective Time located on the Wind Down Lands (the “Wind Down Wells” and, together with the Wind Down Leases and Wind Down Units, the “Wind Down Oil and Gas Properties”);

(iii) all platforms and facilities, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, and mixed or otherwise) that is located on or appurtenant to any of the Wind Down Leases, the Wind Down Lands, the Wind Down Rights of Way, or the Wind Down Wells or used or held for use exclusively in connection with any of the Wind Down Wells and the operation of any of the Wind Down Leases (whether located on or appurtenant to any of the Wind Down Leases, the Wind Down Lands, the Wind Down Rights of Way, or the Wind Down Wells, or stored at a different location (onshore or offshore)), and such flowlines, pipelines, gathering lines, and/or

⁴⁵¹⁴ **Note to Draft:** In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

pipeline capacity that are used or held for use exclusively in connection with any of the Wind Down Leases, the Wind Down Wells, or the Wind Down Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the Wind Down Oil and Gas Properties, including all platforms identified on Exhibit II-C(i) attached hereto and all facilities identified on Exhibit II-C(ii) attached hereto, but excluding any FWE I Facilities (the “Wind Down Facilities”);

(iv) Proprietary Seismic Data and licensed Seismic Data relating exclusively to the Wind Down Oil and Gas Properties;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed appurtenant to, and used or held for use exclusively in connection with, the ownership or operation of any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule II, Part A, including the property described on Exhibit II-D(i) attached hereto and Exhibit II-D(ii) attached hereto (the “Wind Down Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approval by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights relating exclusively to the ownership, operation, or use of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule II, Part A (the “Wind Down Permits”);

(vii) all transportation agreements described on Exhibit II-F attached hereto;⁺⁶¹⁵

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the Wind Down Leases, the Wind Down Units, or the Wind Down Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the Wind Down Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit II-E attached hereto;

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate exclusively to the ownership or operation of any or all of the Wind Down Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule II, Part A, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts in which FWE acquired interests in any other Wind Down Assets, transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, including the contracts listed on Exhibit II-F attached hereto (the “Wind Down Contracts”);

⁺⁶¹⁵ **Note to Draft:** To be determined if any FERC regulated transportation agreements need FERC waivers.

(xi) originals of the Records that relate solely to the Wind Down Assets or the Wind Down Obligations, or both, and copies of the Records that constitute FWE I Assets or Predecessor Assets and also relate to either or both of the Wind Down Assets or the Wind Down Obligations;

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the Wind Down Facilities or, if located elsewhere, used or held for use exclusively in connection with the Wind Down Oil and Gas Properties or the Wind Down Facilities or charged to the joint account pursuant to the applicable Wind Down Contracts, including those items listed on Exhibit II-G attached hereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the Wind Down Oil and Gas Properties and the Wind Down Facilities or for the production of Hydrocarbons therefrom;

(xiv) all cash (subject to the obligation of FWE to deliver the FWE I Cash Amount, the FWE I Suspense Funds, and the Prepaid JIB Cash Amount to FWE I), and all third party deposits, escrow accounts, guarantees, letters of credit, treasury securities, surety bonds, and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to any other Wind Down Assets (but not also in part any FWE I Assets), including the Plugging and Abandonment Obligations arising out of or related to any other Wind Down Assets (but not also in part any FWE I Assets);

(xv) all agreements and memberships relating exclusively to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the Wind Down Assets; and

(xvi) all (i) accounts receivable attributable to the Wind Down Oil and Gas Properties with respect to any period of time, (ii) rights to any payout or recovery for any Casualty occurring on or at any Wind Down Asset, whether occurring prior to, on or after Plan Effective Date, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the Wind Down Oil and Gas Properties to which such assets relate are located), and other economic benefits attributable to the Wind Down Oil and Gas Properties, (iv) claims of indemnity, contribution, or reimbursement relating to the Wind Down Obligations and (v) Imbalances receivables of FWE attributable to the Wind Down Oil and Gas Properties;

(xvii) all Suspense Funds of FWE to the extent attributable to any of the Wind Down Oil and Gas Properties (the “Wind Down Suspense Funds”); and

(xviii) all rights to any supplemental bonds or other securities (excluding area-wide bonds) held by, or any authorization or permission from, the BOEM, BSEE, or any other Governmental Authority with respect to FWE exclusively for other Wind Down Assets.

Part B:

“Wind Down Obligations” means: all of the obligations and liabilities (contractual or otherwise) of FWE of any kind, character or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the Wind Down Assets, including obligations and liabilities of FWE: (i)(a) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation Wind Down Contracts and all obligations with respect to Imbalances attributable to the FWE III’s ownership interests in any of the Wind Down Oil and Gas Properties; (b) with respect to Royalties arising out of, related to, or attributable to any of the Wind Down Oil and Gas Properties and Wind Down Suspense Funds, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties or the Wind Down Suspense Funds; (c) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the Wind Down Assets; (d) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the Wind Down Assets, or as required by applicable Laws; and (e) constituting or relating to any and all P&A Obligations related to the FWE III’s ownership interests in, or operation of, any of the Wind Down Assets; and (ii) the liabilities and obligations of the FWE III specified in Section 6 of the Plan of Merger to the extent attributable to use of the Joint Use Properties with respect to the Wind Down Assets; provided, however, that the Wind Down Obligations do not include any claims, liabilities or obligations satisfied, compromised, settled, released or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule III¹⁷¹⁶

Predecessor Assets and Predecessor Obligations

Part A:

“Predecessor Assets” means all of FWE’s right, title, and interest in, to, or under the following, subject to Section 6 of the Plan of Merger:¹⁸¹⁷

(i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by the leases, subleases, interests, and rights described on Exhibit III-A attached hereto, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (collectively, the “Predecessor Leases”), together with all pooled, communitized, or unitized acreage that includes all or part of any of the Predecessor Leases (the “Predecessor Units”), and all tenements, hereditaments, and appurtenances belonging to the Predecessor Leases and the Predecessor Units (collectively with the Predecessor Leases and Predecessor Units, the “Predecessor Lands”);

(ii) any and all Hydrocarbon, water, CO₂, injection, disposal wells or other wells located on, under, or within the Predecessor Lands described on Exhibit III-B attached hereto, in each case whether producing, non-producing, shut-in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit III-B attached hereto and all wellbores spudded prior to the Effective Time located on the Predecessor Lands (the “Predecessor Wells” and, together with the Predecessor Leases and the Predecessor Units, the “Predecessor Oil and Gas Properties”);

(iii) all platforms and facilities, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed, or otherwise) that is located on or appurtenant to any of the Predecessor Leases, the Predecessor Lands, the Predecessor Rights of Way, or the Predecessor Wells or used or held for use exclusively in connection with the any of Predecessor Wells and the operation of any of the Predecessor Leases (whether

¹⁷¹⁶ **Note to Draft:** In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

¹⁸¹⁷ **Note to Draft:** To be determined if any Predecessor Assets constitute assets in which FWE I will also own an interest and, as to such assets, modify Schedule III as necessary to cover only the applicable interest in such assets to be allocated to and vest in FWE III as Predecessor Assets.

located on or appurtenant to any of the Predecessor Leases, the Predecessor Lands, Predecessor Rights of Way, or the Predecessor Wells, or stored at a different location (onshore or offshore)), and such flowlines, pipelines, gathering lines, and/or pipeline capacity that are used or held for use exclusively in connection with any of the Predecessor Leases, the Predecessor Wells or the Predecessor Units operations or the production, transportation, or processing of Hydrocarbons produced from any of the Predecessor Oil and Gas Properties, including all platforms identified on Exhibit III-C(i) attached hereto and all facilities identified on Exhibit III-C(ii) attached hereto, but excluding any FWE I Facilities (the “Predecessor Facilities”);

(iv) Proprietary Seismic Data and licensed Seismic Data relating exclusively to the Predecessor Oil and Gas Properties;

(v) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases and other rights to use the surface or seabed appurtenant to, and used or held for use exclusively in connection with, the ownership or operation of any or all of the properties, rights, titles, and interests described in clauses (i) through (iii) and (vi) of this Schedule III, Part A, including the property described on Exhibit III-D(i) attached hereto and Exhibit III-D(ii) attached hereto (the “Predecessor Rights of Way”);

(vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approval by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights relating exclusively to the ownership, operation, or use of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule III, Part A (the “Predecessor Permits”);

(vii) all transportation agreements described on Exhibit III-F attached hereto;⁴⁹¹⁸

(viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the Predecessor Leases, the Predecessor Units, or the Predecessor Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the Predecessor Oil and Gas Properties in storage or constituting linefill and Imbalances;

(ix) the FCC licenses associated with the call signs listed on Exhibit III-E attached hereto;

(x) all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments that relate exclusively to the ownership or operation of any or all of the Predecessor Oil and Gas Properties or any other properties, rights, titles, and interests described in this Schedule III, Part A, including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts in which FWE acquired interests in any Predecessor Assets, transportation agreements, agreements for the sale and purchase of

⁴⁹¹⁸ Note to Draft: To be determined if any FERC regulated transportation agreements need FERC waivers.

Hydrocarbons, processing agreements, and service agreements, including the contracts listed on Exhibit III-F attached hereto (the “Predecessor Contracts”);

(xi) originals of the Records that relate (i) solely to the Predecessor Assets or the Predecessor Obligations, or both, or (ii) to the Predecessor Assets or the Predecessor Obligations, or both, and also to the Wind Down Assets or Wind Down Obligations, or both, and copies of the Records that constitute FWE I Assets and also relate to either or both of the Predecessor Assets or the Predecessor Obligations;

(xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the Predecessor Facilities or, if located elsewhere, used or held for use exclusively in connection with the Predecessor Oil and Gas Properties or the Predecessor Facilities or charged to the joint account pursuant to the applicable Predecessor Contracts, including those items listed on Exhibit III-G attached thereto;

(xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the Predecessor Oil and Gas Properties and the Predecessor Facilities or for the production of Hydrocarbons therefrom;

(xiv) all cash (subject to the obligation of FWE to deliver the FWE I Cash Amount, the FWE I Suspense Funds, and the Prepaid JIB Cash Amount to FWE I), and all third party deposits, escrow accounts, guarantees, letters of credit, treasury securities, surety bonds, and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance exclusively for the obligations and liabilities arising out of or related to any other Predecessor Assets (but not also in part any FWE I Assets), including the Plugging and Abandonment Obligations arising out of or related to any other Predecessor Assets (but not also in part any FWE I Assets), including those items listed on Exhibit III-H attached hereto;

(xv) all agreements and memberships relating solely to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to the Predecessor Assets; and

(xvi) all (i) accounts receivable attributable to the Predecessor Oil and Gas Properties with respect to any period of time, (ii) rights to any payout or recovery for any Casualty occurring on or at any Predecessor Asset, whether occurring prior to, on or after the Plan Effective Date, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the Predecessor Oil and Gas Properties to which such assets relate are located), and other economic benefits attributable to the Predecessor Oil and Gas Properties, (iv) claims of indemnity, contribution, or reimbursement relating to the Predecessor Obligations and (v) Imbalances receivables of FWE attributable to the Predecessor Oil and Gas Properties;

(xvii) all Suspense Funds of FWE to the extent attributable to the Predecessor Oil and Gas Properties (the “Predecessor Suspense Funds”);

(xviii) all rights to any supplemental bonds or other securities (excluding area-wide bonds) held by, or any authorization or permission from, the BOEM, BSEE, or any other Governmental Authority with respect to FWE exclusively for other Predecessor Assets; and

(xix) all other assets and rights of FWE other than FWE I Assets and Wind Down Assets.

Notwithstanding the foregoing, the Predecessor Assets shall include all assets and rights of FWE not expressly included in the FWE I Assets or the Wind Down Assets, but shall exclude any assets expressly allocated to FWE I pursuant to the Plan of Merger.

Part B:

“Predecessor Obligations” means: all of the obligations and liabilities (contractual or otherwise) of FWE of any kind, character or description (whether know or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the Predecessor Assets, including (i) obligations and liabilities of FWE: (a) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation Predecessor Contracts and all obligations with respect to Imbalances attributable to FWE III’s ownership interests in any of the Predecessor Oil and Gas Properties; (b) with respect to Royalties arising out of, related to, or attributable to any of the Predecessor Oil and Gas Properties and the Predecessor Suspense Funds, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties or the Predecessor Suspense Funds; (c) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the Predecessor Assets; (d) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the Predecessor Assets, or as required by applicable Laws; (e) constituting or relating to any and all P&A Obligations related to FWE III’s ownership interests in, or operation of, any of the Predecessor Assets; and (f) any and all liabilities and obligations of FWE not expressly included in the FWE I Obligations or the Wind Down Obligations; and (ii) the obligations and liabilities of FWE III specified in Section 6 of the Plan of Merger to the extent attributable to use of the Joint Use Properties with respect to the Predecessor Assets; provided, however, that the Predecessor Obligations do not include any claims, liabilities or obligations satisfied, compromised, settled, released or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule of Exhibits²⁰¹⁹
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Exhibit A:	Certificate of Merger
Exhibit B:	Certificate of Formation – FWE I
Exhibit I-A(i):	FWE I Leases
Exhibit I-A(ii):	FWE I Deep Rights
Exhibit I-B:	FWE I Wells
Exhibit I-C(i)	FWE I Platforms
Exhibit I-C(ii)	FWE I Facilities
Exhibit I-D(i)	FWE I Rights of Way Acquired Pursuant to Apache PSA
Exhibit I-D(ii)	FWE I RUEs
Exhibit I-E	FWE I FCC Licenses
Exhibit I-F	FWE I Contracts
Exhibit I-G	FWE I Inventory
Exhibit I-H	FWE I Deposits/Escrows/Credit Support
Exhibit I-I	Subsidiaries and Equity Interests
Exhibit I-J	FWE II Retained Properties
Exhibit I-K(i)	Incremental Interests – Leases
Exhibit I-K(ii)	Incremental Interests – Wells
Exhibit I-K(iii)	Incremental Interests – Platforms and Facilities
Exhibit II-A:	Wind Down Leases ²¹²⁰ =

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= **Note to Draft:** **FWE I Exhibits to the Plan of Merger.** Exhibits I-A(i) through I-K(iii) to Schedule 1 to the Plan of Merger (collectively, the “FWE I Exhibits”) set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.

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= **Note to Draft:** Exhibits II-A – II-G to be attached to Executed Plan of Merger.

Exhibit II-B:	Wind Down Wells
Exhibit II-C(i)	Wind Down Platforms
Exhibit II-C(ii)	Wind Down Facilities
Exhibit II-D(i)	Wind Down Rights of Way
Exhibit II-D(ii)	Wind Down RUEs
Exhibit II-E	Wind Down FCC Licenses
Exhibit II-F	Wind Down Contracts
Exhibit II-G	Wind Down Inventory
Exhibit III-A:	Predecessor Leases ²²²¹
Exhibit III-B:	Predecessor Wells
Exhibit III-C(i)	Predecessor Platforms
Exhibit III-C(ii)	Predecessor Facilities
Exhibit III-D(i)	Predecessor Rights of Way
Exhibit III-D(ii)	Predecessor RUEs
Exhibit III-E	Predecessor FCC Licenses
Exhibit III-F	Predecessor Contracts
Exhibit III-G	Predecessor Inventory
Exhibit III-H	Predecessor Deposits/Escrows/Credit Support

[End of Schedule of Exhibits]

²²²¹ **Note to Draft:** Exhibits III-A – III-H to be attached to Executed Plan of Merger

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
LOUISIANA NON-OPERATED	-	12503	SL- LA	ORRI	-	-	-	-	0.6%	TERMIN
LOUISIANA NON-OPERATED	-	06618	SL- LA	ORRI	-	-	-	-	5.2%	-
BRAZOS 491	BA 491	G06069	Federal	RT	10/1/1983		5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A105	G01757	Federal	RT	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	12.5%	PROD
BRAZOS A-133	BA A133	G02665	Federal	OP	7/1/1974		5,760	GOM Shelf	12.5%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	GOM Shelf	25.0%	PROD
\$0 Liability	BA A19	G33399	Federal	RT	1/1/2010	12/31/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	BA A47	G03940	Federal	RT	3/1/1979	9/21/2014	5,760	Fieldwood En	33.3%	TERMIN
\$0 Liability	BA A47	G03940	Federal	OP	3/1/1979	9/21/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	BA A69	G32733	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	BS 39	G33683	Federal	RT	7/1/2010	5/20/2015	1,237	Petsec En	18.8%	RELINQ
BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	13.1%	TERMIN
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	TBD	TERMIN
\$0 Liability	BS 42	G33684	Federal	RT	7/1/2010	5/13/2015	4,552	Apache Shelf Exp	37.5%	RELINQ
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	50.0%	RELINQ
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	DD 253	G10426	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	DD 297	G10427	Federal	RT	6/1/1990	9/8/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EB 128	G34034	Federal	RT	4/1/2012	3/15/2016	165	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EB 172	G34035	Federal	RT	4/1/2012	3/15/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 12	G34220	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
FAST CAMERON 9/14	EC 14	G13572	Federal	RT	7/1/1992	5/16/2005	2,544	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 171	G34228	Federal	RT	9/1/2012	8/17/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 172	G17858	Federal	RT	7/1/1997	1/22/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 178	G34229	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 179	G34230	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 185	G34796	Federal	RT	6/1/2013	5/25/2017	5,000	Fieldwood En	100.0%	RELINQ
FAST CAMERON 2 - (SL LA)	EC 2	18121	SL- LA	WI	5/12/2004	1/0/1900	220	Fieldwood	50.0%	ACTIVE
FAST CAMERON 2 - (SL LA)	EC 2	16473	SL- LA	WI	7/13/1999	7/15/2015	148	Apache	89.1%	RELINQ
FAST CAMERON 2 - (SL LA)	EC 2	16475	SL- LA	WI	7/19/1999	-	134.75	Apache	89.1%	ACTIVE
\$0 Liability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 222	G02037	Federal	OP 2	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN
\$0 Liability	EC 229	G34232	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 230	G34233	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 24	G04098	Federal	RT	10/1/1979	2/12/2014	5,000	Apex O&G	18.0%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G	31.3%	TERMIN
\$0 Liability	EC 24	G04098	Federal	OP 3	10/1/1979	2/12/2014	5,000	Apex O&G	30.3%	TERMIN
\$0 Liability	EC 242	G34234	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 243	G34235	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 261	G00971	Federal	RT	6/1/1962	1/14/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	EC 263	G33072	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EC 264	G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
FAST CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ
\$0 Liability	EC 270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
FAST CAMERON 265 / 278	EC 278	G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	EC 292	G34237	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 293	G34238	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 294	G34239	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EC 310	G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
\$0 Liability	EC 33	G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
*No FW asset ownership	EC 335	G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI GOM	14.0%	TERMIN
FAST CAMERON 338	EC 338	G02063	Federal	RT	2/1/1971		5,000	Anadarko US Off	15.7%	PROD

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EC 264		G01880	Federal	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
EC 265		G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ
EC 270		G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
EC 278		G00974	Federal	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
EC 292		G34237	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EC 293		G34238	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EC 294		G34239	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EC 310		G34240	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EC 328		G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
EC 33		G01972	Federal	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
EC 335		G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI GOM	14.0%	TERMIN
EC 338		G02063	Federal	RT	2/1/1971		5,000	Anadarko-US Off	15.7%	PROD
EAST CAMERON 37	EC 37	G25933	Federal	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	TERMIN
\$0 Liability	EC 370	G33073	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
*No FW asset ownership	EC 71	G13576	Federal	RT	9/1/1992		5,000	EC Off Prop	100.0%	SOP
EAST CAMERON 14	EC 9/14	G01440	Federal	RT	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EAST CAMERON 9/14	EC 9/14	G01440	Federal	OP 1	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	RT	7/1/2002		2,303	Contango Op	50.0%	PROD
EUGENE ISLAND 010	EI 10	G23851	Federal	OP 2	7/1/2002		2,303	Contango Op	50.0%	PROD
\$0 Liability	EI 105	00797	Federal	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT A	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EUGENE ISLAND 105/106	EI 106	G17966	Federal	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	EI 107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	OP 1	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT A	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liability	EI 108	G03811	Federal	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	TERMIN
\$0 Liability	EI 116	G34292	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EI 117	G34293	Federal	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 118	G15242	Federal	RT A	7/1/1995	12/17/2015	5,000	Black Elk En Off Op	25.0%	TERMIN
\$0 Liability	EI 118	G15242	Federal	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT A	8/28/1945		5,000	Fieldwood En	50.0%	PROD
EUGENE IS. 119/120/125/126	EI 119	00049	Federal	RT B	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	EI 120	00050	Federal	RT	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	EI 125	00051	Federal	RT	8/28/1945	-	5,000	Fieldwood En	100.0%	OPERNS
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	RT	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 119/120/125/126	EI 126	00052	Federal	OP	8/28/1945		5,000	Fieldwood En	75.0%	PROD
\$0 Liability	EI 128	G34294	Federal	RT	10/1/2012	9/16/2016	3,427	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 131	G33625	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EI 135	G34296	Federal	RT	10/1/2012	8/26/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE IS. 136/158	EI 136	G03152	Federal	RT	7/1/1975		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	EI 156	G16353	Federal	OP	6/1/1996	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
EUGENE IS. 136/158	EI 158	G01220	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	EI 173	G13622	Federal	RT	7/1/1992		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 173/174/175	EI 174	G03782	Federal	RT	6/1/1978		5,000	Arena Off	100.0%	PROD
EUGENE IS. 173/174/175	EI 174	G03782	Federal	OP	6/1/1978		5,000	Arena Off	30.0%	PROD
EUGENE IS. 173/174/175	EI 175	00438	Federal	OP 1	12/1/1954	-	5,000	Fieldwood En	75.0%	PROD
EUGENE IS. 187/189	EI 187	G10736	Federal	RT	7/1/1989		5,000	Fieldwood En	100.0%	PROD
EUGENE ISLAND 188	EI 188	00443	Federal	RT	1/1/1955	4/30/2010	5,000	Apache	100.0%	TERMIN
EUGENE ISLAND 188	EI 189	00423	Federal	RT	12/1/1954	-	3,750	Fieldwood En	100.0%	PROD
\$0 Liability	EI 196	00802	Federal	RT	5/1/1960	3/25/2019	3,516	Fieldwood En	50.0%	RELINQ

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	EI 196	00802	Federal	OP	5/1/1960	3/25/2019	3,516	Fieldwood En	100.0%	RELINQ
\$0 Liability	EI 196	G13821	Federal	OP 2	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	RELINQ
\$0 Liability	EI 196	G13821	Federal	OP 4	5/1/1960	3/22/2019	1,484	Arena Off	100.0%	RELINQ
\$0 Liability	EI 20	G34286	Federal	RT	10/1/2012	8/19/2016	3,582	Castex Off	50.0%	RELINQ
\$0 Liability	EI 207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW asset ownership	EI 208	00577	Federal	OP	9/1/1955		2,500	ANKOR En	100.0%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 211	G05502	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	RT B	7/1/1983		5,000	Fieldwood En	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	EI 212	G05503	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
\$0 Liability	EI 216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 217	G00978	Federal	RT	5/1/1962	3/22/2019	5,000	Arena Off	25.0%	RELINQ
EUGENE IS. 266	EI 224	G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0%	PROD
EUGENE IS. 266	EI 224	G05504	Federal	RT	7/1/1983		5,000	Castex Off	100.0%	PROD
EUGENE ISLAND 196/217/227	EI 227	00809	Federal	RT	5/1/1960	3/25/2019	5,000	Arena Off	50.0%	RELINQ
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	6.25%	PRIMRY
EUGENE ISLAND 196/217/227	EI 227	G36745	Federal	ORRI	11/1/2019		5,000	Arena Off	4.17%	PRIMRY
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
EUGENE ISLAND 224/266	EI 246	00810	Federal	ORRI	5/1/1960	-	5,000	Sanare En Part	6.3%	UNIT
EUGENE ISLAND 255	EI 255	G01958	Federal	RT	1/1/1970		2,500	Cox Op	2.0%	PROD
EUGENE ISLAND 255	EI 255	G01958	Federal	OP 3	1/1/1970		2,500	Cox Op	77.2%	PROD
EUGENE ISLAND 255	EI 255	G01958	Federal	OP 4	1/1/1970		2,500	Cox Op	38.6%	PROD
\$0 Liability	EI 266	00811	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 266	00811	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 266	00811	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 267	00812	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 267	00812	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 269	00813	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT
\$0 Liability	EI 269	00813	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 269	00813	Federal	RT	5/1/1960		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	EI 280	G23876	Federal	RT	5/1/2002	1/19/2014	5,000	Energy XXI GOM	18.8%	TERMIN
\$0 Liability	EI 281	G09591	Federal	RT	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 1	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 2	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 281	G09591	Federal	OP 3	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
\$0 Liability	EI 282	G09592	Federal	RT	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 282	G09592	Federal	OP 1	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 282	G09592	Federal	OP 2	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
\$0 Liability	EI 29	G34287	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	50.0%	RELINQ
EUGENE IS. 307	EI 307	G02110	Federal	OP	2/1/1971	11/4/2019	2,500	Fieldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	RT	6/1/2001	8/7/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EI 312	G22679	Federal	ORRI	6/1/2001	8/7/2020	5,000	Fieldwood En	8.3%	TERMIN
\$0 Liability	EI 313	G02608	Federal	RT	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 1	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
\$0 Liability	EI 313	G02608	Federal	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	RT	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G02112	Federal	OP	8/1/1974		2,500	Fieldwood En	50.0%	TERMIN
EUGENE IS. 315/316/329	EI 315	G24912	Federal	RT	5/1/2003		2,500	Fieldwood En	100.0%	PROD

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
EUGENE IS. 315/316/329	EI 316	G05040	Federal	RT	4/1/1982		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 315/316/329	EI 329	G02912	Federal	RT	12/1/1974		5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	63.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	47.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	42.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	RT	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 7	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 4	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 330	EI 330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood En	23.0%	UNIT
EUGENE IS. 333/334	EI 333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 333/334	EI 334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G3332	Federal	ORRI	3/1/1976			Fieldwood En	0.1%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 4	3/1/1976		5,000	Fieldwood En	98.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 337	EI 337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS. 342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	RT B	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 1	2/1/1973		5,000	Fieldwood En	75.0%	TERMIN
EUGENE IS. 342/343	EI 342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	TERMIN
EUGENE IS. 345/346	EI 345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS. 345/346	EI 346	G14482	Federal	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS. 353/354	EI 353	G03783	Federal	OP	6/1/1978	8/26/2020	5,000	Fieldwood En	100.0%	TERMIN
EUGENE IS. 337	EI 354	G10752	Federal	RT	5/1/1989		5,000	Fieldwood En	100.0%	PROD
EUGENE IS. 337	EI 354	G10752	Federal	OP	5/1/1989		5,000	Fieldwood En	67.0%	PROD
EUGENE IS. 353/354	EI 361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS. 53	EI 53	00479	Federal	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 2	5/1/1974	3/27/2020	5,000	Talos	31.7%	TERMIN
EUGENE ISLAND 57/58	EI 57	G02601	Federal	OP 4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
\$0 Liability	EI 88	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND 88/89/90/93/94/95	EI 89	00044	Federal	OP 2	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
*No FW asset ownership	EI 90	00229	Federal	OP	11/19/1948	2/22/2016	1,250	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 93	00228	Federal	OP	11/19/1948	2/22/2016	2,500	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 94	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EI 95	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
\$0 Liability	EW 525	G33704	Federal	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%	RELINQ
\$0 Liability	EW 526	G33134	Federal	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	EW 781	G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%	EXPIR
FWING BANK 826/782 / SOUTH TIMBALIER 291	EW 782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%	PROD
\$0 Liability	EW 789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINQ
FWING BANK 826/782 / SOUTH TIMBALIER 291	EW 826	G05800	Federal	RT	7/1/1983		5,760	BP E&P	100.0%	PROD
\$0 Liability	EW 905	G34415	Federal	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 906	G33708	Federal	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINQ

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	EW 949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	EW 950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	FM 411	G08361	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 412	G08362	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 455	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	EXPIR
\$0 Liability	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 500	G08366	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EXPIR
\$0 Liability	FM 543	G08367	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
\$0 Liability	FM 587	G08368	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EXPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%	TERMIN
HIGH IS. 179 / GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%	UNIT
HIGH ISLAND 179	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	83.3%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	RT	12/1/2003		5,760	Fieldwood En	66.7%	PROD
GALVESTON 210	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%	PROD
\$0 Liability	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%	TERMIN
\$0 Liability	GA 343	G06105	Federal	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%	TERMIN
\$0 Liability	GB 85	G34515	Federal	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	GI 104	G33671	Federal	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%	RELINQ
GRAND ISLE 110/116	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%	UNIT
GRAND ISLE 110/116	GI 116	G13944	Federal	RT	7/1/1993		5,000	Fieldwood En	50.0%	UNIT
\$0 Liability	GI 117	G32232	Federal	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%	EXPIR
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32	00174	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32	00174	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
\$0 Liability	GI 32	G01580	Federal	RT	7/1/1967	3/15/2016	2,500	BP Am Prod	75.0%	TERMIN
\$0 Liability	GI 32	G01580	Federal	OP	7/1/1967	3/15/2016	2,500	BP Am Prod	37.5%	TERMIN
\$0 Liability	GI 33	G04002	Federal	RT	3/1/1979	2/24/2017	5,000	Fieldwood En	100.0%	RELINQ
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00127	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39	00126	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40	00128	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00129	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	RT	4/21/1947		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41	00130	Federal	OP 2	4/21/1947		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42	00131	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	RT	7/17/1948	-	5,000	GOM Shelf	75.0%	UNIT

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43	00175	Federal	OP 2	7/17/1948	-	5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 44	00176	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46	00132	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47	00133	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	RT	4/21/1947		5,000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48	00134	Federal	OP 2	4/21/1947		5,000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 52	00177	Federal	OP 1	7/17/1948		2,500	GOM Shelf	50.0%	UNIT
\$0 Liability	GI 54	G27173	Federal	RT	7/1/2005	2/12/2017	5,000	Fieldwood En	50.0%	TERMIN
GRAND ISLE 76	GI 76	G02161	Federal	RT	10/1/1972	9/18/2019	5,000	Fieldwood En	95.8%	RELINQ
\$0 Liability	GI 90	G04003	Federal	RT	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 1	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 2	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 4	3/1/1979	4/18/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 5	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 90	G04003	Federal	OP 6	3/1/1979	4/18/2016	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	RT	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
\$0 Liability	GI 93	G02628	Federal	OP	5/1/1974	12/4/2014	5,000	BP E&P	100.0%	TERMIN
GRAND ISLE 90/94	GI 94	G02163	Federal	RT	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
GRAND ISLE 90/94	GI 94	G02163	Federal	OP	11/1/1972	7/27/2017	4,540	Fieldwood En	100.0%	RELINQ
\$0 Liability	GI 98	G34354	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
HIGH IS. 110/111	HI 110	G02353	Federal	RT	8/1/1973	5/31/2019	5,760	W & T Off	20.0%	TERMIN
HIGH IS. 110/111	HI 111	G02354	Federal	RT	8/1/1973	4/30/2019	5,760	W & T Off	20.0%	TERMIN
\$0 Liability	HI 114	G32747	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. 116	HI 116	G06156	Federal	RT	10/1/1983	2/25/2015	5,760	Fieldwood En	100.0%	TERMIN
HIGH IS. 129	HI 129	G01848	Federal	RT	6/1/1968		5,760	Fieldwood En	90.0%	PROD
HIGH IS. 129	HI 129	G01848	Federal	ORRI	6/1/1968			Fieldwood En	10.4%	PROD
\$0 Liability	HI 132	G32748	Federal	RT	12/1/2008	11/30/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI 140	G0518	Federal	OP	1/1/1955	2/10/2015	5,760	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	HI 163	G22236	Federal	RT	12/1/2000	5/31/2015	5,760	Fieldwood En	70.0%	TERMIN
HIGH ISLAND 176	HI 176	G06164	Federal	OPRTS Cont	10/1/1983	12/1/2002	5,760	Apache	49.5%	TERMIN
HIGH IS. 179 / GA 180	HI 179	G03236	Federal	RT	9/1/1975		5,760	Cox Op	100.0%	UNIT
HIGH ISLAND 179	HI 193	G03237	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%	UNIT
\$0 Liability	HI 194	G06166	Federal	RT	10/1/1983	7/21/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	HI 194	G06166	Federal	OP	10/1/1983	7/21/2013	5,760	Apache	45.0%	TERMIN
\$0 Liability	HI 201	G23199	Federal	OP	12/1/2001	10/5/2014	5,760	Apache Shelf	37.6%	TERMIN
HIGH IS. 206	HI 206	G20660	Federal	RT	1/1/1999		5,760	Fieldwood En	100.0%	PROD
HIGH ISLAND 45	HI 45	G12564	Federal	RT	10/1/1990	3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 1	10/1/1990	3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HIGH ISLAND 45	HI 45	G12564	Federal	OP 2	10/1/1990	3/8/2015	4,367	Fieldwood En	33.3%	TERMIN

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	HI 52	00508	Federal	RT	1/1/1955	9/24/2013	1,440	SandRidge En Off	75.0%	TERMIN
\$0 Liability	HI 52	00509	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 52	00511	Federal	RT	1/1/1955	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI 53	00513	Federal	RT	1/1/1955	9/24/2013	180	Phoenix Exp	75.0%	TERMIN
\$0 Liability	HI 53	00740	Federal	RT	4/1/1960	9/24/2013	1,440	Apache	75.0%	TERMIN
\$0 Liability	HI A-133	G32760	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-145	G32761	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-146	G32762	Federal	RT	11/1/2008	10/31/2013	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	HI A-148	G32763	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-160	G32764	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A-171	G30679	Federal	RT	12/1/2006	8/9/2014	5,760	Walter O&G	33.3%	TERMIN
\$0 Liability	HI A-326	G32777	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-334	HI A-334	G02423	Federal	RT	8/1/1973	2/27/2014	5,760	Fieldwood En	38.9%	TERMIN
HIGH IS. A-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	60.0%	PROD
\$0 Liability	HI A-350	G02428	Federal	RT	8/1/1973	7/24/2013	4,345	Apache	100.0%	RELINQ
\$0 Liability	HI A360	G34677	Federal	RT	3/1/2013	2/18/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	HI A361	G34678	Federal	RT	3/1/2013	2/24/2017	5,760	Fieldwood En	100.0%	RELINQ
\$0 Liability	HI A363	G33413	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH IS. A-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	53.1%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	OP 1	7/1/1974		5,760	Fieldwood En	100.0%	PROD
HIGH IS. A-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	44.4%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	1.2%	PROD
HIGH IS. A-365/A-376	HI A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	6.0%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
\$0 Liability	HI A406	G32767	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A430	G33412	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
HIGH ISLAND A-442	HI A442	G11383	Federal	OP	11/1/1989	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN
\$0 Liability	HI A454	G32769	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	HI A457	G32770	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
HIGH IS. A-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	10.0%	TERMIN
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMoRan O&G	10.0%	TERMIN
HIGH IS. A-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMoRan O&G	8.5%	TERMIN
Ex N	HI A537	G02698	Federal	CONT	5/29/1974	11/2/2016		McMoRan O&G		TERMIN
HIGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Apache	72.4%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-581	G18959	Federal	CONT	8/27/1997	7/1/2005		Cox Op	24.7%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HI A582	G02719	Federal	RT	7/1/1974		5,760	Cox Op	24.7%	PROD
HIGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	15.5%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	RT	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 108	G09777	Federal	OP	7/1/1988		5,760	BP E&P	75.2%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
MISSISSIPPI CANYON 109	MC 110	G18192	Federal	ORRI	8/1/1997			Fieldwood En	3.9%	PROD
MISSISSIPPI CANYON 21/65	MC 21	G28351	Federal	ORRI	7/1/1995		4,445	ANKOR En	3.0%	PROD
MISSISSIPPI CANYON 311	MC 311	G02968	Federal	RT	12/1/1974		5,760	Fieldwood En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	ORRI	6/1/2000			ANKOR En	13.0%	PROD
MATAGORDA ISLAND 519 FED / SL TX	MI 486	MF88560	SL - TX	WI	10/5/1982	9/1/2019	1,440	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 487	MF-88562	SL - TX	WI	10/5/1982	-	1,305	Fieldwood	100.0%	SI
MATAGORDA ISLAND 519 FED / SL TX	MI 518	G05169	Federal	RT	1/1/1983	9/30/2019	5,675	Fieldwood En	100.0%	TERMIN
MATAGORDA ISLAND 519 FED / SL TX	MI 518	MF80522	SL - TX	WI	10/2/1979	9/1/2019	85	Fieldwood	100.0%	EXPIRED
MATAGORDA ISLAND 519 FED / SL TX	MI 519	MF-79413	SL - TX	WI	2/6/1979	-	739	Fieldwood	100.0%	SI

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	RT	4/1/1982	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	G05000	Federal	OP	4/1/1982	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	RT	4/1/1975	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	G03088	Federal	OP	4/1/1975	8/23/2018	5,760	BP E&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	RT	10/1/1983	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	OP	10/1/1983	8/23/2018	5,760	BP E&P	37.5%	TERMIN
\$0 Liability	MI 636	G34670	Federal	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MI 652	G34022	Federal	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MI 681	G04703	Federal	RT	9/1/1981	2/25/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	RT	1/1/1981	12/22/2014	5,760	EOG Res	50.0%	TERMIN
\$0 Liability	MI 685	G04548	Federal	OP	1/1/1981	12/22/2014	5,760	EOG Res	2.5%	TERMIN
\$0 Liability	MI 703	G03733	Federal	RT	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 1	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
\$0 Liability	MI 703	G03733	Federal	OP 2	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
	MI 772	MF93351	SL - TX	WI	2/7/1989	1/1/2017	704	Fieldwood	100.0%	TERMINATED
\$0 Liability	MO 820	G34403	Federal	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MO 821	G05058	Federal	RT	4/1/1982	9/19/2014	4,028	Fieldwood En	100.0%	TERMIN
	MO 821	STATE OF ALABAMA 627	SL - AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	TERMINATED
MOBIL F BAY 826	MO 826	G26176	Federal	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
\$0 Liability	MO 871	G32272	Federal	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
\$0 Liability	MO 913	G33131	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
\$0 Liability	MO 914	G33132	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
	MP 120	G3197	Federal	ORRI	7/1/1975			Arena Off	2.0%	PROD
	MP 120	G03197	Federal	ORRI	5/28/1975			Arena Off	2.0%	PROD
\$0 Liability	MP 134	G34375	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 136	G34377	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 137	G34378	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 140	MP 140	G02193	Federal	RT	10/1/1972		4,995	Fieldwood En	65.0%	PROD
\$0 Liability	MP 143	G34380	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 146	G34860	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 147	G34861	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	MP 148	G34381	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 150	G34862	Federal	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	RELINQ
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
\$0 Liability	MP 166	G26152	Federal	RT	7/1/2004	11/3/2014	4,995	Fieldwood En	100.0%	TERMIN
\$0 Liability	MP 175	G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
\$0 Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	G07827	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	G07828	Federal	RT	9/1/1985	7/11/2020	4,995	Fieldwood En	56.9%	TERMIN
MAIN PASS 270	MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
\$0 Liability	MP 271	G34388	Federal	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
*No FW lease ownership	MP 273	G33690	Federal	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
\$0 Liability	MP 274	G33691	Federal	RT	7/1/2010	6/30/2015	4,995	Castex Off	37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	RT	9/1/1995		4,995	Fieldwood En	100.0%	PROD
MAIN PASS 270/275/289/290	MP 275	G15395	Federal	ORRI	9/1/1995			Fieldwood En	8.3%	PROD
*No FW asset ownership	MP 281	G10910	Federal	RT	7/1/1989		4,995	EnVen En Vent	50.0%	PROD
*No FW asset ownership	MP 281	G10910	Federal	OP	7/1/1989		4,995	EnVen En Vent	30.0%	PROD

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
	MP 281	G10910	Federal	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
MAIN PASS 270/275/289/290	MP 289	G01666	Federal	RT	7/1/1967		4,561	Fieldwood En	100.0%	PROD
\$0 Liability	MP 290	G34866	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 275/289/290	MP 290	G01667	Federal	RT	7/1/1967	11/22/2012	4,561	Apache	100.0%	TERMIN
\$0 Liability	MP 291	G34391	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 292	G34392	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	MP 293	G34393	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MP 294	G34394	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 295	MP 295	G32263	Federal	CONT	8/1/2008	7/31/2015	4,561	Fieldwood En	37.5%	TERMIN
MAIN PASS 296/303/304	MP 296	G01673	Federal	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MAIN PASS 296/303/304	MP 296	G01673	Federal	OP	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
\$0 Liability	MP 297	G34395	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 300/301	MP 300	G01317	Federal	OP	6/1/1962		4,561	Cantium	10.4%	UNIT
MAIN PASS 300/301	MP 301	G04486	Federal	OP 1	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 2	11/1/1980	8/23/2019	5,000	Walter O&G	6.3%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	OP 3	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 300/301	MP 301	G04486	Federal	RT	11/1/1980	8/23/2019	5,000	Walter O&G	10.4%	TERMIN
MAIN PASS 311/312	MP 302	G32264	Federal	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MAIN PASS 296/303/304	MP 303	G04253	Federal	OP 1	12/1/1979		5,000	Fieldwood En	25.0%	UNIT
MAIN PASS 296/303/304	MP 303	G04253	Federal	RT	12/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 308/309/310	MP 304	G03339	Federal	OP	4/1/1976		5,000	ConocoPhillips	100.0%	UNIT
\$0 Liability	MP 305	G34396	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
MAIN PASS 308/309/310	MP 308	G32265	Federal	RT	8/1/2008		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979		5,000	Fieldwood En	100.0%	UNIT
MAIN PASS 311/312	MP 311	G02213	Federal	RT	11/1/1972		5,000	GOM Shelf	50.0%	PROD
MAIN PASS 311/312	MP 311	G02213	Federal	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD
MAIN PASS 311/312	MP 312	G16520	Federal	RT	7/1/1996		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 311/312	MP 314	G33693	Federal	OP	7/1/2010	6/30/2015	5,000	Apache Shelf Exp	80.0%	EXPIR
MAIN PASS 308/309/310	MP 315	G08467	Federal	RT	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 3	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	G08467	Federal	OP 1	7/1/1986		5,000	Fieldwood En	80.0%	PROD
	MP 5	SL13890	SL- LA	WI			26	Apache	50.0%	TERMIN
MAIN PASS 59	MP 59	G03194	Federal	OP	7/1/1975		1,406	Cantium	37.5%	UNIT
MAIN PASS 59	MP 59	G08461	Federal	OP	7/1/1986		2,340	Cantium	37.5%	UNIT
	MP 6	SL03771	SL- LA	WI	4/26/1961	6/28/2012	1,067	Apache	50.0%	TERMIN
	MP 6	SL13580	SL- LA	WI			287	Apache	50.0%	TERMIN
	MP 6	SL13891	SL- LA	WI			270	Apache	50.0%	TERMIN
MAIN PASS 64	MP 64	G04909	Federal	ORRI	12/1/1981		4,988	Sanare En Part	4.2%	UNIT
	MP 7	SL03773	SL- LA	WI	4/26/1961	6/28/2012	-	Apache	50.0%	TERMIN
	MP 7	SL13892	SL- LA	WI			44	Apache	50.0%	TERMIN
\$0 Liability	MP 74	G34857	Federal	RT	8/1/2013	7/7/2016	1,733	Apache Shelf Exp	75.0%	RELINQ
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	26.2%	RELINQ
MAIN PASS 77	MP 77/78	G04481	Federal	OP	11/1/1980		4,655	Fieldwood En Off	23.5%	RELINQ
MAIN PASS 6/7 FED / SL LA	MP 91	G14576	Federal	RT	5/1/1994	3/18/2008	1,017	Apache	100.0%	TERMIN
	MU 883	MF98761	SL - TX	WI		10/1/2012		Apache	100.0%	TERMIN
MUSTANG ISLAND A-111	MU A-111	G03068	Federal	RT	4/1/1975	1/12/2013	5,760	Apache	100.0%	TERMIN
\$0 Liability	MU A133	G33392	Federal	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	MU A134	G32724	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
MUSTANG ISLAND A-85	MU A85	G03061	Federal	RT	4/1/1975		5,760	EnVen En Vent	53.3%	PROD
\$0 Liability	PE 881	G06390	Federal	OP	2/1/1984	10/17/2013	5,760	ConocoPhillips	18.8%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 1	G04234	Federal	RT	1/1/1980	7/10/2020	1,568	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 10	G02925	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 11	00071	Federal	RT	9/12/1946	9/8/2020	5,000	Fieldwood En	100.0%	RELINQ
SOUTH PELTO 13	PL 13	G03171	Federal	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 1	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 2	7/1/1975	5/23/2018	3,906	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 3	7/1/1975	5/23/2018	703	ANKOR En	4.4%	TERMIN
SOUTH PELTO 13	PL 13	G03171	Federal	OP 5	7/1/1975	5/23/2018	391	ANKOR En	12.5%	TERMIN
SOUTH PELTO 25	PL 25	G14535	Federal	RT	7/1/1994	7/30/2019	5,000	Fieldwood En	100.0%	TERMIN
*No FW asset ownership	PL 5	G12027	Federal	RT	6/1/1990	5/13/2019	5,000	Talos En Off	100.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	RT	5/1/1988	7/12/2017	5,000	Walter O&G	100.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	OP 1	5/1/1988	7/12/2017	5,000	Walter O&G	35.0%	RELINQ
\$0 Liability	PL 6	G09651	Federal	OP 2	5/1/1988	7/12/2017	5,000	Walter O&G	65.0%	RELINQ
\$0 Liability	PL 8	G03587	Federal	RT	8/1/1977	6/19/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	RT	12/1/1974	7/26/2020	5,000	Fieldwood En	100.0%	TERMIN
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9	G02924	Federal	OP	12/1/1974	7/26/2020	5,000	Fieldwood En	50.0%	TERMIN
	PN 883	MF100410	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100411	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF100412	SL - TX	WI	10/6/1998	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF101898	SL - TX	WI	10/6/1998			Apache	35.0%	TERMIN
	PN 883	MF96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	MF96147	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 883	SL96146	SL - TX	WI	10/4/1994	1/0/1900	720	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100413	SL - TX	WI	10/6/1998	1/0/1900	375	Fieldwood	35.0%	ACTIVE
	PN 899L	MF100414	SL - TX	WI	10/6/1998	1/0/1900	360	Fieldwood	35.0%	ACTIVE
NORTH PADRE ISLAND 969	PN 969	G05953	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
NORTH PADRE ISLAND 969	PN 976	G05954	Federal	RT	10/1/1983	6/30/2015	5,760	Peregrine O&G II	8.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	RT	3/1/1979	12/29/2017	3,144	Fieldwood En	92.3%	TERMIN
\$0 Liability	SA 10	G03958	Federal	OP	3/1/1979	12/29/2017	3,144	Fieldwood En	20.0%	TERMIN
*No FW asset ownership	SA 13	G03959	Federal	OP	3/1/1979	1/16/2020	5,000	Renaissance Off	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 10	G01181	Federal	RT	4/1/1962	1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 105	G17938	Federal	RT	8/1/1997		5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH IS. 105/106	SM 106	G02279	Federal	RT	2/1/1973	11/19/2015	2,500	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G03776	Federal	RT	6/1/1978		2,500	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 11	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	RT	12/1/1974		2,784	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federal	OP 2	12/1/1974		2,784	Fieldwood En	8.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	RT	12/1/1974	4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federal	OP 2	12/1/1974	4/1/2016	5,000	Fieldwood En	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federal	RT	5/1/1974		2,500	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	RELINQ
SOUTH MARSH ISLAND 161	SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SM 171	G34273	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	SM 172	G34274	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 177	G34275	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 178	G34276	Federal	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	RT	6/1/1987	11/3/2019	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federal	OP	6/1/1987	11/3/2019	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	SM 188	G34277	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 189	G34278	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 193	G34279	Federal	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SM 195	G21108	Federal	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federal	ORRI	11/1/1980			Cox Op	4.4%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	RT	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	OP	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federal	Unit	2/7/1936	-	114,601	Cox Op	16.0%	UNIT
Ex N	SM 268	G02310	Federal	CONT	12/19/1972	9/7/2009		Apache	69.9%	TERMIN
\$0 Liability	SM 268	G34284	Federal	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federal	RT	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974		3,214	Fieldwood En	68.1%	PROD
\$0 Liability	SM 34	G13897	Federal	OP	5/1/1993	8/24/2014	5,000	Black Elk En Off Op	50.0%	TERMIN
\$0 Liability	SM 44	G23840	Federal	RT	5/1/2002	3/25/2014	5,000	SandRidge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	00786	Federal	RT	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	SM 7	G33610	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH MARSH IS. 76	SM 76	G01208	Federal	RT	6/1/1962	1/26/2020	5,000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93	SM 93	G21618	Federal	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
\$0 Liability	SM 97	G32159	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP 61	G01609	Federal	OP	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 62	SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SP 63	G34365	Federal	RT	8/1/2012	7/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	RT	1/1/1969		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federal	OP	1/1/1969		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federal	OP	7/1/1967		5,000	Fieldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 66	G1611	Federal	ORRI	6/1/1967			Fieldwood En	8.3%	UNIT
\$0 Liability	SP 68	G34366	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	SP 69	G34367	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH PASS 61/70	SP 70	G01614	Federal	RT	6/1/1967		5,000	Fieldwood En	100.0%	PROD
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	RT	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	SP 75	G05051	Federal	OP 2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	SP 83	G05052	Federal	ORRI	4/1/1982	2/27/2020	5,000	Arena Off	0.7%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	TERMIN
SOUTH PASS 87/89 / WD 128	SP 88	G10894	Federal	RT	6/1/1989	5/2/2012	3,540	Apache	100.0%	RELINQ
SOUTH PASS 87/89 / WEST DELTA 128	SP 89	G01618	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	SP 96	G31431	Federal	RT	3/1/2008	2/21/2014	5,000	Stone En	50.0%	RELINQ
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	RT	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 2	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federal	OP 3	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	RT	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federal	OP	5/1/1991	2/16/2020	5,000	Fieldwood En	100.0%	TERMIN

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 105/126/129	SS 129	G12941	Federal	ORRI	5/1/1991			Fieldwood En	3.3%	PROD
SHIP SHOAL 130	SS 130	00453	Federal	ORRI	1/1/1955	2/25/2020	5,000	W&T Off	3.0%	TERMIN
SHIP SHOAL 145	SS 145	G34831	Federal	CONT	9/1/2013	10/31/2019	5,000	Hoactzin Part	25.0%	TERMIN
SHIP SHOAL 150	SS 150	00419	Federal	ORRI	11/1/1954	-	5,000	Ridgelake En	5.0%	PROD
SHIP SHOAL 151	SS 151	G15282	Federal	RT	7/1/1995		5,000	EnVen En Vent	100.0%	PROD
\$0 Liability	SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
	SS 154	00420	Federal	ORRI	11/1/1954			Ridgelake En	8.0%	PROD
SHIP SHOAL 159	SS 159	G11984	Federal	OP	7/1/1990	10/31/2019	5,000	Hoactzin Part	15.5%	TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960		5,000	Fieldwood En	66.7%	PROD
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 175	G05550	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 176	G33646	Federal	RT	7/1/2010		5,000	Fieldwood En	40.0%	PROD
SHIP SHOAL 178	SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Federal	RT	3/1/1979		2,500	Fieldwood En	100.0%	PROD
SHIP SHOAL 189	SS 188	G05203	Federal	CONT	1/1/1983	12/30/1991	5,027	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Federal	RT	12/1/1979		5,000	Fieldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Federal	ORRI	12/1/1979			Fieldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	RT	4/1/1989	8/10/2019	5,000	Fieldwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216	SS 190	G10775	Federal	OP	4/1/1989	8/10/2019	5,000	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 193	G13917	Federal	RT	5/1/1993		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 198/199	SS 198	00593	Federal	RT	9/1/1955		2,969	Renaissance Off	50.0%	PROD
SHIP SHOAL 198/199	SS 198	G12355	Federal	OP	9/1/1955		2,031	Renaissance Off	25.0%	PROD
\$0 Liability	SS 199	00594	Federal	RT	9/1/1955		3,516	Talos En Off	50.0%	PROD
SHIP SHOAL 198/199	SS 199	G12358	Federal	OP	9/1/1955		1,484	Renaissance Off	50.0%	PROD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood En	55.2%	PROD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood En	60.0%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood En	72.2%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	OP	7/1/1967		5,000	Fieldwood En	47.6%	UNIT
SHIP SHOAL 189	SS 210	G05204	Federal	CONT	1/1/1983	12/26/1990	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood En	80.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	RT	7/1/1989		5,000	Fieldwood En	50.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Federal	ORRI	7/1/1989			Fieldwood En	4.2%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	5.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 249	G1030	Federal	ORRI	6/1/1962			Fieldwood En Off	0.2%	UNIT
\$0 Liability	SS 258	G05560	Federal	RT	7/1/1983	4/1/2016	5,000	Castex Off	100.0%	TERMIN
\$0 Liability	SS 258	G05560	Federal	OP	7/1/1983	4/1/2016	5,000	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	RT	4/1/1982	3/1/2018	5,141	Fieldwood En	100.0%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Federal	OP	4/1/1982	3/1/2018	5,141	Fieldwood En	7.4%	TERMIN
\$0 Liability	SS 271	G01038	Federal	RT	6/1/1962		5,000	Fieldwood En Off	20.0%	UNIT
SHIP SHOAL 274	SS 274	G01039	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
SHIP SHOAL 274	SS 276	G10785	Federal	RT	5/1/1989	10/31/2007	5,000	Monforte	66.7%	TERMIN
SHIP SHOAL 274	SS 277	G09627	Federal	RT	5/1/1988		5,000	Fieldwood En	1.0%	SOP
SHIP SHOAL 274	SS 277	G09627	Federal	OP	5/1/1988		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	SS 278	G32206	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	OP	12/1/1974		3,750	Fieldwood En	67.9%	OPERNs
SHIP SHOAL 30/31/32/33	SS 30	00333	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
	SS 301	G10794	Federal	ORRI	5/1/1989			Fieldwood En	1.5%	SOP
SHIP SHOAL 30/31/32/33	SS 31	00334	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	OP 4	5/1/2004		5,000	Fieldwood En	37.5%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	RT	5/1/2004		5,000	Fieldwood En	75.0%	PROD
SHIP SHOAL 300/314/315	SS 314	G26074	Federal	ORRI	5/1/2004			Fieldwood En	4.5%	PROD

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SHIP SHOAL 30/31/32/33	SS 32	00335	Federal	RT	9/12/1946		5,000	W & T Off	37.5%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	CONT	9/12/1946	-	5,000	W&T Off	28.9%	UNIT
SHIP SHOAL 30/31/32/33	SS 33	00336	Federal	ORRI	9/12/1946	-	5,000	W&T Off	0.8%	UNIT
SHIP SHOAL 354	SS 354	G15312	Federal	RT	7/1/1995		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	SS 355	G33650	Federal	RT	6/1/2010	4/7/2016	5,323	Apache Shelf Exp	100.0%	RELINQ
SHIP SHOAL 58	SS 58	G07746	Federal	ORRI	7/1/1985		5,000	Talos Third Cst	10.5%	PROD
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	SS 68	G02917	Federal	RT	12/1/1974	11/15/2019	5,000	Fieldwood En	100.0%	RELINQ
SHIP SHOAL 87	SS 87	G12349	Federal	ORRI	9/12/1946		1,953	Sanare En Part	1.0%	UNIT
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	87.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974		5,000	Fieldwood En	87.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	OP 2	12/1/1974		5,000	Fieldwood En	12.5%	PROD
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974		5,000	Fieldwood En	12.5%	PROD
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 148	ST 148	G01960	Federal	OP	2/1/1970		2,500	Arena Off	15.6%	PROD
SOUTH TIMBALIER 176	ST 161	G01248	Federal	OP	6/1/1962		5,000	Arena Off	25.0%	PROD
\$0 Liability	ST 166	G01252	Federal	OP	6/1/1962	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
\$0 Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
\$0 Liability	ST 190	G01261	Federal	RT	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 190	G01261	Federal	OP	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
\$0 Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	RT	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 3	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 4	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983		5,000	Fieldwood En	75.0%	PROD
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 205/206	ST 206	G05613	Federal	RT	7/1/1983	1/31/2015	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liability	ST 228	G32217	Federal	RT	8/1/2008	7/31/2013	5,000	Eni US Op	40.0%	EXPIR
SOUTH TIMBALIER 229	ST 229	G13938	Federal	OP	7/1/1993		2,148	W & T Off	33.3%	PROD
\$0 Liability	ST 244	G34341	Federal	RT	10/1/2012	9/16/2016	4,572	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	ST 26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G01870	Federal	RT	11/1/1968		1,875	Cox Op	50.0%	UNIT
*No FW lease ownership	ST 26	G02620	Federal	RT	5/1/1974		2,500	Cox Op	50.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	RT	8/1/1985		5,000	Eni US Op	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	OP	8/1/1985		5,000	Eni US Op	100.0%	UNIT
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 290	G16454	Federal	RT	4/24/1996	1/5/2010	5,000	Apache	100.0%	TERMIN
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
EWING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
SOUTH TIMBALIER 311	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
SOUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
\$0 Liability	ST 47	G33652	Federal	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
SOUTH TIMBALIER 49	ST 49	G24956	Federal	RT	6/1/2003		5,000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 49	ST 49	G24956	Federal	OP	6/1/2003		5,000	Fieldwood En	100.0%	PROD
\$0 Liability	ST 50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
\$0 Liability	ST 59	G31404	Federal	RT	2/1/2008	1/17/2014	5,000	LLOG Exp Off	25.0%	RELINQ
\$0 Liability	ST 64	G33106	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH TIMBALIER 53/67/68	ST 67	00020	Federal	CONT	4/25/1947			Fieldwood En	79.7%	UNIT
SABINE PASS 10	SX 17	G04143	Federal	RT	10/1/1979	9/30/2013	2,042	Apache	92.3%	RELINQ
SABINE PASS 10	SX 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	RELINQ
\$0 Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	RT	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 203	G07890	Federal	OP	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 203/204	VK 204	G04921	Federal	OP	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
VIOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
VIOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
\$0 Liability	VK 384	G16541	Federal	OP	6/1/1996	2/8/2014	5,760	Chevron USA	20.0%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 692/693	G07898	Federal	RT	9/1/1985	7/11/2020	4,773	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	RT	7/1/1991	7/11/2020	3,214	Fieldwood En	53.1%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
\$0 Liability	VK 698	G07901	Federal	RT	8/1/1985	2/20/2014	4,996	Fieldwood En	52.4%	TERMIN
\$0 Liability	VK 736	G13987	Federal	RT	7/1/1993	12/12/2013	4,742	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 780	G06884	Federal	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 780	VK 824	G15436	Federal	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINQ
\$0 Liability	VK 856	G34872	Federal	RT	7/1/2013	6/21/2017	877	Apache Shelf Exp	75.0%	RELINQ
\$0 Liability	VK 899	G34408	Federal	RT	8/1/2012	7/31/2017	1,553	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 115	G33593	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 128	G33594	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
*No FW lease ownership	VR 131	00775	Federal	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
\$0 Liability	VR 146	G33084	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	VR 156	G34251	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 160	G34252	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	VR 161	G34253	Federal	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINQ
VERMILION 252	VR 252	G05431	Federal	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
\$0 Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 26	00297	Federal	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VERMILION 265	VR 265	G01955	Federal	RT	1/1/1970		5,000	Fieldwood En	100.0%	SOP
\$0 Liability	VR 27	G01329	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
\$0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272 / SMI 87/102	VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VERMILION 326	VR 326	G21096	Federal	RT	6/1/1999	8/21/2020	5,000	Fieldwood En	70.3%	TERMIN
	VR 332	G09514	Federal	CONT	3/30/1988			Fieldwood En	50.0%	PROD
\$0 Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
\$0 Liability	VR 34	G01356	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
\$0 Liability	VR 35	00548	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 35	00549	Federal	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
VERMILION 356	VR 356	G17921	Federal	ORRI	8/1/1997		4,093	EnVen En Vent	2.6%	PROD
\$0 Liability	VR 36	G01357	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN

Exhibit I-A(i)

Block Status	Lease	Type	Rights	Date-Le-Eff	Date-Le-Exp	Le-Cur-Acres	Operator	WI	Lease	
\$0 Liability	VR 36	G01357	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
\$0 Liability	VR 36	G01357	Federal	RT	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
Other (TBD)	VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	OP 3	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	RT	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
Other (TBD)	VR 369	G02274	Federal	Unit	2/1/1973		5,000	Renaissance Off	23.2%	UNIT
\$0 Liability	VR 374	G32153	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	G02580	Federal	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VERMILION 380/381	VR 381	G16314	Federal	RT	9/1/1996	10/27/2015	5,000	Apache Shelf	100.0%	TERMIN
VERMILION 380/381	VR 381	G16314	Federal	OP	9/1/1996	10/27/2015	5,000	Apache Shelf	80.0%	TERMIN
\$0 Liability	VR 386	G02278	Federal	RT A	2/1/1973		5,000	Marathon Oil	30.2%	UNIT
\$0 Liability	VR 386	G02278	Federal	RT B	2/1/1973		5,000	Marathon Oil	29.0%	UNIT
VERMILION 408	VR 408	G15212	Federal	RT	7/1/1995		5,000	Fieldwood En	12.5%	PROD
VERMILION 408	VR 408	G15212	Federal	OP	7/1/1995		5,000	Fieldwood En	100.0%	PROD
WEST CAMERON 71/72/102	WC 102	00247	Federal	RT	9/9/1946		5,000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 110	WC 110	00081	Federal	RT	6/10/1947		5,000	BP E&P	100.0%	PROD
WEST CAMERON 110	WC 110	00081	Federal	OP	6/10/1947		5,000	BP E&P	37.5%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	RT	6/10/1947		1,250	BP E&P	100.0%	PROD
WEST CAMERON 110/111	WC 111	00082	Federal	OP	6/10/1947		1,250	BP E&P	37.5%	PROD
\$0 Liability	WC 111	G33046	Federal	RT	8/1/2009	7/31/2014	3,750	Eni US.Op	25.0%	EXPIR
\$0 Liability	WC 130	G12761	Federal	RT	5/1/1991	4/1/2015	5,000	Eni US.Op	25.0%	TERMIN

Exhibit I-A(i)

Block Status	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le-Cur Acres	Operator	WI	Lease	
WEST CAMERON 144	WC 144	G01953	Federal	RI	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
\$0 Liability	WC 155	G32114	Federal	RI	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
WEST CAMERON 163	WC 163	G05299	Federal	RI A	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
WEST CAMERON 163	WC 163	G05299	Federal	RI B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
\$0 Liability	WC 165	00758	Federal	RI	4/1/1960	12/30/2017	5,000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 1	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 2	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 10	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 11	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 172	G01998	Federal	OP 12	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
\$0 Liability	WC 181	G33558	Federal	RI	6/1/2010	4/30/2015	2,500	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 196	G05292	Federal	RI	7/1/1983	8/27/2013	5,000	Union Oil CA	8.3%	TERMIN
*No FW asset ownership	WC 20	00680	Federal	OP	8/1/1959		1,873	Sanare En Part	50.0%	PROD
\$0 Liability	WC 210	G34216	Federal	RI	10/1/2012	3/3/2014	5,000	Apache	100.0%	RELINQ
\$0 Liability	WC 225	G00900	Federal	OP 1	4/1/1962	3/14/2018	5,000	Tarpon O&D	26.7%	TERMIN
WEST CAMERON 269	WC 269	G13563	Federal	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	10.4%	TERMIN
WEST CAMERON 289/290/294	WC 290	G04818	Federal	RI	9/1/1981	7/21/2020	5,000	Fieldwood En Off	16.7%	TERMIN
\$0 Liability	WC 291	G04397	Federal	RI	11/1/1980	7/16/2013	5,000	Apache	100.0%	TERMIN

Exhibit I-

Field	Block	Lease	Type	Rights	Date Le Off	Date Le Exp	Lease Acres	Operator	Wt	Lease Status
\$0 Liability	WC 291	G04397	Federal	OP	11/1/1980	7/16/2013	5.000	Apache	60.0%	TERMIN
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5.000	Fieldwood En	20.6%	PROD
\$0 Liability	WC 300	G15078	Federal	RT	7/1/1995	12/21/2013	5.000	SandRidge En Off	14.0%	TERMIN
\$0 Liability	WC 300	G15078	Federal	OP	7/1/1995	12/21/2013	5.000	SandRidge En Off	24.4%	TERMIN
\$0 Liability	WC 310	G17789	Federal	RT	8/1/1997	6/3/2016	5.000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WC 310	G17789	Federal	OP	8/1/1997	6/3/2016	5.000	Fieldwood En	73.7%	TERMIN
WEST CAMERON 33	WC 33	G15050	Federal	RT	7/1/1995		2.891	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 34	G03251	Federal	RT	9/1/1975	6/1/2012	4.506	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	RT	12/1/1974	11/3/2013	4.688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 35	G02819	Federal	OP	12/1/1974	11/3/2013	4.688	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	C 35_WC 6	G01860	Federal	OP 2	1/1/1969		1.563	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 35/66	G01860	Federal	RT	1/1/1969		1.563	BP E&P	100.0%	PROD
\$0 Liability	WC 401	G07619	Federal	RT	7/1/1985	9/27/2015	5.000	ConocoPhillips	33.3%	TERMIN
\$0 Liability	WC 576	G33061	Federal	RT	6/1/2009	5/31/2014	5.000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liability	WC 624	G33064	Federal	RT	6/1/2009	5/31/2014	5.000	Apache Shelf Exp	100.0%	EXPIR
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5.000	BP E&P	81.3%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	RT	12/1/1974		5.000	BP E&P	100.0%	PROD
WEST CAMERON 35/65/66	WC 65	G02825	Federal	OP	12/1/1974		5.000	BP E&P	100.0%	PROD
\$0 Liability	WC 650	G34217	Federal	RT	10/1/2012	9/19/2016	5.000	Apache Shelf Exp	100.0%	RELINQ
	WC 656	G34218	Federal	RT	10/1/2012	9/19/2016	5.000	Apache Shelf Exp	100.0%	RELINQ
\$0 Liability	WC 657	G34219	Federal	RT	10/1/2012	9/19/2016	5.000	Apache Shelf Exp	100.0%	RELINQ
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3.750	Fieldwood En	75.0%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP	12/1/1974		3.750	Fieldwood En	100.0%	PROD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 1	9/1/1975	2/8/2008	5.000	Apache	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 67	G03256	Federal	OP 2	9/1/1975	2/8/2008	5.000	Apache	66.6%	TERMIN
\$0 Liability	WC 68	00526	Federal	RT	9/1/1955	9/3/2014	2.500	BP Am Prod	100.0%	TERMIN
WEST CAMERON 35/65/66	WC 71	00244	Federal	RT	9/9/1946	12/19/2019	5.000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002		5.000	Fieldwood En Off	25.0%	PROD
*No FW asset ownership	WC 73	G23736	Federal	OP	7/1/2002		5.000	Castex Off	25.0%	PROD
\$0 Liability	WC 99	G34213	Federal	RT	8/1/2012	7/7/2016	5.000	Apache Shelf Exp	100.0%	RELINQ
WEST DELTA 90/103	WD 103	00840	Federal	RT	5/1/1960		3.984	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1.016	Fieldwood En	81.3%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	RT	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 1	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 2	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 3	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federal	OP 5	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	RT	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 3	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 4	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 5	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federal	OP 6	5/1/1960		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5.000	Fieldwood En		PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5.000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5.000	Fieldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Federal	RT	8/1/1992		5.000	Fieldwood En	100.0%	PROD
SOUTH PASS 87/89 / WEST DELTA 128	WD 128	G10883	Federal	RT	6/1/1989	8/2/2020	5.000	Fieldwood En	100.0%	TERMIN
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962			Arena Off	1.0%	PROD
WEST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962			Arena Off	7.2%	PROD
WEST DELTA 133	WD 133	G01106	Federal	RT	5/1/1962		5.000	Arena Off	100.0%	PROD
\$0 Liability	WD 34	G03414	Federal	RT	1/1/1977	3/20/2017	2.500	Fieldwood En	76.7%	TERMIN
\$0 Liability	WD 34	G03414	Federal	OP	1/1/1977	3/20/2017	2.500	Fieldwood En	46.7%	TERMIN
\$0 Liability	WD 38	G22772	Federal	RT	5/1/2001	9/13/2013	1.796	Apache	87.5%	TERMIN
\$0 Liability	WD 38	G22772	Federal	OP	5/1/2001	9/13/2013	1.796	Apache	43.8%	TERMIN

Exhibit I-A(i)

Field	Block	Lease	Type	Rights	Date Le Off	Date Le Exp	Le-Gas Acres	Operator	BO	Lease Status
\$0 Liability	WD 41	G01073	Federal	RI	3/1/1962	10/25/2013	5.000	Apache	100.0%	TERMIN
\$0 Liability	WD 41	G01073	Federal	OP	3/1/1962	10/25/2013	5.000	Apache	50.0%	TERMIN
\$0 Liability	WD 42	G16470	Federal	RI	9/1/1996	1/26/2014	5.000	Fieldwood En	100.0%	TERMIN
\$0 Liability	WD 42	G16470	Federal	OP	9/1/1996	1/26/2014	5.000	Fieldwood En	50.0%	TERMIN
	WD 53	17935	SL-1A	WI	10/13/2003	1/27/2015	=	Whitney Oil	33.3%	TERMIN
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 67	00179	Federal	RI	7/17/1948		2.500	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 67	00179	Federal	OP 2	7/17/1948		2.500	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 68	00180	Federal	RI	7/17/1948		1.833	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 68	00180	Federal	OP 2	7/17/1948		1.833	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 69	00181	Federal	RI	7/17/1948		3.665	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 69	00181	Federal	OP 2	7/17/1948		3.665	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00182	Federal	RI	7/17/1948		5.000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00182	Federal	OP 2	7/17/1948		5.000	GOM Shelf	37.5%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 71	00838	Federal	RI	4/1/1960		5.000	GOM Shelf	75.0%	UNIT
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 71	00838	Federal	OP 2	4/1/1960		5.000	GOM Shelf	37.5%	UNIT
WEST DELTA 75/90	WD 75	G01085	Federal	RI	6/1/1962		5.000	Fieldwood En	100.0%	PROD
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5.000	Fieldwood En	81.3%	PROD
WEST DELTA 90/103	WD 90	G01089	Federal	RI	6/1/1962		5.000	Fieldwood En	100.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94	00839	Federal	RI	5/1/1960		5.000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94	00839	Federal	OP 2	5/1/1960		5.000	GOM Shelf	37.5%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 95	G01497	Federal	RI	12/1/1966		5.000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 95	G01497	Federal	OP 1	12/1/1966		5.000	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	RI	12/1/1966		3.665	GOM Shelf	75.0%	PROD
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	OP 2	12/1/1966		3.665	GOM Shelf	37.5%	PROD

Exhibit L-A(ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G06069	TERMIN	Brazos Area	491	6891 to 9999	All	Operating Rights	50.00000%
G01757	PROD	Brazos Area	A0105	14,090 to 99,999	NE/4:S/2	Operating Rights	6.25000%
G02665	PROD	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
G13576	SOP	East Cameron	71	14,645' to 99,999'	N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.00000%
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4, E/2NE/4SW/4, NE/4SE/4SW/4	Operating Rights	100.00000%
G02063	PROD	East Cameron	338	7,244' TVDSS to 99,999'		Operating Rights	7.83469%
G01440	PROD	East Cameron	9 & 14	15199 to 99999	SE/4:E/2SW/4	Operating Rights	50.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4: E/2	Operating Rights	20.00000%
50	PROD	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERNs	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52	PROD	Eugene Island	126	9,400 to 99,999	SE/4NE/4-NE/4SE/4	Operating Rights	100.00000%
52	PROD	Eugene Island	126	12,056 to 99,999	W/2-W/2E/2-NE/4NE/4-SE/4SE/4	Operating Rights	50.00000%
G03152	PROD	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000%
G01220	PROD	Eugene Island	158	17,588 to 99,999		Operating Rights	50.00000%
G13622	PROD	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.00000%
G03782	PROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2:SE/5	Operating Rights	50.00000%
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000%
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000%
423	PROD	Eugene Island	189	13,638' to 99,999	W/2-W/2E/2	Operating Rights	50.00000%
G05502	UNIT	Eugene Island	211	surface to 99,999'	SE/4SE/4; E/2SW/4SE/4	Operating Rights	66.66667%
G05504	PROD	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.00000%
G22679	TERMIN	Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4-W/2NE/4	Operating Rights	50.00000%
G22679	TERMIN	Eugene Island	312	9,015' TVDSS to 99,999'	W/2NW/4-E/2NE/4-S/3	Operating Rights	50.00000%
G02112	TERMIN	Eugene Island	315	25,000' SS TVD down to 99,999'	S/2	Operating Rights	25.00000%
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000%
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.00000%
G02912	TERMIN	Eugene Island	329	from 7,871' TVDSS to 99,999'		Operating Rights	50.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	21.00000%
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246%
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	UNIT	Eugene Island	337	6,020' TVDSS to 99,999' TVDSS	SW/4SE/4SE/4; S/2SW/4SW/4	Operating Rights	100.00000%
G03332	UNIT	Eugene Island	337	12,455' TVDSS to 99,999'	SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4, E/2SW/4SW/4 and SE/4	Operating Rights	50.00000%
G14482	PROD	Eugene Island	346	7,511' TVD to 99,999' TVDSS	NE/4	Operating Rights	100.00000%
G14482	PROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4	Operating Rights	100.00000%
G10752	PROD	Eugene Island	354	9,669' TVDSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights	50.00000%
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.17647%
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999	All	Operating Rights	50.00000%
G03228	UNIT	Galveston	180	8,900' to 99,999		Operating Rights	50.00000%
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99,999' TVDSS	N/2NE/4	Operating Rights	33.34000%
G25524	PROD	Galveston	210	9,636' to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights	33.34000%
174	UNIT	Grand Isle	32	depths below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS).	S/2	Operating Rights	18.75000%
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	E/2	Operating Rights	18.75000%
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	W/2	Operating Rights	18.75000%
128	UNIT	Grand Isle	40	18,000' subsea (TVDSS) to 99,999'		Operating Rights	18.75000%
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDSS) to 99,999' subsea (TVDSS)	E/2	Operating Rights	18.75000%

130	UNIT	Grand Isle	41	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights	18.75000%
131	UNIT	Grand Isle	42	below 18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
175	UNIT	Grand Isle	43	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
176	UNIT	Grand Isle	44	18,000' subsea (TVDS) to 99,999'	N/2	Operating Rights	18.75000%
132	UNIT	Grand Isle	46	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
133	UNIT	Grand Isle	47	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
134	UNIT	Grand Isle	48	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000%
177	UNIT	Grand Isle	52	depths below 17,651' TVDSS down to 99,999' TVDSS	N/2	Operating Rights	18.75000%
G13944	UNIT	Grand Isle	114	19,402' TVDSS to 99,999' TVDSS		Operating Rights	25.00000%
G01848	PROD	High Island	129	15,418' TVDSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4:S/2	Operating Rights	45.00000%
G03236	UNIT	High Island	179	9,839' TVDSS to 99,999'	W/2NW/4:S/2	Operating Rights	50.00000%
G03236	UNIT	High Island	179	10,036' TVDSS to 99,999' E/2N/2:E/2W/2N/2		Operating Rights	50.00000%
G20660	PROD	High Island	206	12,145' TVDSS to 99,999'	All	Operating Rights	50.00000%
G25605	PROD	High Island	A0341	8,847' TVDSS to 99,999'	All	Operating Rights	30.00000%
G02750	PROD	High Island	A0365	5,659' TVDSS to 99,999'	All	Operating Rights	26.54255%
G02754	PROD	High Island	A0376	11,850' TVDSS to 99,999'	N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights	22.28723%
G02757	PROD	High Island	A0382	11,025' TVDSS to 99,999'	All	Operating Rights	36.20529%
G02721	PROD	High Island	A0595	10,827' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02722	PROD	High Island	A0596	13,264' TVDSS to 99,999'	All	Operating Rights	36.20510%
G02393	PROD	High Island	A0573	7,795' to 99,999'		Operating Rights	36.20510%
G04481	RELINQ	Main Pass	77	depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999'		Operating Rights	11.76468%
G02193	PROD	Main Pass	140	8,959' TVDSS to 99,999'		Operating Rights	32.50000%
G07827	TERMIN	Main Pass	259	11,636' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G07828	TERMIN	Main Pass	260	from 12,072' TVDSS to 99,999' TVDSS		Operating Rights	28.45078%
G15395	PROD	Main Pass	275	11,278' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G01666	PROD	Main Pass	289	9,077' TVDSS to 99,999' TVDSS	N/2, SW/4 and W/2W/2SE/4	Operating Rights	50.00000%
G01673	UNIT	Main Pass	294	below 9,500' TVDSS down to 99,999' TVDSS		Operating Rights	16.66667%
G04253	UNIT	Main Pass	303	6,060' TVDSS to 99,999'	N/2 and N/2S/2	Operating Rights	93.10100%

Lease / ROW / RU	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G32265	PROD	Main Pass	308	from 6,284' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08760	PROD	Main Pass	309	6,510' TVDSS to 99,999'		Operating Rights	50.00000%
G04126	UNIT	Main Pass	310	6,944' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02213	PROD	Main Pass	311	below 12,000' TVDSS down to 99,999' TVDSS		Operating Rights	16.66666%
G16520	PROD	Main Pass	312	10,989' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G08467	PROD	Main Pass	315	from the stratigraphic equivalent of the deepest depth found production (7,830' MD/TVD) in the Apache Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'	W/2NW/4 and W/2E/2NW/4	Operating Rights	100.00000%
G08467	PROD	Main Pass	315	from 7,760' TVDSS to 99,999' TVDSS	S/2, NE/4 and E/2E/2NW/4	Operating Rights	50.00000%
G01966	UNIT	Main Pass	152	from the stratigraphic equivalent of 10,700' Measured Depth as seen in the OCSG 1967 #3 Well down to a depth of 50,000'		Operating Rights	37.50000%
G01967	UNIT	Main Pass	153	10,700' MD down to a depth of 50,000' TVD		Operating Rights	37.50000%
MF88562	Shut-In	Matagorda Is	487	4 below the base of the MF Sand	SW/4	Leasehold	50.00000%
MF88560	Shut-In	Matagorda Is	487	below the base of the MF Sand	SE/4	Leasehold	50.00000%
MF80522	Shut-In	Matagorda Is	518	below the base of the 15600 Sand	NW/4	Leasehold	50.00000%
MF79413	Shut-In	Matagorda Is	519	below the base of the 16950 Sand	NE/4	Leasehold	50.00000%
G09777	PROD	Mississippi Canyon	108	below 20,000' true vertical depth subsea down to 99,999'	All	Operating Rights	37.59399%
G18192	PROD	Mississippi Canyon	110	6,688' TVDSS to 99,999'	All	Operating Rights	25.00000%
G02968	PROD	Mississippi Canyon	311	11,860' TVDSS to 99,999'	All	Operating Rights	50.00000%
G26176	PROD	Mobile	826	21,730' TVDSS to 99,999'		Operating Rights	37.50000%
333	UNIT	Ship Shoal	30	17,478' TVDSS to 99,999' TVDSS	All	Operating Rights	18.75000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	6.25000%
G02919	PROD	Ship Shoal	91	11,148' TVDSS to 99,999' TVDSS		Operating Rights	28.12500%
G12941	PROD	Ship Shoal	129	17,446' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15282	PROD	Ship Shoal	151	from the stratigraphic equivalent of 12,612' MD as seen in the Zilkha OCS-G 15282 Well No. 1 (said depth being 100' below the total depth drilled and logged in the Zilkha OCS-G 15282 Well No. 1), down to 99,999' TVDSS	All	Operating Rights	50.00000%
820	PROD	Ship Shoal	169	10,658' TVDSS to 99,999' TVDSS	All	Operating Rights	33.33000%
G05550	UNIT	Ship Shoal	175	surface to 99,999' TVD	S/2SW/4NW/4, NW/4SW/4	Operating Rights	66.66667%
G33646	PROD	Ship Shoal	174	12,274' TVDSS to 99,999' TVDSS	All	Operating Rights	20.00000%
G05551	PROD	Ship Shoal	178	10,031' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G03998	PROD	Ship Shoal	182	11,825' TVDSS to 99,999' TVDSS	W/2	Operating Rights	50.00000%
G04232	PROD	Ship Shoal	189	19,077' TVDSS to 99,999' TVDSS	W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating Rights	49.47915%
G04232	PROD	Ship Shoal	189	19,000' TVD to 99,999' TVDSS	S/2NE/4, SE/4NW/4NE/4 and S/2NE/4NE/4	Operating Rights	49.47915%
G13917	PROD	Ship Shoal	193	12,901' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G15288	PROD	Ship Shoal	194	13,619' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G12355	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	NW/4, W/2W/2NE/4, N/2NE/4SW/4, NW/4SW/4SW/4	Operating Rights	25.00000%
593	PROD	Ship Shoal	198	12,072' TVDSS to 99,999'	E/2NE/4, E/2W/2NE/4, S/2NE/4SW/4, S/2SW/4, SE/4	Operating Rights	25.00000%
594	PROD	Ship Shoal	199	10,440' TVDSS to 99,999' TVDSS	W/2, W/2W/2NE/4, W/2NW/4SE/4, SE/4NW/4SE/4, SW/4SE/4, S/2SE/4SE/4	Operating Rights	25.00000%
G01520	PROD	Ship Shoal	204	12,791' TVDSS to 99,999' TVDSS	All	Operating Rights	27.58165%
G01522	UNIT	Ship Shoal	206	12,355' TVDSS to 99,999' TVDSS	All	Operating Rights	30.00000%
G01523	UNIT	Ship Shoal	207	below 15,000' down to 99,999' TVD	All	Operating Rights	23.95873%
G01524	PROD	Ship Shoal	216	14,088' TVDSS to 99,999' TVDSS	All	Operating Rights	27.77814%
G10780	PROD	Ship Shoal	243	from 15,858' TVDSS to 99,999' TVDSS	E/2	Operating Rights	25.00000%
G10780	PROD	Ship Shoal	243	20,000' TVDSS to 99,999' TVDSS	W/2	Operating Rights	25.00000%
G01038	UNIT	Ship Shoal	271	7,810' TVDSS to 99,999' TVDSS	All	Operating Rights	10.00000%
G01039	PROD	Ship Shoal	274	8,525' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G26074	PROD	Ship Shoal	314	10,750' TVDSS to 99,999' TVDSS	W/2W/2	Operating Rights	37.50000%
G26074	PROD	Ship Shoal	314	10,950' TVDSS to 99,999' TVDSS	E/2W/2 and E/2	Operating Rights	37.50000%
G15312	PROD	Ship Shoal	354	14,853' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
334	UNIT	Ship Shoal	31	15,320' to 99,999'		Operating Rights	18.75000%
335	UNIT	Ship Shoal	32	11,315' to 99,999'		Operating Rights	18.75000%
G09627	SOP	Ship Shoal	277	10,000' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	50.00000%
G01182	TERMIN	South Marsh Is	11	13,007' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01194	PROD	South Marsh Is	58	13,639' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G17938	PROD	South Marsh Is	105	9,220' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G03776	PROD	South Marsh Is	106	9,368' TVDSS to 99,999' TVDSS	S/2	Operating Rights	50.00000%
G02883	PROD	South Marsh Is	127	all depths below 18,000' (TVDSS) down to 99,999' (TVDSS)		Operating Rights	8.67331%
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	8.67331%
G02587	PROD	South Marsh Is	128	from 9,016' TVDSS to 99,999' TVDSS		Operating Rights	33.33334%
G02592	PROD	South Marsh Is	149	7,386' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G04809	PROD	South Marsh Is	161	10,576' TVDSS to 99,999' TVDSS	W/2 and W/2E/2	Operating Rights	50.00000%
G04809	PROD	South Marsh Is	161	from the stratigraphic equivalent of the true vertical depth of 9,782.5' (being the true vertical depth drilled in the OCS-G 4809 #14 Well plus 100 feet) to 99,999' SSTVD	E/2E/2	Operating Rights	100.00000%
G02311	PROD	South Marsh Is	269	11,719' TVDSS to 99,999' TVDSS	All	Operating Rights	36.41794%
G14456	PROD	South Marsh Is	280	14,115' TVDSS to 99,999' TVDSS	W/2, NE/4 and E/2E/2SE/4	Operating Rights	25.00000%
G14456	PROD	South Marsh Is	280	from 100' below the stratigraphic equivalent of that certain zone encountered between the interval of 13,814' and 13,920' TVD on the electric log from the Norcen Explorer, Inc. OCS-G 14456 Well No. 3 to 99,999' TVDSS	W/2SE/4 and W/2E/2SE/4	Operating Rights	50.00000%
G02600	PROD	South Marsh Is	281	16,062' TVDSS to 99,999' TVDSS	All	Operating Rights	34.06318%
G21618	PROD	South Marsh Is	93	13,299' to 99,999'		Operating Rights	6.25000%
792	PROD	South Marsh Is	108	all depths below 14,000' TVD		Operating Rights	16.66667%
G01192	PROD	South Marsh Is	41	15,000' TVD down to a depth of 50,000' TVD	W/2	Operating Rights	25.00000%
G01192	PROD	South Marsh Is	41	11,500' TVD down to a depth of 50,000' TVD	E/2	Operating Rights	50.00000%
786	PROD	South Marsh Is	48	13,000' TVD down to a depth of 50,000' Subsea	All	Operating Rights	50.00000%
G01294	PROD	South Pass	62	18,247' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01614	PROD	South Pass	70	8,480' TVDSS to 99,999' TVDSS	All	Operating Rights	50.00000%
G01799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.68000%
G01799	TERMIN	South Pass	87	18,001' TVDSS to 99,999' TVDSS	All	Operating Rights	16.67000%
G01618	PROD	South Pass	89	16,802' TVDSS to 99,999' TVDSS	All	Operating Rights	25.00000%
G01901	UNIT	South Pass	64	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea		Operating Rights	37.50000%
G01610	UNIT	South Pass	65	from 10,700' Measured Depth down to a depth of 50,000' TVD subsea	All	Operating Rights	37.50000%
G04234	TERMIN	South Pelto	1	12,460' TVDSS to 99,999' TVDSS		Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	100' below the stratigraphic equivalent of 17,397' TVD as seen in the Newfield Exploration Company OCS-G 02924 Well No. 10 (API No. 177134025300) to 99,999' TVDSS	NE/4	Operating Rights	50.00000%
G02924	TERMIN	South Pelto	9	16,992' TVDSS to 99,999' TVDSS	S/2, NW/4	Operating Rights	50.00000%
G02925	TERMIN	South Pelto	10	13,261' TVDSS to 99,999' TVDSS		Operating Rights	-

71	RELINO	South Pelto	11	11,705' TVDSS to 99,999' TVDSS		Operating Rights	-
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Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G24956	PROD	South Timbalier	49	18,800' TVD to 99,999' TVDSS	All	Operating Rights	50.000000%
G04000	PROD	South Timbalier	53	6,782' TVDSS to 99,999' TVDSS	All	Operating Rights	25.000000%
G01960	PROD	South Timbalier	148	17,777' TVDSS to 99,999' TVDSS	NE/4, N/2NE/4SE/4, SE/4NE/4SE/4 and NE/4SE/4SE/4	Operating Rights	7.775000%
G05612	PROD	South Timbalier	205	18,640' TVDSS to 99,999' TVDSS	SE/4SW/4	Operating Rights	25.000000%
G16455	PROD	South Timbalier	291	9,669' TVDSS to 99,999' TVDSS	N/2 and SE/4	Operating Rights	50.000000%
G16455	PROD	South Timbalier	291	7,461' TVDSS to 99,999' TVDSS	SW/4	Operating Rights	100.000000%
G05646	UNIT	South Timbalier	295	14,293' TVDSS to 99,999' TVDSS	All	Operating Rights	50.000000%
G31418	PROD	South Timbalier	311	12,251' TVD to 99,999'	All	Operating Rights	22.500000%
G22762	PROD	South Timbalier	316	12,520' TVDSS to 99,999' TVDSS	All	Operating Rights	10.000000%
G03328	TERMIN	Vermilion	261	9,241' TVD as identified in the Stone Energy Corporation's OCS-G 3328 Well No A-3 ST to 99,999' TVDSS	S/2S/2NE/4 and N/2NE/4SE/4	Operating Rights	37.500000%
G03328	TERMIN	Vermilion	261	9,304' TVDSS to 99,999' TVDSS	W/2, N/2NE/4, N/2S/2NE/4, W/2SE/4, SE/4SE/4 and S/2NE/4SE/4	Operating Rights	37.500000%
G01955	SOP	Vermilion	265	10,465' TVDSS to 99,999' TVDSS	All	Operating Rights	50.000000%
G21096	TERMIN	Vermilion	326	8,447' TVDSS to 99,999' TVDSS	All	Operating Rights	35.15742%
G02274	UNIT	Vermilion	369	below 10,000' down to 99,999'	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G02580	PROD	Vermilion	380	10,245' TVDSS to 99,999' TVDSS	All	Operating Rights	50.000000%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE/4NE/4 and N/2SW/4NE/4	Operating Rights	15.08620%
G02278	UNIT	Vermilion	386	5,175' TVDSS to 99,999' TVDSS	S/2, SW/4NW/4, S/2S/2NE/4, W/2NW/4NE/4, NE/4SE/4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	PROD	Vermilion	271	6,103' TVD down to a depth of 50,000' TVD subsea	All	Operating Rights	6.250000%
G15212	PROD	Vermilion	408	below 9,000' TVD	All	Operating Rights	50.000000%
G10930	UNIT	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.750000%
G10933	UNIT	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.750000%
G07898	TERMIN	Viosca Knoll	693	11,636' TVDSS to 99,999' TVDSS	All	Operating Rights	28.45078%
G13055	TERMIN	Viosca Knoll	694	10,714' TVDSS to 99,999' TVDSS	W/2, NE/4 and N/2SE/4	Operating Rights	26.53745%
G13055	TERMIN	Viosca Knoll	694	11,714' TVDSS to 99,999' TVDSS	S/2SE/4	Operating Rights	26.53745%
G15050	PROD	West Cameron	33	15,055' TVDSS to 99,999' TVDSS	All	Operating Rights	50.000000%
G02825	PROD	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679' as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999'	E/2E/2SW/4; W/2W/2SE/4; and E/2SW/4SE/5	Operating Rights	100.000000%
G02825	PROD	West Cameron	65	depths below 100' below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS	NE/4	Operating Rights	81.250000%
G23735	PROD	West Cameron	72	15,126' TVDSS to 99,999' TVDSS	All	Operating Rights	12.500000%
247	TERMIN	West Cameron	102	14,150' TVD to 99,999' TVDSS	N/2SW/4NW/4, NW/4SE/4NW/4	Operating Rights	100.000000%
81	PROD	West Cameron	110	all depths below 15,000' (TVDSS) down to 99,999' (TVDSS)	All	Operating Rights	18.750000%
82	PROD	West Cameron	111	below 15,000' (TVDSS) down to 99,999' (TVDSS)	SE/4	Operating Rights	18.750000%
G04818	TERMIN	West Cameron	290	9,500' TVD to 99,999' TVDSS	All	Operating Rights	8.33334%
680	PROD	West Cameron	20	13,500' TVD to 50,000' TVD	All	Operating Rights	25.000000%
G02826	PROD	West Cameron	66	13,590' to 99,999'	W1/2, N1/2SE1/4	Operating Rights	37.500000%
G02826	PROD	West Cameron	66	9,216' to 99,999'	S1/2SE1/4	Operating Rights	75.000000%
179	UNIT	West Delta	67	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.750000%
180	UNIT	West Delta	68	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights	18.750000%
181	UNIT	West Delta	69	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.750000%
182	UNIT	West Delta	70	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.750000%
838	UNIT	West Delta	71	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights	18.750000%
G01085	PROD	West Delta	75	17,844' TVDSS to 99,999' TVDSS	All	Operating Rights	50.000000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	N/2 and N/2S/2	Operating Rights	50.000000%
G01089	PROD	West Delta	90	13,199' TVDSS to 99,999' TVDSS	S/2S/2	Operating Rights	40.625000%
839	PROD	West Delta	94	13,159' TVDSS to 99,999' TVDSS	N/2, N/2N/2SE/4, N/2SE/4 and N/2SW/4SW/4	Operating Rights	37.500000%
G01497	PROD	West Delta	95	13,601' TVDSS to 99,999' TVDSS	NW/4NW/4, NE/4NW/4, N/2N/2SW/4NW/4, N/2NW/4NE/4, N/2S/2NW/4NE/4, N/2N/2NE/4NE/4	Operating Rights	37.500000%
G12360	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	N/2, N/2N/2SE/4, N/2SE/4 and N/2SW/4SW/4	Operating Rights	40.625000%
840	PROD	West Delta	103	13,279' TVDSS to 99,999' TVDSS	S/2, S/2NE/4, SE/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, S/2N/2NE/4NE/4, S/2S/2NW/4NE/4 and S/2N/2SW/4NW/4	Operating Rights	50.000000%
841	PROD	West Delta	104	11,970' TVDSS to 99,999' TVDSS	NW4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights	50.000000%
842	PROD	West Delta	105	12,149' TVDSS to 99,999' TVDSS	N2S2N2	Operating Rights	50.000000%
G19843	PROD	West Delta	121	11,899' TVDSS to 99,999' TVDSS	All	Operating Rights	42.000000%
G10883	TERMIN	West Delta	128	18,566' TVDSS to 99,999' TVDSS	All	Operating Rights	50.000000%
G01106	PROD	West Delta	133	10,923' TVD (being the total depth drilled in the Newfield Exploration Company OCS-G 11016 No F-1 Well, plus 100 feet) down to 99,999' TVDSS	S/2	Operating Rights	100.000000%
G01106	PROD	West Delta	133	15,197' TVDSS to 99,999' TVDSS	N/2	Operating Rights	50.000000%
G01498	PROD	West Delta	94	13,399' TVDSS to 18,000' TVDSS	All	Operating Rights	37.500000%
G01498	PROD	West Delta	94	13,399' SSIVD to 18,000' SSIVD	All	Operating Rights	37.500000%

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702
EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #I008	EI120I0800	00050	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	EI158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G0302	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G0402	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D0901	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F0201	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H001	EI175H0100	00438	177094104700
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 175 #I003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #I005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	EI224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 315 #A007 ST1	EI315A0701	G02112	177104103001
EUGENE IS 315 #A010	EI315A1000	G02112	177104103700
EUGENE IS 315 #A012	EI315A1200	G02112	177104104000
EUGENE IS 315 #A016	EI315A1600	G02112	177104127000
EUGENE IS 315 #A017	EI315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A0505	G05040	177104112905
EUGENE IS 316 #A007	EI316A0700	G05040	177104117000
EUGENE IS 316 #A008	EI316A0800	G05040	177104117300
EUGENE IS 316 #A010	EI316A1000	G05040	177104118300
EUGENE IS 316 #A011	EI316A1100	G05040	177104137500
EUGENE IS 316 #A012	EI316A1200	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	EI329A0200	G02912	177104099101
EUGENE IS 329 #A004	EI329A0400	G02912	177104099400
EUGENE IS 329 #A008	EI329A0800	G02912	177104103500
EUGENE IS 329 #A011	EI329A1100	G02912	177104103800
EUGENE IS 329 #A014	EI329A1400	G02912	177104106800
EUGENE IS 329 #A015	EI329A1500	G02912	177104108001
EUGENE IS 329 #A018	EI329A1800	G02912	177104151700
EUGENE IS 330 #B001	EI330B0101	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B0401	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B0502	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B0603	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B0701	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B0801	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B0901	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	EI330B1100	G02115	177104025200
EUGENE IS 330 #B012 ST1	EI330B1201	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B1401	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B1601	G02115	177104030201
EUGENE IS 330 #B018	EI330B1800	G02115	177104031200
EUGENE IS 330 #D001	EI330D0100	G02115	177104105600
EUGENE IS 330 #D002	EI330D0200	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D0302	G02115	177104117802
EUGENE IS 330 #D004	EI330D0400	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D0502	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D0602	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D0801	G02115	177104119602

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 330 #D009 ST1	EI330D0901	G02115	177104138201
EUGENE IS 330 #D011	EI330D1100	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D1201	G02115	177104138801
EUGENE IS 330 #D013	EI330D1301	G02115	177104164301
EUGENE IS 330 #D014	EI330D1401	G02115	177104164401
EUGENE IS 330 #D015	EI330D1500	G02115	177104164500
EUGENE IS 330 #D016	EI330D1602	G02115	177104164702
EUGENE IS 330 #D017	EI330D1700	G02115	177104164800
EUGENE IS 330 #D018	EI330D1801	G02115	177104165101
EUGENE IS 330 #D019	EI330D1900	G02115	177104165200
EUGENE IS 330 #D020	EI330D2000	G02115	177104165300
EUGENE IS 333 #B012	EI333B1200	G02317	177104145204
EUGENE IS 334 #B013 ST1	EI334B1301	G15263	177104152201
EUGENE IS 334 #D001 BP1	EI334D0100	G15263	177104159300
EUGENE IS 334 #D003 BP1	EI334D0301	G15263	177104161401
EUGENE IS 337 #A001 ST2	EI337A0102	G03332	177104054002
EUGENE IS 337 #A003 ST1	EI337A0301	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	EI337A0700	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	EI337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	EI34600400	G14482	177104150500
EUGENE IS 346 #005	EI34600500	G14482	177104151900
EUGENE IS 346 #A001	EI346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A0203	G14482	177104149603
EUGENE IS 346 #A003	EI346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B0100	G14482	177104161700

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 346 #B003 (ORRI)	EI346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D0300	G03783	177104138501
EUGENE IS 354 #A006	EI354A0602	G10752	177104104302
EUGENE IS 354 #D001	EI354D0101	G10752	177104142101
EUGENE IS 354 #D002	EI354D0200	G10752	177104138100
EUGENE IS 354 #D004	EI354D0400	G10752	177104142900
EUGENE IS 354 #D005	EI354D0500	G10752	177104142800
EUGENE IS 354 #D006	EI354D0600	G10752	177104143500
EUGENE IS 354 #D008	EI354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D0904	G10752	177104145604
EUGENE IS 354 #D010	EI354D1000	G10752	177104144700
EUGENE IS 354 #D011	EI354D1100	G10752	177104144900
EUGENE IS 354 #D012	EI354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D1401	G02324	177104147201
EUGENE IS 354 #D015	EI354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D1601	G10752	177104147901
EUGENE IS 361 #A001	EI361A0100	G02324	177104095200
EUGENE IS 361 #A002	EI361A0200	G02324	177104095600
EUGENE IS 361 #A006	EI361A0600	G02324	1771040979
EUGENE IS 361 #A007	EI361A0700	G02324	177104098500
EUGENE IS 361 #A008	EI361A0800	G02324	1771040992
EUGENE IS 361 #A010	EI361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	EI361A1400	G02324	177104104700
EUGENE IS 361 #A015	EI361A1500	G02324	177104105300
EUGENE IS 361 #A016	EI361A1600	G02324	1771041057
EUGENE IS 361 #A017	EI361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	EI361A2000	G02324	1771041079
EUGENE IS 361 #A021	EI361A2101	G02324	177104108101
EUGENE IS 361 #A022	EI361A2200	G02324	177104144600
EUGENE IS 361 #A023	EI361A2300	G02324	1771041454
EUGENE IS 361 #A024	EI361A2400	G02324	177104157900
EUGENE IS 361 #C003	EI361C0300	G02324	177104112401
EUGENE IS 361 #C012	EI361C1202	G02324	177104118002
EUGENE IS 361 #C015	EI361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	EI361D0102	G02324	177104111102
EUGENE IS 361 #D004	EI361D0400	G02324	17710411135
EUGENE IS 361 #D010	EI361D1000	G02324	17710411171
EUGENE IS 361 #D014	EI361D1400	G02324	17710411193
EUGENE IS 361 #D015	EI361D1501	G02324	177104134601
EUGENE IS 361 #D017	EI361D1701	G02324	177104152401

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Asset Name	FWE Acct. Code	Lease Number	API
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EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300

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Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300
GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001 ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900

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Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047O02D1	00133	177174096600
GRAND ISLE 047 #O003	GI047O0300	00133	177174096700
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402

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Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400
HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700

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Asset Name	FWE Acct. Code	Lease Number	API
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HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701

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Asset Name	FWE Acct. Code	Lease Number	API
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HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400

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Asset Name	FWE Acct. Code	Lease Number	API
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HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800

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Asset Name	FWE Acct. Code	Lease Number	API
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HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002

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Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900

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Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
MAIN PASS 152 #B015	MP152B1500	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B2002	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A0	G01966	177254003500
MAIN PASS 152 #B030	MP152B3000	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A0	G01966	177254004700
MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
MAIN PASS 152 #C005	MP152C0500	G01966	177254042000
MAIN PASS 152 #C006	MP152C0600	G01966	177254042100
MAIN PASS 152 #C008	MP152C0800	G01966	177254042500
MAIN PASS 152 #C011	MP152C1100	G01966	177254043200
MAIN PASS 152 #C031	MP152C3100	G01966	177254048100
MAIN PASS 152 #C032	MP152C3200	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A0	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B1002	G01967	177254001803
MAIN PASS 153 #B017	MP153B1700	G01967	177254002500
MAIN PASS 153 #B018	MP153B1800	G01967	177254002900
MAIN PASS 153 #B025	MP153B2500	G01967	177254004000
MAIN PASS 153 #B027	MP153B2700	G01967	177254004200
MAIN PASS 153 #C009	MP153C0900	G01967	177254042701
MAIN PASS 153 #C012	MP153C1200	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C1301	G01967	177254043501
MAIN PASS 153 #C014	MP153C1400	G01967	177254043902
MAIN PASS 153 #C017	MP153C1700	G01967	177254044200
MAIN PASS 153 #C018	MP153C1800	G01967	177254044300
MAIN PASS 153 #C020	MP153C2000	G01967	177254045400
MAIN PASS 153 #C021	MP153C2100	G01967	177254045500
MAIN PASS 153 #C024	MP153C2400	G01967	177254046100
MAIN PASS 153 #C026	MP153C2600	G01967	177254046900
MAIN PASS 153 #C027	MP153C2700	G01967	177254047400
MAIN PASS 153 #C028	MP153C2800	G01967	177254048400
MAIN PASS 153 #C029	MP153C2901	G01967	177254047501
MAIN PASS 153 #C030	MP153C3002	G01967	177254047802
MAIN PASS 259 #001	MP25900101	G07827	177244048801
MAIN PASS 259 #002	MP25900200	G07827	177244050000
MAIN PASS 259 #003	MP25900300	G07827	608164015800
MAIN PASS 259 #004	MP25900400	G07827	177244050500
MAIN PASS 259 #005	MP25900500	G07827	608164016400
MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
MAIN PASS 259 #A002	MP259A0200	G07827	177244070200
MAIN PASS 259 #A003	MP259A0300	G07827	177244070800
MAIN PASS 259 #A004	MP259A0400	G07827	177244071000
MAIN PASS 259 #A005	MP259A0500	G07827	177244071300
MAIN PASS 259 #A006	MP259A0600	G07827	177244071600

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Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A1001	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A0201	G15395	177244086101
MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	177244004700
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
MAIN PASS 289 #B005	MP289B0501	G01666	177240011701
MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B1600	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	177244048100
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800
MAIN PASS 289 #C004A	MP289C0402	G01666	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	177244048000
MAIN PASS 289 #C007	MP289C0700	G01666	177244048400
MAIN PASS 289 #C008	MP289C0800	G01666	177244048500
MAIN PASS 289 #C009	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
MAIN PASS 289 #C012	MP289C1203	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000

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Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800
MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SLO	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SLO	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SLO	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SLO	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901

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Asset Name	FWE Acct. Code	Lease Number	API
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MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	SS25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL 206 #E001 (SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C1002	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A0100	G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A0201	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N0	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N1	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N0	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N0	G03776	177084040600
SOUTH MARSH IS 106 #A005 ST2	SM106A05N2	G03776	177084047202
SOUTH MARSH IS 106 #A006 ST1	SM106A06N1	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N0	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
SOUTH MARSH IS 106 #A009 ST1	SM106A09N1	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N0	G03776	177084051300
SOUTH MARSH IS 106 #A011 ST2	SM106A11N2	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N0	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N0	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N0	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N0	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S0	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	SM106A12S2	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A1800	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B1100	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C1	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A0500	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A0601	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A0700	G02587	177084015500

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A1002	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A1103	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A1200	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A1302	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A1400	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A1502	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A1601	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A1702	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A1800	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A1900	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A2100	G02587	177084035200
SOUTH MARSH IS 128 #A022 ST2	SM128A2202	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A2301	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A2400	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A2500	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A2600	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D0	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B0201	G02587	177084014401
SOUTH MARSH IS 128 #B003 ST1	SM128B0301	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D0	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B0602	G02587	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B0702	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B1201	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B1300	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B1600	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B1800	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B1900	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B2000	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B2100	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B2400	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C0200	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C0300	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A0	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A0	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A0	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C0700	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C0800	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C0900	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D0	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C1100	G02587	177084036400

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602
SOUTH PASS 062 #C001	SP062C0101	G01294	177230007901
SOUTH PASS 062 #C004	SP062C0401	G01294	177232000101
SOUTH PASS 062 #C005	SP062C0500	G01294	177230008600
SOUTH PASS 062 #C006	SP062C0601	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C0703	G01294	177234000803
SOUTH PASS 062 #C009	SP062C0900	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C1101	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B0	G01294	177232002100
SOUTH PASS 062 #C016	SP062C1600	G01294	177232003000
SOUTH PASS 062 #C017	SP062C1702	G01294	177232003102
SOUTH PASS 062 #C018	SP062C1800	G01294	177232003200
SOUTH PASS 062 #C021	SP062C2105	G01294	177230008005
SOUTH PASS 062 #D001	SP062D0100	G01294	177234012300
SOUTH PASS 062 #D002	SP062D0200	G01294	177234011900
SOUTH PASS 062 #D003	SP062D0300	G01294	177234012000
SOUTH PASS 062 #D004	SP062D0401	G01294	177234012901
SOUTH PASS 062 #D005	SP062D0500	G01294	177234012100
SOUTH PASS 062 #D007	SP062D0700	G01294	177234012200
SOUTH PASS 062 #D008	SP062D0800	G01294	177234012500
SOUTH PASS 062 #D009	SP062D0900	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D1001	G01294	177234012801
SOUTH PASS 062 #D012	SP062D1200	G01294	177234013200
SOUTH PASS 062 #D014	SP062D1400	G01294	177234014100
SOUTH PASS 062 #D019	SP062D1900	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D2001	G01294	177234014001
SOUTH PASS 062 #D021	SP062D2100	G01294	177234013700
SOUTH PASS 062 #D022	SP062D2201	G01294	177234013801
SOUTH PASS 062 #D023	SP062D2300	G01294	177234014300
SOUTH PASS 062 #D027	SP062D2700	G01294	177234014500
SOUTH PASS 062 #D028	SP062D2800	G01294	177234014601
SOUTH PASS 062 #D029	SP062D2900	G01294	177234014900
SOUTH PASS 062 #D030	SP062D3000	G01294	177234014700
SOUTH PASS 062 #D031	SP062D3100	G01294	177234014800
SOUTH PASS 062 #D032	SP062D3201	G01294	177234015001
SOUTH PASS 062 #D033	SP062D3300	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A0	G01294	177234016600
SOUTH PASS 062 #D035	SP062D3500	G01294	177234016900
SOUTH PASS 062 #D036	SP062D3600	G01294	177234016400
SOUTH PASS 064 #A003A	SP064A0300	G01901	177232001700
SOUTH PASS 064 #A013 ST1	SP064A1300	G01901	177232004800
SOUTH PASS 064 #B014 ST	SP064B1401	G01901	177254002601
SOUTH PASS 064 #B021	SP064B2100	G01901	177254003300
SOUTH PASS 064 #B023	SP064B2300	G01901	177254003600

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 064 #B034	SP064B3400	G01901	177254005100
SOUTH PASS 064 #C001	SP064C0100	G01901	177254039900
SOUTH PASS 065 #A001	SP065A0101	G01610	177232001001
SOUTH PASS 065 #A009	SP065A0900	G01610	177232004400
SOUTH PASS 065 #A012	SP065A1200	G01610	177232004700
SOUTH PASS 065 #A016A	SP065A1600	G01610	177232005100
SOUTH PASS 065 #A018	SP065A1800	G01610	177232005600
SOUTH PASS 065 #A024	SP065A2400	G01610	177232006700
SOUTH PASS 065 #A027	SP065A2700	G01610	177232007100
SOUTH PASS 065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS 065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A3001	G01610	177232007501
SOUTH PASS 065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A3602	G01610	177232007802
SOUTH PASS 065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS 065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B3302	G01610	177254005002
SOUTH PASS 065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS 065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS 065 #C022	SP065C2200	G01610	177254045800
SOUTH PASS 065 #C023	SP065C2300	G01610	177254046700
SOUTH PASS 070 #C001	SP070C0100	G01614	177234001200
SOUTH PASS 070 #C002	SP070C0200	G01614	177234001400
SOUTH PASS 070 #C003	SP070C0300	G01614	177234001500
SOUTH PASS 070 #C004	SP070C0400	G01614	177234001600
SOUTH PASS 070 #C006	SP070C0600	G01614	177234001800
SOUTH PASS 070 #C009	SP070C0900	G01614	177234002000
SOUTH PASS 070 #C010	SP070C1000	G01614	177234002200
SOUTH PASS 070 #C011	SP070C1100	G01614	177234002300
SOUTH PASS 070 #C014	SP070C1400	G01614	177234002500
SOUTH PASS 070 #C015	SP070C1500	G01614	177234002600
SOUTH PASS 070 #C017	SP070C1700	G01614	177234002800
SOUTH PASS 070 #C018	SP070C1800	G01614	177234002900
SOUTH PASS 070 #C019	SP070C1900	G01614	177234003000
SOUTH PASS 070 #C021	SP070C2100	G01614	177234003200
SOUTH PASS 070 #C022	SP070C2200	G01614	177234003300
SOUTH PASS 070 #C024	SP070C2400	G01614	177234003500
SOUTH PASS 070 #C025	SP070C2500	G01614	177234003700
SOUTH PASS 070 #C026	SP070C2600	G01614	177234003800
SOUTH PASS 070 #C028	SP070C2800	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C2902	G01614	177234004402
SOUTH PASS 070 #C031	SP070C3100	G01614	177234004500
SOUTH PASS 070 #C032	SP070C3200	G01614	177234004600
SOUTH PASS 070 #C034	SP070C3400	G01614	177234004700
SOUTH PASS 070 #C038	SP070C3800	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C3901	G01614	177234004901

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS 070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 089 #B008 ST1	SP089B0801	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B0901	G01618	177224008601
SOUTH PASS 089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B1101	G01618	177224010403
SOUTH PASS 089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS 089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS 089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B1503	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B1602	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B1701	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890

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SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300

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SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
TEAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200
VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000

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VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500
WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #O003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #O004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600

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WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 066 #E006	WC066E0600	G02826	177004087900
WEST CAMERON 071 #018	WC07101800	00244	177004029400
WEST CAMERON 071 #023	WC07102300	00244	177004040500
WEST CAMERON 071 #026	WC07102600	00244	177004067600
WEST CAMERON 071 #027	WC07102700	00244	177004069700

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WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	17935	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O001 ST2	WD071O0102	00838	177190118502
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O004 ST1	WD071O0401	00838	177190124301
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B0	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D0	G01085	177190082700
WEST DELTA 075 #A015	WD075A1500	G01085	177194030300
WEST DELTA 075 #B002	WD075B0201	G01085	177190131301
WEST DELTA 075 #B009	WD075B0900	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B1701	G01085	177194019501
WEST DELTA 075 #B024	WD075B2400	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B2601	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F0200	G01085	177194042800
WEST DELTA 075 #G002	WD075G0200	G01085	177194056600
WEST DELTA 090 #A001	WD090A0100	G01089	177190061600
WEST DELTA 090 #A005	WD090A0500	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D0	G01089	177190077300
WEST DELTA 090 #B004 ST1	WD090B0401	G01089	177190132101
WEST DELTA 090 #B011 ST	WD090B1101	G01089	177192000801
WEST DELTA 090 #B018	WD090B1800	G01089	177194040400
WEST DELTA 090 #B020	WD090B2001	G01089	177190135901
WEST DELTA 090 #B021	WD090B2100	G01089	177194041500
WEST DELTA 090 #B027	WD090B2700	G01089	177194046700
WEST DELTA 090 #F004	WD090F0400	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA 090 #F006	WD090F0600	G01089	177194058601
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101

Exhibit I-B

Asset-Name	FWE-Acct-Code	Lease-Number	API
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WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X010 ST2	WD095X1001	G01497	177194055301
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000
WEST DELTA 103 #F001 ST1	WD103F0101	G12360	177194054801
WEST DELTA 103 #F002	WD103F0200	G12360	177194055100
WEST DELTA 103 #F003	WD103F0300	G12360	177194058200
WEST DELTA 103 #F007	WD103F0700	00840	177194083800
WEST DELTA 104 #D005	WD104D0500	00841	177190116200
WEST DELTA 104 #D009	WD104D0900	00841	177190118400
WEST DELTA 104 #D010 ST	WD104D1001	00841	177190119801
WEST DELTA 104 #D011	WD104D1100	00841	177190119900
WEST DELTA 104 #D012	WD104D1200	00841	177190120500
WEST DELTA 104 #D013	WD104D1300	00841	177194068900
WEST DELTA 104 #D014	WD104D1400	00841	177194083900
WEST DELTA 104 #E004	WD104E0401	00841	177194040901
WEST DELTA 104 #E009	WD104E0901	00841	177194041601
WEST DELTA 104 #E010	WD104E1002	00841	177194040702
WEST DELTA 104 #E015	WD104E1504	00841	177194042504
WEST DELTA 104 #E020	WD104E2001	00841	177194064901
WEST DELTA 105 #D003	WD105D0300	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E0103	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E0201	00842	177194039901
WEST DELTA 105 #E003	WD105E0301	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A0	00842	177194040500
WEST DELTA 105 #E006	WD105E0600	00842	177194041000
WEST DELTA 105 #E007	WD105E0700	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E0801	00842	177194041101
WEST DELTA 105 #E011	WD105E1101	00842	177194041401
WEST DELTA 105 #E012	WD105E1200	00842	177194041800
WEST DELTA 105 #E013 ST1	WD105E1301	00842	177194042001
WEST DELTA 105 #E014	WD105E1400	00842	177194043200
WEST DELTA 105 #E016	WD105E1600	00842	177194042700

Exhibit I-B

Asset-Name	FWE-Acct.-Code	Lease-Number	API
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WEST DELTA 105 #E017 ST1	WD105E1701	00842	177194042901
WEST DELTA 105 #E018	WD105E1802	00842	177194043102
WEST DELTA 105 #E019ST1BP00	WD105E1901	00842	177194043601
WEST DELTA 121 #A005	WD121A0500	G19843	177204015300
WEST DELTA 121 #A006	WD121A0600	G19843	177204015400

Exhibit L-B

<u>Asset Name</u>	<u>FWF Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
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WEST DELTA 121 #A007	WD121A0700	G19843	177204015500
WEST DELTA 121 #A010	WD121A1000	G19843	177204015800
WEST DELTA 122 #002	WD12200201	G13645	177204014301
WEST DELTA 122 #A001	WD122A0100	G13645	177204014200
WEST DELTA 122 #A003 ST2	WD122A0302	G13645	177204014802
WEST DELTA 122 #A004 ST1	WD122A0401	G13645	177204015201
WEST DELTA 122 #A008 ST1	WD122A0801	G13645	177204015601
WEST DELTA 122 #A009 ST1	WD122A0902	G13645	177204015702
WEST DELTA 122 #A011	WD122A1101	G13645	177204016001
WEST DELTA 122 #A012	WD122A1200	G13645	177204016100
WEST DELTA 128 #D001	WD128D0100	G10883	177224021700
WEST DELTA 128 #D004 ST2	WD128D0402	G10883	177224022002
WEST DELTA 128 #D012	WD128D1200	G10883	177224024000
WEST DELTA 133 #F001 (ORRI)	WD133F0100	G01106	177204016501
WEST DELTA 133 #F002	WD133F0200	G01106	177204017000
WEST DELTA 133 #F003 (ORRI)	WD133F0300	G01106	177204017100
WEST DELTA 133 #F004 (ORRI)	WD133F004	G01106	177204017600

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI120I1CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI120I2CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI120I4CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI120I5CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI120I7CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI120I9CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI120I20CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI120I9CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	EI120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI125I2CAS	00051	EI125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%
EUGENE IS 125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS 126 P/F-12	EI126I2CAS	00052	EI126	100.0000%
EUGENE IS 126 P/F-31	EI126I31CAS	00052	EI126	100.0000%
EUGENE IS 136 P/F-1	EI136I1CAS	G03152	EI136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS 158 P/F-14	EI158I14CAS	G01220	EI158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%
EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	EI189	100.0000%
EUGENE IS 212 P/F-A	EI212APLT	G05503	EI212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	EI224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	EI224	100.0000%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	85.5270%

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	0.0000%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	EI315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	EI315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	EI316	100.0000%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	EI334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	EI337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	EI353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	EI354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	EI361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%
GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-O	GI47OPLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%
SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PFOE	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%
SOUTH PASS 075 P/F-A	SP75APLT	G05051	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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VIOSCA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOSCA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOSCA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOSCA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOSCA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%

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Asset Name	FWE Acct Code	Lease Number	Area/Block	WI
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%

Exhibit L-C(i)

<u>Asset Name</u>	<u>FWF Acct. Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>WI</u>
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%
WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD071OPLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%
<u>WEST DELTA 094 P/F-V</u>	<u>WD094PFV</u>	<u>00839</u>	<u>WD094</u>	<u>75.0000%</u>
<u>WEST DELTA 095 P/F-S</u>	<u>WD095PFS</u>	<u>G01497</u>	<u>WD095</u>	<u>75.0000%</u>
<u>WEST DELTA 095 P/F-X</u>	<u>WD095PEX</u>	<u>G01497</u>	<u>WD095</u>	<u>75.0000%</u>
<u>WEST DELTA 103 P/F-F</u>	<u>WD103FPLT</u>	<u>G12360</u>	<u>WD103</u>	<u>81.2500%</u>
<u>WEST DELTA 104 P/F-D</u>	<u>WD104DPLT</u>	<u>00841</u>	<u>WD104</u>	<u>100.0000%</u>
<u>WEST DELTA 105 P/F-E</u>	<u>WD105FPLT</u>	<u>00842</u>	<u>WD105</u>	<u>100.0000%</u>
<u>WEST DELTA 122 P/F-A</u>	<u>WD122APLT</u>	<u>G13645</u>	<u>WD122</u>	<u>84.0000%</u>
SHIP SHOAL 248 P/F-G	SS248PEG	G01029	SS248	0.69%
<u>MATAGORDA IS 487 P/F-I (SI)</u>	<u>MI487LSI</u>	<u>MF-88562</u>	<u>MI487</u>	<u>84.2%</u>
<u>MATAGORDA IS 519 P/F-I - SI</u>	<u>MI519LSI</u>	<u>MF-88562</u>	<u>MI519</u>	<u>84.2%</u>

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

Exhibit I-D(ii)

SEGMENTNUMBER R	COMPANYNAME	ORGAREA BS	ORGBLOCK 41	ORGNAME B	REAREA BS	REBLOCK 42	RENAME 24" SSTI	SIZE PRODUCT 10 G/C	STATUS Partial Abandon	ROWNUMBER R G25383	FW Lease G21142
15213	Fieldwood Energy, LLC	CA	43	A	VK	247	24" SSTI	6 GAS	Active	G29431	G32268
17938	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/S	4 COND	Out of Service	G13721	G01440
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTI	4 GAS	Permitted for Abandonment	G22383	G15050
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30 SSTI	12 GAS	Permitted for Abandonment	G28556	G01440
44	Fieldwood Energy, LLC	El	175	C	El	176	12" SSTI	8 OIL	Out of Service	G13445	00438
1128	Fieldwood Energy, LLC	El	330	flanged end	El	306	14-inch SSTI	14 OIL	Active	G02139A	G02115
6818	Fieldwood Energy, LLC	El	337	A	El	330	B	6 GAS	Out of Service	G05932	G03332
6819	Fieldwood Energy, LLC	El	337	A	El	330	14SSTI	6 OIL	Out of Service	G05931	G03332
6852	Fieldwood Energy, LLC	El	315	A	El	330	14SSTI	6 OIL	Out of Service	G13447	G02112
7290	Fieldwood Energy, LLC	El	316	A	El	330	14SSTI	8 OIL	Active	G07537	G05040
7347	Fieldwood Energy, LLC	El	316	A	El	330	8" SSTI	6 GAS	Active	G07555	G05040
7914	Fieldwood Energy, LLC	El	212	A	SS	152	24SSTI	6 GAS	Out of Service	G08530	G05503
7915	Fieldwood Energy, LLC	El	212	A	El	213	12SSTI	6 OIL	Out of Service	G08531	G05503
7943	Fieldwood Energy, LLC	El	342	C	El	327	08SSTI	4 OIL	Out of Service	G08541	G02319
9211	Fieldwood Energy, LLC	El	53	B	El	64	22SSTI	6 G/C	Partial Abandon	G12373	00479
9376	Fieldwood Energy, LLC	El	142	A	El	141	10SSTI	4 OIL	Out of Service	G12734	00052
11923	Fieldwood Energy, LLC	El	53	C	El	64	22SSTI	10 G/C	Out of Service	G20539	00479
14073	Fieldwood Energy, LLC	El	188	JE	El	188	06SSTI	4 BLKG	Out of Service	G29056	00443
14479	Fieldwood Energy, LLC	El	158	C	El	176	12SSTI	6 OIL	Out of Service	G13702	G01220
15906	Fieldwood Energy, LLC	El	173	G	El	175	C	4 BLKO	Out of Service	G28239	G13622
16225	Fieldwood Energy, LLC	El	354	D	El	337	A	4 OIL	Out of Service	G28598	G10752
16226	Fieldwood Energy, LLC	El	354	D	El	337	A	4 GAS	Out of Service	G28599	G10752
16243	Fieldwood Energy, LLC	El	189	B	El	188	A	4 GAS	Out of Service	G29057	00423
18493	Fieldwood Energy, LLC	El	342	C	El	343	SSTI	6 GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy, LLC	El	342	C	El	342	Blind Flange	6 OIL	Out of Service	G29471	G02319
-	Fieldwood Energy, LLC	El	187	2	El	187	2		Active	G30283	G01736
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12 SSTI	12 OIL	Out of Service	G10110	G05800
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8 G/C	Active	G26931	G25524
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8 GAS	Permitted for Abandonment Approved	G08514	G04002
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10 OIL	Active	G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4 BLKO	Permitted for Abandonment Approved	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12 GAS	Out of Service	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8 OIL	Out of Service	G28525	G02721
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10 GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy, LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10 GAS	Out of Service	G05238	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SSTI	HI	A356	12SSTI	12 GAS	Out of Service	G04051	G02754
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A 547	B	6 BLKG	Permitted for Abandonment	G20510	G17199
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6 BLKG	Partial Abandon	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812 G/C	Active	G26938	G25605
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTI	6 G/C	Out of Service	G26968	G24730
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8 BLGH	Partial Abandon	G28284	G25579
18789	Fieldwood Energy, LLC	HI	116	Platform A	HI	71	16-inch SSTI	16 G/C	PABN	G28649	G06156
9032	Fieldwood Energy, LLC	MC	311	A	MC	312	8 SSTI	8 OIL	Active	G11747	G02968
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/S	18 BLKG	Out of Service	G13511	G02193
5917	GOM Shelf, LLC	MP	311	A	MP	313	12 SSTI	8 OIL	Out of Service	G13466	G02213
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12 SSTI	6 OIL	Out of Service	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5 UMB	Out of Service	G22377	G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18" SSTI	8 GAS	Out of Service	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20 SSTI	8 OIL	Out of Service	G09317	G02925
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	B	6 BLKG	Out of Service	G28276	G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12 OIL	Out of Service	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6" SSTI	SM	132	B	6 BLKO	Out of Service	G03432	G02592
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12 SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12 SSTI	10 SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10 BLKO	Out of Service	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10 BLKO	Out of Service	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3 BLKG	Active	G28756	G14456
11046	Fieldwood Energy, LLC	SM	11	Well No.34	SM	10	A	6 BLKG	Out of Service	G28813	G01182
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3 LIFT	Out of Service	G28812	G01181
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30 SSTI	8 GAS	Out of Service	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6 OIL	Out of Service	G20566	G16320
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10 BLKG	Permitted for Abandonment	G28758	G14456
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10 GAS	Active	G28484	G02311
18057	Fieldwood Energy, LLC	SM	11	No.58 Caisson	SM	10	A	4 BLKG	Out of Service	G28815	G01182
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6 GAS	Out of Service	G29113	G01181
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6 G/C	Out of Service	G29128	00786
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4 OIL	Out of Service	G28814	G01181
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3 LIFT	Out of Service	G29182	G16320
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8 GAS	Active	G03436	G01614
15064	FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10 G/O	Active	G07561	G05051
15598	Fieldwood Energy, LLC	SP	70	C	SP	60	E	6 OIL	Out of Service	G26860	G01614
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18 SSTI	8 OIL	Out of Service	G01686A	G01610
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4 GAS	Out of Service	G13489	G01523
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6 G/O	Out of Service	G13491	G01520
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	F-Pump	12 OIL	Out of Service	G13492	G01523
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18 SSTI	6 OIL	Active	G09321	G03998
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08 SSTI	6 OIL	Out of Service	G05146	G02919
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6 OIL	Out of Service	G09322	00820
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18 SSTI	6 OIL	Out of Service	G08054	G05551
10406	Fieldwood Energy, LLC	SS	274	A	El	259	A	8 OIL	Active	G14731	G01039
10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18 SSTI	6 OIL	Active	G15683	G13917
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10 SSTI	6 GAS	Active	G15684	G13917
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6 OIL	Out of Service	G16084	G12941
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6 G/C	Out of Service	G16087	G12941
11480	Fieldwood Energy, LLC	SS	105	A	El	165	30 SSTI	10 GAS	Out of Service	G18801	G09614
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6 BLKG	Out of Service	G18820	G12940
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26" SSTI	8 G/C	Out of Service	G22139	G04232
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10 GAS	Out of Service	G01460	G13917
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4 BLKO	Permitted for Abandonment	G14734	G10775
18837	Fieldwood Energy, LLC	SS	176	C	El	212	A	6 BLKG	Out of Service	G29190	G33646
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6	Proposed	G28788	00820
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6 OIL	Out of Service	G09319	G04000
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8 OIL	Active	G08385	G05646
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	1-22	16 G/C	Out of Service	G11146	G05613
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8 GAS	Active	G12109	G05646
13462	Fieldwood Energy, LLC	ST	205	G	ST	204	A	8 BLKG	Out of Service	G028821	G05612
13462	Fieldwood Energy, LLC	ST	205	G	ST	204	A	8 BLKG	Out of Service	G29451	G05612
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6 BLKO	Out of Service	G28385	G04000
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4 OIL	Out of Service	G28577	G24956
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24 GAS	Active	G29376	G05646
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4 BLKG	Out of Service	G22376	G13055
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4 BLKG	Out of Service	G22377	G07827

13720	Fieldwood Energy, LLC	VK	340	8" SSTI	VK	251	A	8	BLGH	Active	G28221	G04481
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24 SSTI	12	GAS	Out of Service	G04645	G02580
12502	Fieldwood Energy, LLC	VR	326	A Platform	VR	321	22-inch SSTI	6	G/C	Out of Service	G21523	G21096
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out of Service	G28347	G03328
18502	Fieldwood Energy, LLC	VR	380	A	VR	398	16" SSTI	6	OIL	Out of Service	G02919	G02580
18502	Fieldwood Energy, LLC	VR	380	Platform A	VR	398	16-inch SSTI	6	OIL	Out of Service	G29109	G02580

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
18502	Fieldwood Energy LLC	VR	386	Platform-A	VR	398	16-inch SSI	6	OIL	Out of Service	G29109	G02586
2698	Fieldwood Energy, LLC	WC	102	flange	WC	102	G	8	GAS	Out of Service	G02124D	00247
3763	Fieldwood Energy, LLC	WC	102	#02	WC	102	08 SSI	8	GAS	Out of Service	G02124D	00247
3986	Fieldwood Energy, LLC	WC	66	A	WC	31	F/S	10	G/O	Active	G03345	G01860
5343	Fieldwood Energy, LLC	WC	34	D	WC	35	10 SSI	8	G/O	Out of Service	G28659	G01860
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSI	WC	71	12 SSI	12	GAS	Out of Service	G04346	00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-PROCESS	6	BLKG	Out of Service	G26886	G24730
15952	Fieldwood Energy, LLC	WC	33	O	WC	34	D	4	G/O	Out of Service	G28657	G15050
20483	Fieldwood Energy Offshore LLC	WC	295	Flanged End	WC	293	16-inch SSI	12	G/C	PABN	G10085	G01848
23036	Fieldwood Energy, LLC	WC	289	A-PROCESS	WC	289	A-PROCESS			Expired	G14262	G04818
2919	Fieldwood Energy, LLC	WC	105	E	WC	104	D	6	GAS	Out of Service	G08533	G0842
15960	Fieldwood Energy, LLC	WC	90	A	WC	23	SSI	4	OIL	Out of Service	G28260	G01089
16088	Fieldwood Energy, LLC	WC	122	A	WC	105	E	6	GAS	Out of Service	G28289	G13645
16089	Fieldwood Energy, LLC	WC	122	A	WC	105	E	3	OIL	Out of Service	G28290	G13645

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	B	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		
<u>SM</u>	<u>268</u>	<u>A</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	<u>Fieldwood Energy LLC</u>	<u>06/15/18</u>	<u>SM 257, 001, SM 269, B017, B019, F001, SM 280, G001, G002, H001, B, F, SM 280, G, H, I, SM 281, C010, C014, C015, C020, C023, C024, C025, C026, C028, F005, E011, I001, I003, C & E</u>
<u>SM</u>	<u>268</u>	<u>A-PRD</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	<u>Fieldwood Energy LLC</u>	<u>06/15/18</u>	<u>Production from SM 268 A RUE</u>

Call Sign:
KKS457
WQFI654
WQGX432
WPSH741
KNDQ614
WPXX340

Exhibit I-I

<u>Contract Type</u>	<u>Contract Date</u>	<u>Contract Title</u>	<u>Contract Description</u>
Land	8/7/1953	UA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended ; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	El 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332
Land	5/18/1972	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386-)
Land	8/1/1973	Joint Operating Agreement	*Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Offshore Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co. et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977

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Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) *UOperating Agreement supersedes JOOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	11/1/1978	OA	Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement: dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating Agreementl Blocks 206, 207, OCS-G:1523:ahd OCS-G 1523, respectively.
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	1/1/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	11/1/1982	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, "N" SERIES	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL
Land	1/1/1983	ORRI	Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties
Land	7/1/1983	UOA	EI 212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AML RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	7/1/1984	Unit Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL
Land	7/1/1984	UOA	MP 310 Unit Operating Agreement
Land	1/1/1985	OA	Operating Agreement eff. 1/1/85
Land	6/3/1985	Consent to Assign	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AF Investments, Inc., Colton Gulf COOperating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.
Land	5/1/1986	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	10/31/1986	Assignment	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.
Land	11/2/1987	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC
Land	3/3/1988	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.
Land	6/7/1988	UA	EI 212 Unit Agreement
Land	10/31/1988	FO	Farmout Agreement 10/31/1988
Land	1/1/1989	OPERATING AGREEMENT	WD/GL UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	EI 266 Unit Operating Agreement
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texaco, et al
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	3/10/1989	FO	Ratification of Farmout Agreement 3/10/1989

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Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended), Consent Sec. 10.
Land	7/1/1989	OA	Operating Agreement eff. 7/1/89
Land	12/15/1989	EO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL., AND CNG PRODUCING COMPANY
Land	7/1/1990	UA & UOA	MP 259 Unit Agreement and Unit Operating Agreement

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Land	11/1/1982	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF - "N" SERIES	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL
Land	1/1/1983	OKRI	Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties
Land	7/1/1983	UOA	EL-212 Unit Operating Agreement
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	7/1/1984	Unit Agreement	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL
Land	7/1/1984	UOA	MP-310 Unit Operating Agreement
Land	1/1/1985	OA	Operating Agreement eff- 1/1/85
Land	6/9/1985	Consent to Assign	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Hufco Petroleum, as Assignor, and L-S Holding Company, AC Investments, Inc., Colton Gulf CO Operating Agreements, Inc., and Hufco-1982 Exploration Limited Partnership, as Assignees, assigning all of Hufco Petroleum's record title interest to the Assignees.
Land	5/1/1986	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 242, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 1/2/1986
Land	10/31/1986	Assignment	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.
Land	11/2/1987	SIMULTANEOUS EXCHANGE AGREEMENT	EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND CONOCO INC
Land	3/3/1988	PA	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC.
Land	6/7/1988	UA	EL-212 Unit Agreement
Land	10/31/1988	FO	Farmout Agreement 10/31/1988
Land	1/1/1989	OPERATING AGREEMENT	WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	EL-266 Unit Operating Agreement
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	1/1/1989	FO	Rectification of Farmout Agreement 2/10/1989
Land	1/1/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities - for receipt points at various locations on the OCS, including Main Pass 77 "A" platform (as amended). Consent Sec. 10.
Land	7/1/1989	OA	Operating Agreement eff- 7/1/89
Land	12/15/1989	FO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL AND CMC PRODUCING COMPANY
Land	7/1/1990	UA & UOA	MP-259 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	1/1/1991	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	4/15/1991	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	6/1/1991	UA	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	7/1/1983	UOA	ST 295 UOA. As amended
Land	8/15/1991	OA	HI A442 Operating Agreement C-02-0004194
Land	9/10/1991	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION
Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Hosuton Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and, Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50%.
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
Land	7/1/1992	OA	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan
Land	1/1/1993	Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93

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Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	4/2/1993	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil and Gas Company.
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	8/1/1993	Assignment	Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation Assignor to Phillips Petroleum Company Assignee, 50% of its right, title and interest in OCS-G 13944, GI Block 116, South Addition.
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating Agreement S 12-30-1993
Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll 252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994, Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/1/1994	JOA	JO Operating Agreement eff. 2/1/94
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCFN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	6/24/1994	OA	Operating Agreement eff. 6-24-94
Land	7/1/1994	OA	Operating Agreement 7/1/1974

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Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	8/1/1993	Assignment	Assignment of Interest in Oil and Gas Lease (OCS-G-13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company Assignee, 50% of its right, title and interest in OCS-G-13944, GI Block 116, South Addition.
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	WD 90-WD 103 Operating Agreements 12-30-1993
Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll-252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days (Section 26-2)
Land	2/1/1994	JOA	JOA Operating Agreement eff. 2/1/94
Land	2/10/1994	JOA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll-252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	6/24/1994	OA	Operating Agreement eff. 6-24-94
Land	7/1/1994	OA	Operating Agreement 7/1/1994
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	9/1/1994	UOA	EI 89 Field UOperating Agreement 9/1/94
Land	9/1/1994	FARMOUT AGREEMENT	Farmout Agmt Eff. 9-1-94
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship ShOperating Agreement Block 206 and OCS-G 1523, Ship ShOperating Agreement Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL
Land	4/6/1995	JDA	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL
Land	7/1/1995	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	11/8/1995	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.
Land	2/23/1996	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zilkha Energy Company
Land	3/7/1996	JDA	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC. ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.
Land	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	12/15/1996	OA	Operating Agreement eff. 12-15-96 b/b Vastar and Union
Land	1/3/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al
Land	1/21/1997	Assignment	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOI. SOI will acquire a 50.0% of 6/6ths interest in OCS-G 13944, GI Block 116, South Addition.
Land	1/21/1997	PSA	Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI ("Purchaser"), whereby Phillips reserves a proportionately reduced 10% of 6/6ths Overriding Royalty Interest in OCS-G 13944, effective date 01/21/97

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Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	10/1/1997	UOA	MI 623 Unit Operating Agreement
Land	10/1/1997	UOA	SP 65 G-1 Unit Res A UOperating Agreement
Land	10/1/1997	UOA	SP 65 G-1 Unit Res B UOperating Agreement
Land	10/1/1997	UOA	SP 65 G2-G3 UOperating Agreement
Land	10/1/1997	OA	SP 61, 70 Joint Operating Agreement eff. 10-1-97
Land	12/18/1997	PA	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	2/1/1998	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC
Land	2/28/1998	Letter Agreement	Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.
Land	3/1/1998	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO 754398019
Land	3/1/1998	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO 754398019

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Land	2/28/1998	Letter Agreement	Letter Agreement dated 02/28/98 between CNG Producing Company, et al., and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI
Land	3/1/1998	Unit Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO. 754396019
Land	3/1/1998	Unit Agreement	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO. 754396019
Land	3/1/1998	ORRI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI 1110CS-G18069, GI 116 OCS-G 13944, GI 1100CS-G13943.
Land	3/1/1998	Assignment	Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date 03/01/98 whereby BHP Petroleum (GOM) Inc., (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and interest, covering OCS-G 13943, GI Block 110, South Addition.
Land	3/1/1998	ORRI	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco, re: GI 1110CS-G18069, GI 116 OCS-G 13944, GI 1100CS-G13943.
Land	3/2/1998	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.
Land	3/3/1998	PA	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COoperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT - ELF ASSUMES COoperating AgreementSTAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COoperating AgreementSTAL O&G CORPORATION.
Land	4/7/1998	Assignment	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title to OBI regarding GI 116, OCS-G 13944.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COoperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp
Land	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/11/1999	OA	Operating Agreement eff. 2-11-99
Land	6/1/1999	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
Land	8/5/1999	EA	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", and made effective January 1, 2000.
Land	12/1/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop
Land	1/1/2000	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	2/7/2000	OA	Operating Agreement eff. 2-7-00
Land	5/1/2000	OA	Operating Agreement eff. 5/1/00
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COoperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COoperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001

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Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	10/1/2001	OA	Operating Agreement eff. 10-1-01 b/b Union and Forest

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Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
Land	8/30/2002	Assignment	Assignment of Record Title Interest, approved 8/30/2002, whereby SOI assigns unto OBJ, covering GI 110 OCS-G 13943.
Land	9/20/2002	Assignment	Assignment of Operating Rights, approved 9/20/2002, whereby SOI assigns unto OEI, covering GI 110, OCS-G 13943.
Land	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire* Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc. and Westport Resources Corporation et al
Land	5/19/2003	JOA	JOA Operating Agreement eff. 5/19/03
Land	5/19/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE LLC (SUCCESSOR TO GRYPHON EXPLORATION COMPANY) AND APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al
Land	2/25/2004	FO	Farmout Agmt. eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee
Land	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko E & P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate,, whereby the Unit was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	6/1/2004	OA	Operating Agreement eff. 6-1-04 by and between Newfield Exploration Co & Triumph Energy LLC
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc.
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services Gulf Operating Agreemental Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/1/2004	OA	Operating Agreement eff. 10-1-04
Land	10/6/2004	EOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca Knoll 251-A Platform/Cadillac Prospect and any Other Future Non-unit Production
Land	10/28/2004	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC

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Land	11/1/2004	PA	Exploration-Participation-Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production.
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by and between Maritech and Arena
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms - NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil - covering OCS-G-2589; South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.

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Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services-Gulf C Operating Agreementst Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/1/2004	OA	Operating Agreement eff. 10-1-04
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future Non-unit Production
Land	10/28/2004	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech and Arena
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Sellers, and Union Oil "Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms". NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company.
Land	3/28/2005	PA	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION
Land	5/27/2005	Joint Operating Agreement	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	5/28/2005	PA	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.
Land	8/2/2005	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	11/1/2005	JDA	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential data
Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	4/4/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL
Land	6/28/2006	OA	JOperating Agreement eff. 6-28-86
Land	7/24/2006	OA	Operating Agreement eff. 7-24-06
Land	10/17/2006	JOA	Operating Agreement eff. 10-17-06
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	2/28/2007	FO	FO eff. 2/28/07 by and between Newfield and Apache
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
Land	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION
Land	12/31/2007	PSA	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC.

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Land	12/31/2007	Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
Land	12/31/2007	PSA	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning
Land	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
LAND	7/15/2008	Participation Agreement	ST 311 Participation Agreement-Walter & APA-7-15-2008
LAND	7/15/2008	Assignment of ORRI	ST 311 Walter ORRI Assign.
Land	8/27/2008	FO	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION
Land	12/8/2008	Platform Sale	Platform Sale Agreement, WD 94 G Auxiliary Platform, dated effective December 8, 2008 between BP America Production Company and GOM Shelf LLC, as-sellers, and Chevron USA Inc., as buyer.
Land	4/30/2009	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al
Land	6/1/2009	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chanteleur Block 42 and OCS-G 32268, Chanteleur Block 43, INSO FAR AND ONLY INSO FAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.
Land	6/1/2009	OA	Operating Agreement CA 42/43
Land	6/1/2009	OA	Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	8/7/2009	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaiton and Houston Energy, L.P.
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	OA	Operating Agreement eff. 2-25-10
Land	4/8/2010	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
Land	6/1/2010	PA	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
Land	6/1/2010	ABOS	Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain Interests in Grand Isle Block 46, OCS-G 00132 N-I well/API No. 17-717-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the line fill as of the effective date, and the Minerals Management Segment Number 15732 Pipeline as well as its associated Right of Way, equipment and facilities to GOM Shelf
Land	7/23/2010	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporaaction and W & T Offshore Inc.
LAND	9/1/2010	OCS Exploration Venture	mp-295-Joint Venture Letter Agreement
Land	9/14/2010	Letter Agreement	CHEVRON USA INC. AND GOM SHELF LLC
Land	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc. as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts, etc., all as more fully described therein.
Land	3/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.

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Land	4/21/2011	ABOS	Assignment and BUI of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assignor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL
LAND	9/20/2011	Slot and Well Bore Acquisition	MP 296 MP 296 B-19 Slot, Wellbore Acquisition Agreement
Land	11/3/2011	Letter Agreement	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
LAND	11/17/2011	Assignment and Bill of Sale	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312, MP 313 ABOS Stone to EPL 11-1-2011
LAND	12/1/2011	Participation Agreement	ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011
LAND	12/15/2011	Slot and Well Bore Acquisition	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt
Land	4/1/2012	PA	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand Isle CATCO Unit was revised.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012, between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield.
Land	6/1/2012	PSA	Amendment to Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.20773% net).
Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G-448-1-1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.
Land	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship-Sharing Agreement) 176 Prospect OCS-G-33646. Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	9/17/2012	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION
LAND	12/20/2012	Farmout Agreement-Extension Letter	MP 295 Extension 12-20-12
Land	2/1/2013	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI
LAND	2/1/2013	Memorandum of OA and Financing Statement	Primary Term Lands - MOA Recorded 01-2015 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXXI Exploration Agreement Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)
LAND	2/22/2013	Exploration Agreement-Letter	Huron Prospect (MP-296) Letter of Agreement 2-22-13
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	6/1/2013	OA	Operating Agreement eff. 6-1-13 Castex, et al
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Galion Petroleum Operating Co.
Land	7/1/2013	MOA	ET-136 Recorded Memorandum of Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	ET-136 Operating Agreement covering depths below 19-136 SSTVD
Land	7/1/2013	Joint Operating Agreement	JO Operating Agreement covering OCS-G-32264 MP-302
Land	7/1/2013	Stipulation and Corrective Assignment	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties
Land	7/1/2013	Assignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to Fieldwood LLC
Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore Operating Agreement	Amends certain JO Operating Agreement dated 02/01/2013
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Location Letter Agreement PL-13-007 ST2 Well	Location Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
LAND	10/16/2013	Fabrication Agreement	ST-311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13
Land	10/25/2013	Letter Agreement	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	12/1/2013	Amortization	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC. Fieldwood purchased all companies listed with their assets which included Offshore and Sandridge Legacy South Texas and South Louisiana assets.
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/16/2013	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land	12/28/2013	Well Proposal	Letter proposing well B-19 MP-302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Binag Stone offering of prospects to Fieldwood Fieldwood election

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Land	1/10/2014	Prospect-Proposal	Gilligan & Bingo-Stone offering of prospects to Fieldwood Fieldwood election
Land	2/5/2014	Prospect-Proposal	Gilligan & Bingo-Stone requesting extension and fieldwood's election
Land	2/5/2014	Prospect-Proposal	Gilligan & Bingo-Stone requesting extension and fieldwood's election
Land	3/17/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST-53 where Black Elk was the Operator.
LAND	3/17/2014	Contract-Operating Agreement	ST-320 Contract-Operating Agreement dtd 3-1-14
Land	3/13/2014	Casing Point Election Letter MP-302 B-19 Well	by and between Fieldwood Energy LLC, COM Shell LLC and Apache Shell Exploration LLC. Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw Sandridge and Black Elk
Land	3/24/2014	Prospect-Proposal	Gilligan & Bingo-Stone requesting extension and fieldwood's election
Land	3/24/2014	Prospect-Proposal	Gilligan & Bingo-Stone requesting extension and fieldwood's election
Land	3/28/2014	Prospect-Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood

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Land	4/1/2012	PA	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand Isle CATCO Unit was revised.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;
Land	6/1/2012	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.20773% net).
Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1., together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.
Land	7/9/2012	Joint Operating Agreement	Offshore Operating Agreement (Ship Sh) Operating Agreement 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P. as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	9/17/2012	PA	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION
LAND	12/20/2012	Farmout Agreement Extension Letter	MP 295 Extension 12-20-12
Land	2/1/2013	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	2/1/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI
LAND	2/1/2013	Memorandum of OA and Financing Statement	Primary Term Lands - MOA Recorded 01-2015 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache & Energy XXI 2-1-2013 with Exhibits (less B)
LAND	2/22/2013	Exploration Agreement Letter	Heron Prospect (MP 295) Letter of Agreement 2-22-13
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	6/1/2013	OA	Operating Agreement eff. 6-1-13 Castex, et al
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	7/1/2013	MOA	EL136 Recorded Memorandum of Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	EL136 Operating Agreement covering depths below 19.135' SSTVD
Land	7/1/2013	Joint Operating Agreement	JO Operating Agreement covering OCS-G 32264 MP 302
Land	7/1/2013	Stipulation and Corrective Assignment	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties
Land	7/1/2013	Assignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to Fieldwood LLC
Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore Operating Agreement	Amends certain JO Operating Agreement dated 02/01/2013
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	lection Letter Agreement PL 13 007 ST2 We	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
LAND	10/16/2013	Fabrication Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13
Land	10/25/2013	Letter Agreement	Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC; Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/4/2013	Extension Request - Slot Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012
Land	12/16/2013	Joint Operating Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land	12/28/2013	Well Proposal	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration LLC
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC; Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.
LAND	3/1/2014	Contract Operating Agreement	ST 320 Contract Operating Agreement dtd 3-1-14

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Land	3/13/2014	Casing Point Election Letter MP 302 B-19 Well	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and fieldwood's election
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	4/1/2014	FO	Farmout Agreement: OCS-G 13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC 58 S/2)
Land	4/16/2014	Settlement Agreement and Release	Settlement Agreement and Release - SS 198/VR 369/VR 408/ SP 8/13
Land	4/23/2014	Letters of No Objection	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST 276, 296 & 311, includes indemnification
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/2/2014	Letter Agreement Well Proposal	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI 126 A-5 well
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
LAND	6/1/2014	Memorandum of OA and Financing Statement	Heron Prospect MOA amd. No.2 6-1-14
Land	7/2/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines
Land	7/21/2014	Contract Operation Agreement	Castex is named as operator of HI 167 Platform
Land	8/7/2014	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election: McMoran elects not to participate in A-7 well to Tex W-5 Sand
Land	8/15/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : Assignment of interest in HI 129#16 well
Land	8/15/2014	Letter Agreement	by and between Fieldwood Energy LLC and W & T Offshore, Inc. : RE: High Island 129 No. 12 Well Assignment
Land	10/1/2014	Divestiture	by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apache Corporation: Assignment of Contractual interest Main Pass 76 SL 13287 #1 Well
Land	10/15/2014	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc.
Land	11/5/2014	Request for extneion of Timely Operations	MP 259 A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand Isle/West Delta etc.
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit - GI 110/116
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
LAND	1/13/2015	Letter Agreement	Heron Prospect (MP 295) Letter Agmt 1-13-15
Land	4/1/2015	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
LAND	4/1/2015	Gas Dedication and Gathering Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015
LAND	4/1/2015	Liquids Separation, Handling, Stabilization and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redeliv Agreement eff 04012015
LAND	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Filedwood Energy LLC,Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	4/30/2015	Settlement Agreement and Release	by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC:
Land	5/1/2015	Divestiture	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
Land	5/14/2015	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Land	6/15/2015	Election and Designation of Successor Operator Letter	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/29/2015	Settlement	by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST 311 Pipeline Divestiture
Land	6/30/2015	Consent to Assign	Consent to Assign ROW - Martin O. Miller II, LLC Sec. 11, T15S-R6W Cameron Parish LA
Land	7/1/2015	Settlement Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident
LAND	7/2/2015	Bill of Sale, Assignment and Assumption Agreement	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
LAND	7/10/2015	Termination of Farmout Agreement	MP 295 9-18-2012 Farmout Termination Ltr dtd 7-10-15
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields

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Land	8/3/2015	Release and Settlement Agreement	Release and Settlement Agreement by and between Fieldwood Energy Offshore and Browning Offshore Partners, Inc.
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/9/2015	Supplemental Bonding Agreement	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding
Land	9/9/2015	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of receipt of Bond
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/17/2015	Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc. : Release and Settlement Agreement
Land	10/19/2015	Contract Operations Agreement	by and between Fieldwood Energy LLC and Helis Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Helis well
Land	11/19/2015	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	2/2/2016	Correction Assignment	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of Operating Rights EI 353
Land	2/22/2016	Withdrawal Election	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC: Hall Houston withdrawal Election
Land	3/1/2016	Ratification and Amendment to Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984

Land	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall Houston withdrawal Agreement
Land	3/11/2016	Waiver of Confidentiality and Consent to Disclose	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: applies to HIE 129 and ST 229
Land	4/13/2016	Recommendation to Add Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011
Land	4/25/2016	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	5/31/2016	Election to Continue or Cease Compression Services	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: increases to continue compression services past original test period
Land	6/29/2016	Election to elect out of Badger Tax Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:
Land	7/1/2016	Acquisition	by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 E wells
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/8/2016	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc. : Contract Operating Agreement eff. 7-21-16
Land	7/21/2016	Contract Operations Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS - G 22052, consent by chevron to issuance of new RUE
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS - G 22052, consent by chevron to issuance of new RUE
Land	8/25/2016	Amendment and Ratification of Production Handling Agreement	by and between Fieldwood Energy LLC, CL&F Resources, L.P., Houston Energy LP., Helis Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129)
Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/9/2016	Confidentiality Agreement	Confidentiality Agreement-BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION OFFSHORE, L.L.C.
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	Acquisition	by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC: SS 176 Lease, Well and facilities
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST-300 Platform
Land	3/21/2017	Offshore Tie-In Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 647-9 well. Fieldwood is the operator of SW/4 of EI 53
Land	6/8/2017	Bill of Sale and Assumption Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, LLC: Manta Ray sells to Fieldwood pursuant to reverse of gas flow in ST-295 block to direct flow of gas to ST-292 Platform
Land	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, LLC: Fieldwood desires to connect with Manta Ray's ST-292 platform and piping, etc.
Land	6/8/2017	Lease of Offshore Platform Space - ST-292 Platform	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, LLC:
Land	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldwood. Fieldwood required this Agreement to allow DOO
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:

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LAND	9/15/2017	Memorandum of OA and Financing Statement	ST-311-320 UCC Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST-311-320 JDA Offshore Operating Agreement-dtd 9-15-17, as amended
LAND	9/15/2017	Participation Agreement	ST-311-320 JDA Participation Agreement-dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore, LLC and SCL Resources, LLC Offer to Purchase SCL Resources, LLC'S Interest in GI-94-SS-79-VR-332 and WD-34
Land	11/7/2017	Modification to PHA	enhancement and modification to test separator MBD-4010 at HI-547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP, Amendment to Production Handling Service Agreement dated May 8, 1988
Land	5/1/2018	Assignment-Conveyance and Bill of Sale	by and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee"
Land	5/16/2018	Divestiture	Divestiture of Interests in Mustang Island to TR Offshore, LLC
Land	6/7/2018	Property Exchange Agreement	Property Exchange Letter Agreement dated June 1, 2018 - BS-25 (OCS-G 31442- St. of LA Lease No. 19718) El Arca, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana

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Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/21/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its Fl 64# 9 well. Fieldwood is the operator of SW/4 of Fl 53
Land	6/8/2017	Bill of Sale and Assumption Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Manta Ray sells to Fieldwood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform
Land	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Manta Ray's ST 292 platform and piping, etc.
Land	6/8/2017	Lease of Offshore Platform Space - ST 292 Platform	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.:
Land	7/28/2017	Indemnity and Release Agreement	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldwood. Fieldwood required this Agreement to allow DOO
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
LAND	9/15/2017	Memorandum of OA and Financing Statement	ST 311-320 UCC, Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended
LAND	9/15/2017	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	5/1/2018	Assignment Conveyance and Bill of Sale	By and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee"
Land	5/15/2018	Divestiture	Divestiture of Interests in Mustang Island to TR Offshore, L.L.C.
Land	6/1/2018	Property Exchange Agreement	Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442: St. of LA Lease No. 19718) Fl Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	6/14/2018	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	7/11/2018	Assignment of Operating Interest	Assignment of Operating Rights Interest from Apache to Fieldwood and GOM Shelf
Land	7/23/2018	Amendment to Property Exchange Agreement	Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442: St. of LA Lease No. 19718) Fl Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/8/2018	Take Over Election Letter Agreement	in accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline
Land	8/13/2018	Confidentiality Agreement	Confidentiality Agreement: GOM SHELF - DEEPWATER PROPERTIES
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	10/1/2018	Acquisition	Assignment of Hall-Houston overriding royalty interest in SS 176
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002
Land	12/4/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Byron Energy Inc.
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Exxon Mobil Corporation
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement

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Land	2/4/2019	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 2018 — BS-25 (OCS-G-31442—SL of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G-24912) Offshore Louisiana
LAND	2/22/2019	Exploration Agreement-Letter	AHA — EXXI-MP-2% Side-Ltr-Agrmt dtd 2-22-13
Land	3/5/2019	Relinquishment	by and between GOM Shelf LLC and Arena Energy LP; Relinquishment of OCS G0978
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa-nara
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 — Eugene Island 224 "A" Platform — Federal Offshore Louisiana
Land	5/1/2019	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO RESOURCES, LLC
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC; Letter Agreement Matagorda Operating Agreement VII-518/519 with regard to natural gas pipeline work
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY; Confidentiality Agreement
Land	7/25/2019	Letter Agreement OCS-G-14535 JB1572 Well	Pursuant to that certain Farmout dated 12/17/2002—Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Junco Oil & Gas LLC (terminated 6-23-20)
Land	11/5/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC.; Confidentiality Agreement:
LAND	11/5/2019	Transfer Notice	
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION; Confidentiality Agreement:
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and ROG OIL PTY LTD; Confidentiality Agreement:
Land	11/12/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC.; Confidentiality Agreement:
Land	11/14/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC; Confidentiality Agreement:
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.; W&T Withdrawal from EC-2 SL-18121 — W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS-198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS-198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.; W&T Non-consent lease saving operation on EC-2 SL-18121 for failure to respond to lease number LW194042
Land	12/12/2019	Purchase of Pipeline ROW OCS-G-14731 Seg.-No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C. — SS-274 A Platform to EI-269 A Platform
Land	1/22/2020	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC; Confidentiality Agreement:
Land	1/27/2020	Acquisition	by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOME-12711 LLC and Derado Deep GP, LLC — Assignment of interest in MP-275 A-3 Well
Land	3/2/2020	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC — MP-289 "C" — RF
Land	3/4/2020	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNS Producing Company, Columbia Gas Development Corporation, Total Mineraline Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation, and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12/31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline-Transport	10/31/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline-Transport	10/31/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline-Transport	10/31/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline-Transport	7/31/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline-Transport	7/31/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline-Transport	7/31/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline-Transport	6/3/2015	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline-Transport	6/3/2015	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline-Transport	6/3/2015	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline-Transport	7/8/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline-Transport	7/8/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline-Transport	7/8/2013	Barnado Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline-Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline-Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline-Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE-IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation

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Land	2/4/2019	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442-St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
LAND	2/22/2019	Exploration Agreement Letter	APA - FXXI MP 295 Side Ltr Agrmnt dtd 2-22-13
Land	3/5/2019	Relinquishment	by and between GOM Shelf LLC and Arena Energy, LP: Relinquishment of OCS G0978
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eugene Island 224 "A" Platform - Federal Offshore Louisiana
Land	5/1/2019	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIBCO RESOURCES, LLC
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002, Reassignment to Arena and P&A liability
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)
Land	11/5/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Confidentiality Agreement:
LAND	11/5/2019	Transfer Notice	
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION: Confidentiality Agreement:
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confidentiality Agreement:
Land	11/12/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC: Confidentiality Agreement:
Land	11/14/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Withdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731 Seq. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to El 259 A Platform
Land	1/22/2020	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC: Confidentiality Agreement:
Land	1/27/2020	Acquisition	by and between Fieldwood Energy LLC, Castex Offshore, Inc., GOME 12711 LLC and Dorado Deep GP, LLC: Assignment of Interest in MP 275 A-3 Well
Land	3/2/2020	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC = MP 289 "C" PE
Land	3/4/2020	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12/31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Exploration LLC and Apache Shelf Exploration LLC

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Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC
PHA SS182/SS170	5/1/2013	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC and BOIS D'ARC EXPLORATION, LLC
PHA EI316A/EI 315C	7/14/2008	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72	12/1/2014	PRODUCTION HANDLING AGMT	PHA for SP10B/ST72 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA GI 116A/ST 229	6/1/2005	PRODUCTION HANDLING AGMT	PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA SS178A/SS177#7A-4ST	8/25/1998	PRODUCTION HANDLING AGMT	PHA SS178A/SS177#7A-4ST by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HE&D OFFSHORE LP and HE&D OFFSHORE LP
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	2/1/1990	Access and Right of Use Agreement 3/1/2020 - 2/28/2021	A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 - 7/31/2021 (Horn Mountain)	A-LOPS-MP289C(Horn Mountain) by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's vermillion Block 265 Platform A	A-LOPS-AccessSvc by and between Fieldwood and East Cameron Gathering LLC and East Cameron Gathering LLC
LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access and Services Agreement 11/1/2020-12/31/2020	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crimson Gulf Accounts Payable and Crimson Gulf Accounts Payable
LEASE OF PLATFORM SPACE	8/1/1996	Lease of Platform Space 5/1/2020 - 4/30/2021	A-LOPS-ODYSEY by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
LEASE OF PLATFORM SPACE	11/1/2001	Lease of Platform Space 11/1/2020 - 10/30/2021	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell Pipeline Company LP
LEASE OF PLATFORM SPACE	4/27/1977	FIRST AMENDMENT AND RATIFICATION TO TIE-IN SERVICE AGREEMENT 04/01/2020-3/31/2021	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy Corporation and Stone Energy Corporation
LEASE OF PLATFORM SPACE	11/15/1996	Lease of Platform space Agreement	A-LOPS-RAM POWELL by and between Fieldwood and Stone Energy Corporation and Stone Energy Corporation
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE AGREEMENT 10/25/2020 - 9/24/2021	A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
LEASE OF PLATFORM SPACE	3/1/1980	4/1/2020 - 3/31/2021	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS EI Block 158 Platform 4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform 4/1/2020 - 3/31/2021	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	7/1/1997	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Company LLC and Trunkline Gas Company LLC
LEASE OF PLATFORM SPACE	3/1/1998	3/01/2020 - 2/28/2021	A-LOPS-SS354A by and between Fieldwood and Williams Field Services and Williams Field Services
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 - 02/28/2021	A-LOPS- MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANAT03-LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101-LOPS - PL25 by and between Fieldwood and ARENA OFFSHORE LP and ARENA OFFSHORE LP
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2018	SERVICES CONTRACT	EAS101 VR265ADRL by and between Fieldwood and EAST CAMERON GATHERING LLC and EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC

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LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATACORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 7 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 8 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 10 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 19 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 21 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 22 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 23 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS 25 by and between Fieldwood and TAMPNET and TAMPNET

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LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS.MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-3	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-3	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (JIB)-3	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-5	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-5	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and C/O FAIRFIELD-MAXWELL LTD and C/O FAIRFIELD-MAXWELL LTD
PRODUCTION HANDLING AGMT (JIB)-5	6/9/2008	JIB PHA EC 2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and HILCORP ENERGY 1 LP and HILCORP ENERGY 1 LP
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-6	5/1/2012	JIB PHA EI 354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and PIQUANT INC and PIQUANT INC
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-7	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-8	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and MARATHON OIL COMPANY
PRODUCTION HANDLING AGMT (JIB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT INC and PIQUANT INC
PRODUCTION HANDLING AGMT (JIB)-9	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS LLC and MCMORAN OIL & GAS LLC
PRODUCTION HANDLING AGMT (JIB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-10	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE

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		AGMT	
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC
PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and LPL OIL & GAS, LLC and LPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2002	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (JIB)-13	4/1/2002	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 ("SLEEPING BEAR")	MO826-VK251 by and between Fieldwood and W&T Offshore and W&T Offshore
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST-320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PRODUCTION HANDLING AGREEMENT	MC-108/MC-109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	ST-311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT (Non-Op)	10/21/2018	PRODUCTION HANDLING AGREEMENT	ST-320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	5/29/2019	PRODUCTION HANDLING AGREEMENT	ST-320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS-300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT (ORION)	MC-109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT (Non-Op)	5/5/2009	PRODUCTION HANDLING AGREEMENT	SS-189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT (Non-Op)	3/1/2002	PRODUCTION HANDLING AGREEMENT	SM-107 by and between Fieldwood and Talos Energy and Talos Energy
PRODUCTION HANDLING AGMT (Non-Op)	7/1/2014	PRODUCTION HANDLING AND FACILITY USE AGREEMENT	VR-271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc
PRODUCTION HANDLING AGMT (Non-Op)	8/1/1992	PRODUCTION HANDLING AGREEMENT	ST-176/ST-148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
PRODUCTION HANDLING AGMT (Non-Op)	8/1/1992	PRODUCTION HANDLING AGREEMENT	ST-176/ST-148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC
CONNECTION AGREEMENT EI-342C	9/17/1986	PIPELINE CONNECTION & OPERATION AGREEMENT EUGENE ISLAND PIPELINE SYSTEM	Interconnect Agreement EI-346 by and between Fieldwood and CEL Offshore Pipeline, LLC and CEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI-342C	1/1/2010	RATIFICATION OF & SUPPLEMENT TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI-346 by and between Fieldwood and CEL Offshore Pipeline, LLC and CEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI-342C	8/7/2018	AMENDMENT NO. 1 TO PIPELINE CONNECTION AND OPERATION AGREEMENT	Interconnect Agreement EI-346 by and between Fieldwood and CEL Offshore Pipeline, LLC and CEL Offshore Pipeline, LLC
CONNECTION AGREEMENT EI-342	10/26/2011	FACILITIES LETTER AGREEMENT	Agreement for Gas Connection at EI-346 by and between Fieldwood and ANR Pipeline Company and ANR Pipeline Company
Marketing Gas—Transport	12/1/2013	II-Transport Contract	II-Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

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Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication - Discount Rate of \$-12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication - Discount Rate of \$-12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2011	IT - 2 Transport	SW 910 / SI 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	4/1/2010	IT - 2 Transport	IT - 2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/1/2013 11/1/1995	IT Transport Contract	Searobin West Transport - IT max rate - all receipt points Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	12/1/2013 11/1/1995	IT Transport Contract	Searobin West Transport - IT max rate - all receipt points Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	12/1/2013 11/1/1995	IT Transport Contract	Searobin West Transport - IT max rate - all receipt points Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	12/1/2013 11/1/1995	IT Transport Contract	Searobin West Transport - IT max rate - all receipt points Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport Gathering	12/1/2013 4/1/2020	IT Transport Contract Gathering	Searobin West Transport - IT max rate - all receipt points Gathering by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Searobin West Transport - IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Gathering	12/1/2013 4/1/2020	IT Transport Contract Gathering	Searobin West Transport - IT max rate - all receipt points Gathering by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport Gathering	12/1/2013 4/1/2020	IT PR Transport Contract Gathering	Searobin West PTR Transport - IT max rate - all receipt points IT Gathering by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport Gathering	12/1/2013 4/1/2020	IT Retrograde Transport IT Gathering	Searobin Retrograde contract - IT max rate Gathering by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Retrograde IT Transport Contract	Searobin Retrograde contract - IT max rate Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Retrograde Transport	Searobin Retrograde contract - IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT Retrograde IT Transport Contract	Searobin Retrograde contract - IT max rate Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Retrograde IT Transport Contract	Searobin Retrograde contract - IT max rate Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Retrograde IT Transport Contract	Searobin Retrograde contract - IT max rate Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT PTR IT Transport Contract	Searobin East - PTR - IT max rate - IT Transport by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT PTR IT Transport Contract	Searobin East - PTR - IT max rate - IT Transport by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT PTR Transport	Searobin East - PTR - Transport - IT max rate - by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

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Marketing Gas—Transport	1/1/2017	IT—Transport—Discount Letter	Searobin East—Transport, IT Discount Life of reserves at ST-292 (FW production—CI-116, ST-295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas—Transport	1/1/2017	IT—PTR Transport	Searobin East—PTR Transport, IT Discount Life of reserves at ST-292 (FW production—CI-116, ST-295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas—Transport	1/1/2017	IT—PTR Transport	Searobin East—PTR Transport, IT Discount Life of reserves at ST-292 (FW production—CI-116, ST-295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas—Transport	12/1/2013	IT—PTR Transport—Discount Letter	Searobin East—PTR Transport, IT Discount Life of reserves at ST-292 (FW production—CI-116, ST-295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas—Transport	12/1/2013	IT—PTR Transport—Discount Letter	Searobin East—PTR Transport, IT Discount Life of reserves at ST-292 (FW production—CI-116, ST-295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas—Transport	12/17/1997	IT—Transport	Venice Gathering Firm—Transport with Discount \$-05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering
Marketing Gas—Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-Jurisdictional Services	Venice Gathering Firm—Transport with Discount \$-05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering
Marketing Gas—Transport	12/15/1997	Reserve Commitment Agreement	Venice Gathering Firm—Transport with Discount \$-05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering
Marketing Gas—Gathering	4/1/2003	IT—Transport	GC-45, WD-41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering
Marketing Gas—Gathering	11/1/2010	IT—Transport	Venice Gathering—Max Rate, WD-41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice
Marketing Gas—Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate
Marketing Gas—Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate
Marketing Gas—Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement—Discount for BA-491 by and between Fieldwood Energy LLC and WFS and WFS
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)

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Marketing Gas - Transport	1/1/2017	IT-Transport-Discount Letter	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	1/1/2017	IT-PTR Transport	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Operating and Management Agreement	1/17/1963 12/1/2013	IT-PTR Transport-Discount Letter Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport-Discount Letter	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Transport Operating and Management Agreement	12/17/1963 97	IT - Transport Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport Operating and Management Agreement	1/17/1963 8/13/1997	Precedent Agreement for Transportation of Gas and Non-Jurisdictional Services Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport Operating and Management Agreement	1/17/1963 12/15/1997	Reserve Commitment Agreement Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership Venice Gathering Firm Transport with Discount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering Operating and Management Agreement	des the Construction and Operation 11/1/2010	IT Transport Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing Gas-Gathering	9/10/1990	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy LLC and WFS and WFS
Operating and Management Agreement	des the Construction and Operation 6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast) Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	des the Construction and Operation 6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast) Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	des the Construction and Operation 1/17/1963	Amended Conveyance and Operating Agreement for the Operations Grand Chenier Separation Facilities Cameron Parish, Louisiana of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Facility Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI and ownership by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation 1/17/1963	Amended Conveyance and Operating Agreement for the Operations Grand Chenier Separation Facilities Cameron Parish, Louisiana of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Facility Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI and ownership by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation 1/17/1963	Amended Conveyance and Operating Agreement for the Operations Grand Chenier Separation Facilities Cameron Parish, Louisiana of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Facility Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI and ownership by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation 1/17/1963	Amended Conveyance and Operating Agreement for the Operations Grand Chenier Separation Facilities Cameron Parish, Louisiana of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Facility Operations of the Facility-Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System- Facility separates condensate from Sea Robin PI and ownership by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement		Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and

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Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership Construction and Operating Agreement	10/1/1995	Construction, Ownership and Operating Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups: Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners; co-owned by Owners and Producers or solely owned by Producers. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and Kinetic Partners LLC and Kinetic Partners LLC
Construction and Operation Ownership Agreement	12/2/1986 10/1/1995	Ownership Agreement for the Producers' Facility Sabine Pass, as amended Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents the facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership Construction and Operating Agreement	3/6/1974 10/1/1995	Construction and Operating Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stingray. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) and

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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1995	Construction and Management Agreement South Pass West Delta Gathering System <u>Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana</u>	Provides for the construction management of the Facility <u>The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant</u> by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1995	Construction and Management Agreement South Pass West Delta Gathering System <u>Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana</u>	Provides for the construction management of the Facility <u>The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant</u> by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1995	Construction and Management Agreement South Pass West Delta Gathering System <u>Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana</u>	Provides for the construction management of the Facility <u>The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant</u> by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1995	Construction and Management Agreement South Pass West Delta Gathering System <u>Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana</u>	Provides for the construction management of the Facility <u>The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant</u> by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Agreement (LLC formation)	11/2/2010	Contribution Agreement	OP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc.), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC

Exhibit I-I

Operating Agreement	11/2/2010	Operating Agreement - South - Pass - Block - 47 - & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Operating Agreement	11/2/2010	Operating Agreement - South - Pass - Block - 47 - & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Construction and Operation Operating Agreement	7/1/197610/1/1995	Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
Ownership and Operating Operating Agreement	7/1/197610/1/1982	Construction, Ownership and Operating Agreement Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pro by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing Kinetica Partners LLC and Kinetica Partners LLC
Operating Ownership Agreement	7/1/197612/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
Ownership and Operating Operating Agreement	7/1/19769/26/1982	Venice Dehydration Station Operations and Maintenance Agreement Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
Ownership and Operating Operating Agreement	7/1/19769/26/1982	Venice Dehydration Station Operations and Maintenance Agreement Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
Ownership and Operating Operating Agreement	7/1/19769/26/1982	Venice Dehydration Station Operations and Maintenance Agreement Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC and
Operating Service Agreement	7/1/197611/1/2015	South Pass Dehydration Service Agreement as amended Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Operating Service Agreement	7/1/197611/1/2015	South Pass Dehydration Service Agreement as amended Agreement for the Construction and Operation of the TOGA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Construction and Operating Service Agreement	10/22/197611/1/2015	South Pass Dehydration Service Agreement as amended Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Ownership and Operating Operating Agreement	3/6/1974	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stingray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Operating Construction and Management Agreement	10/1/1981	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Construction and Management Agreement South Pass West Delta Gathering System	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Construction and Management Agreement	10/1/1981	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Construction and Management Agreement South Pass West Delta Gathering System	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Exhibit I-I

Assignment Contribution Agreement (LLC formation)	11/2/2010	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Contribution Agreement	The Barnack SP 49 Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc.), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and between Fieldwood Energy LLC and and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC
Assignment Operating Agreement	11/2/2010	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Barnack Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Assignment Operating Agreement	11/2/2010	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Barnack Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Assignment Operating Agreement	7/1/1970	Eugene Island Block 361 Pipeline Agreement for the Construction, Ownership and Operating Agreement Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Barnack Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Assignment Operating Agreement	7/1/1970	Eugene Island Block 361 Pipeline Agreement for the Construction, Ownership and Operating Agreement Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Barnack Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Assignment Operating Agreement	7/1/1970	Eugene Island Block 361 Pipeline Agreement for the Construction, Ownership and Operating Agreement Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Barnack Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Assignment Operating Agreement	7/1/1970	Eugene Island Block 361 Pipeline Agreement for the Construction, Ownership and Operating Agreement Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Barnack Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	6/7/1996	Pipeline Operating Agreement Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	6/7/1996	Pipeline Operating Agreement Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	6/7/1996	Pipeline Operating Agreement Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Proposed Ownership Operating Agreement	7/11/2009 7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana Letter of Intent Amberjack Pipeline Repair- Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project- South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Construction and Operating Proposed Ownership Agreement	7/11/2009 10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana Letter of Intent Amberjack Pipeline Repair- Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project- South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Proposed Ownership Operating Agreement	7/11/2009	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Letter of Intent Amberjack Pipeline Repair- Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project- South Pass 50	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Their Agreement sets forth Operator and Owners rights and responsibilities with respect by and between Fieldwood Energy LLC and and
Oil Purchase and Sale Operating Agreement Transport	12/23/1995	Oil Purchase and Sale Lateral Line Operating Agreement Between Anadarko Petroleum, Apache Corporation and Texas Trading and Transportation INC (now Poseidon Oil Pipeline Enterprise GTM Offshore Operating Company, LLC)	Crude Oil Purchase and Sale/Transport Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Their Agreement sets forth Operator and Owners rights and responsibilities with respect by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC and
Oil Gathering Operating Agreement	6/1/2003	Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Oil Gathering Agreement Between	Crude Oil Transport Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Their Agreement sets forth Operator and Owners rights and responsibilities with respect by and between Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering

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Exhibit I-I

Oil-Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil-Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil-Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil-Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil-Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil-Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil-Transport Construction, Ownership and Operating Agreement Amendment 2	11/30/2018 2/25/2011	Crimson Gulf Dedication and Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Transportation Services Agreement	Oil-Transport Provides for the construction and operation of the FI 361 Pipeline (Segment I) and FI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC Chevron Pipeline Company and Chevron Pipeline Company
Oil-Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil-Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil-Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil-Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Liquids Transportation Agreement	4/1/2015	Liquids Transportation Agreement (SI-311- "Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
Injected and Retrograde Operating Condensate Transportation and Btu Reduction Make-up Agreement Amendment 2	2/10/2014 2/25/2011	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Provides for the construction and operation of the FI 361 Pipeline (Segment I) and FI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC
Injected and Retrograde Operating Condensate Transportation and Btu Reduction Make-up Agreement Amendment 2	2/10/2014 2/25/2011	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Provides for the construction and operation of the FI 361 Pipeline (Segment I) and FI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC
Injected and Retrograde Operating Condensate Transportation and Btu Reduction Make-up Agreement Amendment 2	2/10/2014 2/25/2011	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Provides for the construction and operation of the FI 361 Pipeline (Segment I) and FI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC
Agreement For Measurement and Allocation of Condensate Construction, Ownership and Operating Agreement Amendment 2	7/1/2003 2/25/2011	Central Texas Gathering System (1st) Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate Provides for the construction and operation of the FI 361 Pipeline (Segment I) and FI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC and Transcontinental Gas Pipe Line Chevron Pipeline Company LLC
Agreement For Measurement and Allocation of Condensate Assignment	7/1/2003	Central Texas Gathering System (1st) Eugene Island Block 361 Pipeline Construction, Ownership and Operating Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and
Agreement For Measurement and Allocation of Condensate Assignment	7/1/2003	Central Texas Gathering System (1st) Eugene Island Block 361 Pipeline Construction, Ownership and Operating Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and
Agreement For Measurement and Allocation of Condensate Assignment	7/1/2014	Central Texas Gathering System Second Eugene Island Block 361 Pipeline Construction, Ownership and Operating Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and
Agreement For Measurement and Allocation of Condensate Assignment	7/1/2014	Central Texas Gathering System Second Eugene Island Block 361 Pipeline Construction, Ownership and Operating Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and
Agreement For Measurement and Allocation of Condensate Assignment	7/1/2014	Central Texas Gathering System Second Eugene Island Block 361 Pipeline Construction, Ownership and Operating Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC and
Liquid Transportation Assignment	9/27/1993	Liquid Transportation South—High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility: Contract # 94-0674 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Liquid Transportation The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Liquid Transportation Assignment	9/27/1993	Liquid Transportation South—High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility: Contract # 94-0674 Eugene Island Block 361 Pipeline Construction, Ownership and Operating	Liquid Transportation The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and

Exhibit I-I

		Agreement	
Liquid-Transportation Assignment	9/27/1993	Liquid — Transportation — South — High Island/Johnson-Bayou-Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Liquid-Transportation The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Liquid-Transportation Assignment	9/27/1993	Liquid — Transportation — South — High Island/Johnson-Bayou-Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Liquid-Transportation The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Liquid-Transportation Assignment	9/27/1993	Liquid — Transportation — South — High Island/Johnson-Bayou-Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Liquid-Transportation The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Liquid-Transportation Operating Agreement	9/27/1993 5/1/1996	Pipeline Operating Agreement Liquid Transportation-South-High Island/Johnson-Bayou-Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid-Transportation To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation / Fieldwood Energy Offshore LLC and and
Liquid-Transportation Operating Agreement	9/27/1993 5/1/1996	Pipeline Operating Agreement Liquid Transportation-South-High Island/Johnson-Bayou-Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid-Transportation To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation / Fieldwood Energy Offshore LLC and and
Liquid-Transportation Operating Agreement	9/27/1993 5/1/1996	Pipeline Operating Agreement Liquid Transportation-South-High Island/Johnson-Bayou-Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid-Transportation To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation / Fieldwood Energy Offshore LLC and and
Amendment-Liquid Transportation Proposed Ownership Agreement	11/1/2007 7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area Chevron Pipe Line Company Valve Project - South Pass 50 Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001	Liquid-Transportation Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Amendment-Liquid Transportation Proposed Ownership Agreement	11/1/2007 7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area Chevron Pipe Line Company Valve Project - South Pass 50 Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001	Liquid-Transportation Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Amendment-Liquid Transportation Proposed Ownership Agreement	11/1/2007 7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area Chevron Pipe Line Company Valve Project - South Pass 50 Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001	Liquid-Transportation Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation and
Amendment-Liquid-Transportation Oil Purchase and Sale Agreement/Transport	11/1/2007 12/23/1995	Amendment to Liquid-Transportation Oil Purchase and Sale Agreement Between Transcontinental Gas Anadarko Petroleum Corporation and Texaco Trading and Transportation INC now Poseidon Oil Pipeline Company LLC Pipe-Line-Corporation and Apache-Corp Contract # 94-0674-001	Liquid-Transportation Crude Oil Purchase and Sale/Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Amendment-Liquid-Transportation	11/1/2007	Amendment to Liquid-Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001	Liquid-Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Amendment Liquid Transportation Oil Gathering Agreement	11/6/2003	Amendment to Liquid Transportation Oil Gathering Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001 Westport Resources Corporation Noble Energy Inc M	Liquid Crude Oil Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC
Amendment Liquid Transportation Oil Purchase and Sale Agreement/Transport	11/1/2003 7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001	Liquid Crude Oil Purchase and Sale/Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Amendment Liquid Transportation Oil Purchase and Sale Agreement/Transport	1/22/2013 4/10/2012	Amendment to Liquid Transportation Oil Purchase and Sale Agreement Between Transcontinental Gas Apache Shelf Inc and Poseidon Oil Pipeline Company LLC Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Crude Oil Purchase and Sale/Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Poseidon Oil Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas and Poseidon Oil Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation Oil Gathering Agreement	1/22/2013 3/6/2020	Amendment to Liquid Transportation Oil Gathering and Reserve Dedication Agreement Between Transcontinental Gas Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Crude Oil Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas and Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation Oil Gathering Agreement	1/22/2013 3/6/2020	Amendment to Liquid Transportation Oil Gathering and Reserve Dedication Agreement Between Transcontinental Gas Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Crude Oil Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas and Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation Oil Gathering Agreement	1/22/2013 3/6/2020	Amendment to Liquid Transportation Oil Gathering and Reserve Dedication Agreement Between Transcontinental Gas Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Crude Oil Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas and Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation Oil Pipeline Connection Agreement	1/22/2013 7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation Connection Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas and Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation Oil Pipeline Connection Agreement	1/22/2013 7/23/2020	ST 53/67 Connection Agreement ST 52 "A" Topsides Work Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation Connection Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas and Rosefield Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Oil Transportation	1/22/2013 8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Oil Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Liquid Oil Transportation BTU Makeup	11/8/2003 9	High Island Pipeline System Throughput Capacity Lease Agreement Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black)-28-0008-000	Liquid Oil Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Liquid Oil Transportation BTU Makeup	11/1/2003 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black)-28-0008-000	Liquid Oil Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation BTU Makeup	11/1/2003 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black)-28-0008-000	Liquid Oil Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation BTU Makeup	11/1/2003 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black)-28-0008-000	Liquid Oil Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation BTU Makeup	11/1/2003 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black)-28-0008-000	Liquid Oil Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation Crimson Gulf LLC and Crimson Gulf LLC

		Agreement Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral-(into Bayou Black)-28-0068-090	Corporation and Transcontinental Gas Pipe Line Corporation-Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation BTU-Makeup	11/17/2007 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement-Injected-and-Retrograde-Condensate Transportation and Btu Reduction Make-up-Agreement-Southeast-Lateral-(into Bayou-Black)-28-0068-090	Liquid Oil Transportation BTU-Makeup by and between Fieldwood Energy LLC and Transcontinental-Gas-Pipe-Line Corporation and Transcontinental-Gas-Pipe-Line Corporation-Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation	4/8/2010 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement-Amendment Liquid HydrocarbonTransportation Agreement (NHI/Johnson-Bayou) Cont.-No.-1022772; Doc-No.-92-0515	Liquid Oil Transportation by and between Fieldwood Energy LLC and Transcontinental-Gas-Pipe-Line Company LLC(Formerly Transcontinental-Gas-Pipe-Line Corporation)and Transcontinental-Gas-Pipe-Line-Company LLC(formerly Transcontinental-Gas-Pipe-Line Corporation) Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation	8/6/1997 11/30/2018	Crimson Gulf Dedication and Liquid-Hydrocarbon-Transportation Services Agreement	Liquid Oil Transportation by and between Fieldwood Energy LLC and Transcontinental-Gas-Pipe-Line Corporation and Transcontinental-Gas-Pipe-Line Corporation Crimson Gulf LLC and Crimson Gulf LLC
Liquid Oil Transportation BTU-Makeup	7/1/2008 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement-Injected-and-Retrograde-Condensate Transportation and Btu Reduction Make-up Agreement-Central-Texas Gathering System-28-0384-000	Liquid Oil Transportation BTU-Makeup by and between Fieldwood Energy LLC and Transcontinental-Gas-Pipe-Line Corporation and Transcontinental-Gas-Pipe-Line Corporation Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	reemnt Between WFS Liquids Company andCrmsion Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementOil Transport	9/1/2009 11/30/2018	Terminating Agreement Between WFS Liquids Company and Apache Corp.Crimson Gulf Dedication and Transportation Services Agreement	Terminating AgreementOil Transport by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company Crimson Gulf LLC and Crimson Gulf LLC
Terminating AgreementLiquids Transportation Agreement	9/1/2009 d 1/2009 15	Terminating Agreement Between WFS Liquids Company and Apache Corp.Liquids Transportation Agreement (ST-311-"Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	TerminallingLiquids Transportation Agreement by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-CompanyDiscovery Gas Transmission LLC and Discovery Gas Transmission LLC
Injected and Retrograde Condensate Transportation and Btu Reducing TerminationReduction Make-up Agreement	9/1/2009 2/10/2014	Terminating Agreement Between WFS Liquids Company and Apache Corp.Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	TerminatingInjected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and WFS-LiquidTranscontintental Gas Pipe Line Company LLC and WFS-LiquidTranscontintental Gas Pipe Line CompanyLLC
Injected and Retrograde Condensate Transportation and Btu Reducing TerminationReduction Make-up Agreement	9/1/2009 2/10/2014	Terminating Agreement Between WFS Liquids Company and Mariner-Energy Inc.Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	TerminatingInjected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and WFS-LiquidTranscontintental Gas Pipe Line Company LLC and WFS-LiquidTranscontintental Gas Pipe Line CompanyLLC
Terminating Agreement	9/1/2009	Terminating -Agreement- Between-WFS--Liquids Company andMariner-Energy inc	terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid-Company and WFS-Liquid-Company

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Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	9/1/2009 2/10/2014	Terminating Agreement Between WFS-Liquids Company and Mariner Energy Inc. Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC
Terminating Agreement For Measurement and Allocation of Condensate	9/1/2009 1	Terminating Agreement Between WFS-Liquids Company and Mariner Energy Inc. Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Terminating Agreement Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC
Terminating Agreement	9/1/2009	Terminating Agreement Between WFS-Liquids Company and Mariner Energy Inc.	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminating Agreement For Measurement and Allocation of Condensate	2/1/2014 01	Central Texas Gathering System (1st) Terminating Amended and Restated Agreement Between WFS for Measurement and Allocation of Condensate Liquids and Fieldwood Energy LLC-Contract BB111	Terminating Agreement Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Terminating Agreement For Measurement and Allocation of Condensate	2/1/2014 01	Central Texas Gathering System (1st) Terminating Amended and Restated Agreement Between WFS for Measurement and Allocation of Condensate Liquids and Fieldwood Energy LLC-Contract BB111	Terminating Agreement Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Terminating Agreement For Measurement and Allocation of Condensate	2/1/2014	Central Texas Gathering System Second Terminating Amended and Restated Agreement Between WFS for Measurement and Allocation of Condensate Liquids and Fieldwood Energy LLC-Contract BB111	Terminating Agreement Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Terminating Agreement For Measurement and Allocation of Condensate	2/1/2014	Central Texas Gathering System Second Terminating Amended and Restated Agreement Between WFS for Measurement and Allocation of Condensate Liquids and Fieldwood Energy LLC-Contract BB111	Terminating Agreement Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Terminating Agreement For Measurement and Allocation of Condensate	2/1/2014	Central Texas Gathering System Second Terminating Amended and Restated Agreement Between WFS for Measurement and Allocation of Condensate Liquids and Fieldwood Energy LLC-Contract BB111	Terminating Agreement Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Terminating Agreement	2/1/2014	Terminating Agreement Between WFS-Liquids and Fieldwood Energy LLC	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Oil Liquids Transportation	9/1/1997	Agreement Goodwin/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009 9/27/1993	Liquids Transportation Agreement #51169 dated 2/1/2007 Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009 9/27/1993	Liquids Transportation Agreement #51169 dated 2/1/2007 Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Bluewater Pipeline System	4/1/2004 9/27/1993	Liquids Transportation Agreement #51051 Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009 9/27/1993	Liquids Transportation Agreement #51051 dated 4/1/2004 Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2014 9/27/1993	Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674 Liquids Transportation Agreement No-50931	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2014 9/27/1993	Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674 Liquids Transportation Agreement No-50931	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Grand Chenier Offshore Pipeline		Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express,

System	2/25/2016/9/27/1993	0674 Liquids Transportation Agreement No- 50021	LCG and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2016/9/27/1993	Liquid Transportation - Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract # 94 0674 Liquids Transportation Agreement No- 50021	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Liquids Amendment No-6 Liquid Transportation	Right to Liquid Amendment 11/1/2007	No-6 to the Liquids Transportation Contract Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94 0674 001	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Liquids Amendment No-6 Liquid Transportation	Right to Liquid Amendment 11/1/2007	No-6 to the Liquids Transportation Contract Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94 0674 001	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Amendment to Liquids Transport Agreement	Article 9/24/2014 Article 11 Amendment	to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	Article 9/24/2014 Article 11 Amendment	to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	Article 9/24/2014 Article 11 Amendment	to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment Liquid Handling Agreement Transportation	6/11/2008/2	Liquid Handling Agreement Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94 0674 001	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment to Oil Liquid Handling Agreement	3/4/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Transportation Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012/207 amended 12/1/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94 0674 001	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Liquids Agreement	3/4/2013	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/4/2013	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/4/2013	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment 1/2/02		Amended effective 12/1/22 Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood
Oil Liquids Agreement Amendment 1/2/02		Amended effective 12/1/22 Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood
Assignment, Assumption and Consent Agreement	7/3/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Assignment, Assumption and Consent Agreement	7/3/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	11/1/2010	Liquids Separation and Stabilization	ESA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore
Oil Liquids Separation and Stabilization Agreement	6/4/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering
Oil Liquids Separation and Stabilization Agreement	6/4/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering
Oil Liquids Separation and Stabilization Agreement	11/1/2009	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering
Oil Liquids Separation and Stabilization Agreement	11/1/2009	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering
Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering

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Exhibit I-I

		Contract # 94.0674.001/1005198	
Liquid Transportation BTU Makeup Oil Liquids Transportation Agreement	5/4/2015 11/1/2007	Transportation - Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Oil Liquids Transportation Agreement	5/4/2015 11/1/2007	Transportation - Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Oil Liquids Transportation Agreement	5/4/2015 11/1/2007	Transportation - Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Oil Liquids Transportation Agreement	5/4/2015 11/1/2007	Transportation - Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Oil Liquids Transportation Agreement	5/4/2015 11/1/2007	Transportation - Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup Oil Liquids Transportation Agreement	5/4/2015 11/1/2007	Transportation - Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Liquids Transportation	5/4/2015 4/8/2010	Exhibit A - for - Transportation Agreement - for - Interruptible Service - Under - Rate - Schedule - ITS - Between - Sea - Robin Pipeline - Company - LLC - and - Fieldwood Energy LLC Amendment Liquid Hydrocarbon Transportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772 Doc. No. 97 0515	Amendment No. 2 for LTA Liquid Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)
Oil Liquids Transportation	5/4/2015 8/6/1997	Liquid Hydrocarbon Transportation Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA Liquid Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Liquids Transportation BTU Makeup	5/7/2015 1/2016	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Central Texas Gathering System 28 0384 000	Amendment No. 2 for LTA Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Oil Liquids Transport Terminalling Agreement	5/9/2015 1/2016	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC Apache Corp.	Amendment No. 2 for LTA Terminalling Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline WES-Liquid Company, LLC and Sea Robin Pipeline WES-Liquid Company, LLC
Oil Liquids Transport Terminalling Agreement	5/9/2015 1/2016	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA Terminalling Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline WES-Liquid Company, LLC and Sea Robin Pipeline WES-Liquid Company, LLC
Oil Liquids Transport	5/3/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Transport Terminalling Agreement	5/5/2006 2/1/2014	Amendment No. 1 to Liquid Transportation Terminalling Agreement No. 1389 Between WFS, Liquid Hydrocarbons Transportation Liquids LLC and Fieldwood Energy LLC - Contract BB111 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LT Terminalling Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, WFS Liquid LLC and WFS Liquid LLC
Oil Liquids Transportation Agreement	5/1/2003 9/1/1997	Agreement Cocodrie/Pecan Island Plants	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	7/1/2010 10/22/2009	Amendment No. 2 to Liquid Liquids Transportation Agreement No. 1389 #51169 dated 2/1/2007 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	7/1/2010 9/30/2009	Amendment No. 2 to Liquid Liquids Transportation Agreement No. 1389 #51169 dated 2/1/2007 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	7/1/2010 10/22/2009	Amendment No. 2 to Liquid Liquids Transportation Agreement No. 1389 #51169 dated 2/1/2007 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	2/1/2010 9/30/2009	Liquids Transportation Agreement No. 50031 Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC Agreement No. 2430	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/1/2010 2/25/2010	Liquids Transportation Agreement No. 50031 Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC Agreement No. 2430	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/1/2010 2/25/2010	Liquids Transportation Agreement No. 50031 Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC Agreement No. 2430	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/1/2010 2/25/2010	Liquids Transportation Agreement No. 50031 Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC Agreement No. 2430	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/1/2010 2/25/2010	Liquids Transportation Agreement No. 50031 Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC Agreement No. 2430	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Transport Amendment No. 6	2/1/2010 Original Contract Amendment Filed Amendment	No. 6 to the Liquids Transportation Contract Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC Agreement No. 2430	LT Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Liquids Separation Agreement Amendment No. 6	10/1/2004 7/9/2002 Amendment Filed 1/2/2003	No. 6 to the Liquids Transportation Contract Liquid Hydrocarbons Separation Agreement	LSA Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC and Sea Robin Pipeline Company Kinetica Energy Express, LLC
Oil Amendment to Liquids Separation Transport Agreement	entitled 10/8/1/2014 contract date 1 Amendment	Separation to Associated Liquids Transportation Agreement Patterson Terminal	LSA Oil Liquids Transportation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC Kinetica and Kinetica

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Exhibit I-I

Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC

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Exhibit I-I

Land	1/1/2012	PSA	PURCHASE AND SALE AGREEMENT DATED MAY 9, 2012 BUT EFFECTIVE JANUARY 1 2012, BY AND AMONG HUNT OIL COMPANY/HUNT CHIFFAIN DEVELOPMENT, L.P./HUNT OIL COMPANY OF LOUISIANA, INC., AS SELLER, AND DYNAMIC OFFSHORE RESOURCES, LLC AS BUYER
Land	1/1/1997	JOA	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A133.
Land	9/27/2013	SURFACE RENTAL	SWEET LAKE LAND & OIL CO
Land	4/1/2006	ROW	Frances L. Welch Perry ETAL
Land	4/1/2006	ROW	Charles Nicholson ETAL
Land	4/1/2006	ROW	Frances L. Welch Perry
Land	6/1/2021	SURFACE RENTAL	SHELL PIPELINE
Land	8/6/2019	RUE	USACE RUE DACW29-2-17-73 SP60
Land	8/10/2006	SURFACE RENTAL	MEIBALOU VINCENT TRAHAN ET AL
Land	7/2/2012	WATER BOTTOM	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	9/18/1975	ROW	ST OF LA ROW 1594
Land	9/2/1992	SURFACE RENTAL	PLAQUEMINE PARISH GOVERNMENT S-92-1 SL#33
Land	10/1/2006	SURFACE RENTAL	CORAL LEE CRAIN BYRD ETAL
Land	10/1/2006	SURFACE RENTAL	JAMES DONALD RICHARD ETAL
Land	12/5/2006	SURFACE RENTAL	BARBARA JEAN RICHARD LEMAIRE
Land	3/5/2012	Withdrawal Agreement	Apache withdraws and assigns its interest in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the amount of \$594K for abandonment.
Land	9/1/1988	Agreement for Ownership and Operation of Platform and Facilities	Agreement for ownership and operation of Platform and Facilities
Land	12/16/2020	Agmt Extension	Offshore Facilities Boarding, Release and Identification Agreement for SS 91 A & B platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021
Land	11/8/2012	QOA	Attached to and made part of that certain Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC
Land	11/8/2012	Participation Agmt	Participation Agreement dated November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC
Land	4/1/2008	Ratification and Amendment	Ratification of SM 44 "C"- SM 40" IA" PHA for SM 40 C-2/C2D Well
Land	3/8/2007	Participation Agmt	Participation Agreement as Amended
Land	1/4/2007	Farmout Agreement	Farmout Agreement
Land	1/4/2007	OA	Operating Agreement as Amended
Land	2/8/2006	Letter Agreement	SS 204 A36S11 Non-Consent 500% Penalty
Land	10/25/2005	Farmout Agreement	Farmout Agreement, as amended: FI 312 with Devon
Land	10/25/2005	Participation Agmt	FI 311/312 includes JOA with EPL
Land	3/29/2005	AMI	Area of Mutual Interest - FI 312 N/2
Land	7/7/2015	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC : Waiver of pref relevant to Black Elk's Interest
Land	10/1/2004	Assignment of Operating Rights	Assignment of Operating Rights by and between Anadarko Petroleum Corporation and Apache Corporation : All block 110 GI from 13,000' to 50,000'
Land	10/1/2004	Assignment of Record Title	Assignment of Record Title by and between Anadarko Petroleum Corporation and Apache Corporation : All block 110 GI
Land	1/1/2015	Assignment	Assignment by and between Anadarko Petroleum Corporation and Fieldwood Energy LLC : Operating Rights Assignment all block GI 110 from 13,000' and below (beyond original 50,000 and to clean up BOEM records)
Land	9/29/2010	Agreement Regarding P&A Obligations	Agreement Regarding P&A Obligations by and between Nippon Oil Exploration U.S.A. Limited and Black Elk Energy Offshore Operations, LLC: Apache Corporation : Pursuant to Nippon sale to black elk
Land	1/1/1998	Exploration Program Agreement	Exploration Program Agreement by and between Shell Offshore Inc. and Ocean Energy Inc. : Exploration Program Agreement Shell ID prospects Ocean to Participate
Land	3/7/2005	Termination of Exploration Program Agreement	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation: Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement
Land	3/1/1998	Assignment of Operating Rights	Assignment of Operating Rights by and between Amoco Production Company and Anadarko Petroleum Corporation: Shell Offshore Inc. : All GI 110 13,000' and below
Land	3/1/1998	Assignment of Operating Rights	Assignment of Operating Rights by and between CMG Producing Company and Anadarko Petroleum Corporation: Shell Offshore Inc. : All GI 110 13,000' and below
Land	3/1/1998	Ratification and Joinder	Ratification and Joinder by and between DEI & SOI
Land	7/11/2012	Letter Agreement Pursuant to Operating and Processing Agreement dated	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC
Land	5/20/2003	Letter Agreement Pursuant to Operating and Processing Agreement dated	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.
Land	8/1/2011	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Apache Shelf, Inc. and Dynamic Offshore Resources, LLC : RT and OP Assignment
Land	8/1/2011	Purchase and Sale Agreement	Purchase and Sale Agreement by and between Dynamic Offshore Resources, LLC and Apache Shelf, Inc. : Purchase and Sale Agreement
Land	8/1/2011	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Dynamic Offshore Resources, LLC and Apache Shelf, Inc. : Assignment and Bill of Sale
Land	9/22/2003	Assignment of Override	Assignment of Override by and between Gryphon Exploration Company and Cabot Oil & Gas Corporation : Assignment of Overriding Royalty
Land	8/1/2006	General Conveyance	General Conveyance by and between Cabot Oil & Gas Corporation and Phoenix Exploration Company LP : Conveys ORBI SS 301 Etc.
Land	5/1/2011	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Gryphon Exploration Company and Dynamic Offshore Resources, LLC : SS 301 Etc.
Land	5/22/2003	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Ratifies Operating Agreement effective 04/01/1996
Land	12/1/2010	Assignment and Bill of Sale	Assignment and Bill of Sale by and between Exxon Mobil Corporation and Energy XXI GOM, LLC :
Land	9/13/1991	Letter Agreement	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation :

Exhibit I-I

Land	4/9/2008	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991
Land	12/11/2007	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006
Land	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Richfield Company and Samedan Oil Corporation : ST 68.001 Well
Land	10/4/1956	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Department of the Interior and Humble Oil & Refining Company : ST 54 Unit which includes ST 67 (as amended by those certain letter Agreements, etc.)
Land	10/1/2002	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.: Stone Energy Corporation and Shell Offshore Inc.: Stone Energy Corporation: Ocean Energy, Inc.: Devon SFS Operating, Inc.: Desire to install gas lift system on Amberjack Platform
Land	2/11/1993	Letter Agreement	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc.: btw BP and Shell in Lieu of PHA with Apache, exploration area
Land	8/1/2009	Conveyance and Bill of Sale	Conveyance and Bill of Sale by and between W&T Offshore, Inc. and Black Elk Energy Offshore Operations, LLC : MC 110 ORRI, RT, Etc.
Land	8/1/2004	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Westport Oil and Gas Company, LP and Kerr-McGee Oil & Gas Corporation : 0.50% of 8/8ths
Land	7/31/2008	Articles of Merger	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. : Pursuant to Plan of Merger
Land	10/1/2005	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Kerr-McGee Oil & Gas Corporation and Offshore Shelf LLC : All of Assignors override
Land	3/2/1998	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Westport Oil and Gas Company, Inc. and Various Assignees :
Land	8/1/2004	Assignment of Overriding Royalty Interest	Assignment of Overriding Royalty Interest by and between Westport Overriding Royalty LLC and Kerr-McGee Oil & Gas Corporation : 0.15833% of 8/8ths
Land	6/26/2018	Amendment to Property Exchange Letter Agreement dated 06/01/2018	Amendment to Property Exchange Letter Agreement dated 06/01/2018 by and between Fieldwood Energy Offshore LLC and Northstar Offshore Ventures LLC : BS 25 and EI 315
Land	6/19/2014	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC : BS 25 and other properties
Land	9/15/2003	Operating Agreement	9/15/2003 operating agreement
Land	1/6/2005	Ratification	1/6/2005 ratification of 9/15/2003 operating agreement
Land	2/5/2004	PHA	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA)
Land	4/5/1972	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Pelto Oil Company, et al
Land	5/1/1991	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al
Land	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and ILOG Exploration Offshore, Inc.
Land	1/1/2006	PSA	b/b Petrohawk Energy Corporation and Petrohawk Properties, LP as Seller and Northstar GOM, LLC (formerly called Northstar Gulfsands, LLC) as Buyer
Land	8/1/1960	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al, Cities Service Production Company
Land	10/1/1969	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al, Cities Service Production Company, Et al
Land	12/19/2002	Letter Agreement	Retention of 2007 AFFs rather than issue 2008 AFFs by and between GOM Shelf LLC Chevron U.S.A. Inc.
Land	8/19/2019	Preferential Right to Purchase Election	Negative Pref election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
Land	8/19/2019	Consent to Assign Election	Positive consent to assign election associated with Apache Shelf to Juneau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
Land	11/1/2019	Agreement to the Iron Flea Prospect election not to participate	Agree to prospect area: elects not to acquire GI 46 AMI: elects not to participate, etc. by and between Fieldwood Energy LLC Fieldwood Energy Offshore LLC: GOM Shelf LLC Juneau Oil & Gas LLC
Land	8/19/2019	Agreement	Terminates Master Use Agreement and JFA by and between Fieldwood Energy LLC: Fieldwood Energy Offshore LLC: GOM Shelf LLC Juneau Oil & Gas LLC
Land	6/30/2019	Assignment and Bill of Sale	Op Rights assignment, etc. by and between Apache Shelf Exploration LLC Juneau Oil & Gas LLC
Land	9/4/2010	Letter Agreement	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC
Land	10/25/2013	Consent to Assign Request	Chevron's contingent request to Apache to Fieldwood, by and between Chevron U.S.A. Inc. Apache Corporation: Fieldwood Energy LLC, et al
Land	11/18/2013	Consent to Assign Request	Chevron granting extension to return date by and between Chevron U.S.A. Inc. Apache Corporation: Fieldwood Energy LLC, et al
Land	5/17/1999	Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and Avicara Energy Corporation
Land	5/18/1999	Participation Agreement	by and between Texaco Exploration and Production Inc. and Avicara Energy Corporation
Land	5/18/1999	Operating Agreement	by and between Avicara Energy Corporation and Texaco Exploration and Production Inc.
Land	6/15/1999	Venture Agreement	by and between Avicara Energy Corporation and Eugene Island 309, L.L.C.
Land	3/19/2003	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and ILOG Exploration Offshore, Inc.
Land	11/4/2003	Office of Conservation Order No. 255-R	Louisiana Office of Conservation Order No. 255-R, 10,200' RA SUA
Land	5/1/2008	Purchase and Sale Agreement	by and between Maritech Resources, Inc., et al and Montforte Exploration L.L.C., et al
Land	3/1/2001	AORT	Assignment of Record Title Northstar Offshore to Northstar Interests
Land	4/1/2004	AORT	Assignment of Record Title Northstar Interests to Northstar Gulfsands
Land	11/1/2005	AORT	Assignment of Record Title Northstar Gulfsands to Gulfsands Petroleum USA
Land	6/1/2011	AORT	Assignment of Record Title Gulfsands Petroleum USA to Dynamic Offshore Resources, LLC
Land	4/23/2013	OA	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Exploration, BDX Group, Shoreline Offshore and Tenkay Resources
Land	7/1/2013	JFA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf: OA attached as Exhibit D

Land	11/1/1972	OA	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended
Land	10/1/1983	OA	b/b Shell Offshore Inc. and Florida Exploration Company, et al
Land	4/1/1982	OA	b/b Shell Offshore Inc. and Florida Exploration Company, et al
Land	2/1/1999	OA	b/b Apache Corporation and PETSEC Energy Inc.
Land	9/25/1997	OA	b/b Shell Offshore Inc. and Barrett Resources Corporation
Land	2/2/2013	OA	b/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended
Land	1/28/2021	Settlement Agreement	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC
Land	3/8/2021	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	On-Hand	Total Value	WIP	Net Value
North Warehouse	Fieldwood	54401		WH/B42/S1	LINER: PWR CYL		EA		1	3,975.83	100.0%	3,975.83
North Warehouse	Fieldwood	54402		WH/B42/FLR	PSIN/ROD ASSY: 10-1/2", GMWA		EA		1	15,303.69	100.0%	15,303.69
North Warehouse	Fieldwood	54403		WH/B42/FLR	PSIN/ROD ASSY: 28", GMWA, ROD		EA		1	21,498.05	100.0%	21,498.05
North Warehouse	Fieldwood	54406		WH/B42/S1	PSIN: 18" PISTON, GMVC 1ST STGE		EA		1	19,676.18	100.0%	19,676.18
North Warehouse	Fieldwood	54407		B3/B3/S2	LINER: 2ND STGE CYL		EA		1	2,542.05	100.0%	2,542.05
North Warehouse	Fieldwood	54408		WH/B41/S2	LINER: GMVC 1ST STGE		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	54409		WH/B37/FL	HD: 2ND STGE CRNKEND		EA		1	4,372.48	100.0%	4,372.48
North Warehouse	Fieldwood	54411		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC- 12		EA		1	82,650.64	100.0%	82,650.64
North Warehouse	Fieldwood	54412		WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC- 12		EA		2	81,082.47	100.0%	81,082.47
North Warehouse	Fieldwood	54419		B3/B3/S2	PMP: GMVA LUBE OIL		EA		1	5,829.98	100.0%	5,829.98
North Warehouse	Fieldwood	54420		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54421		WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	6,095.65	100.0%	6,095.65
North Warehouse	Fieldwood	54422		WH/FL	CRSSHD ASSY: GMVA/VC/VH		EA		1	7,703.92	100.0%	7,703.92
North Warehouse	Fieldwood	54445		B3/B3/S2	GEAR: GMVC BLOWER DRV		EA		1	3,352.24	100.0%	3,352.24
North Warehouse	Fieldwood	54447		WH/B42/FLR	PSIN/ROD ASSY: 18", 1ST STGE		EA		1	14,956.39	100.0%	14,956.39
North Warehouse	Fieldwood	54448		WH/B42/S1	LINER: 18", 1ST STGE COMPRSSR		EA		1	1,967.62	100.0%	1,967.62
North Warehouse	Fieldwood	54449		WH/B42/S1	LINER: 15", 2ND STGE COMPRSSR		EA		1	1,785.43	100.0%	1,785.43
North Warehouse	Fieldwood	54450		WH/B41/S2	LINER: 9-3/4", 3RD STGE COMPRSSR		EA		1	1,909.90	100.0%	1,909.90
North Warehouse	Fieldwood	54452		B3/B1/S1	GEAR: GMV3-FB, PARTOO BLOWER W/HUB		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54456		WH/B42/FLR	PSIN/ROD ASSY: 9-3/4", 3RD STGE		EA		1	2,399.73	100.0%	2,399.73
North Warehouse	Fieldwood	54457		WH/B43/S1	PSIN/ROD ASSY: 9-5/8", GMWA		EA		1	16,032.44	100.0%	16,032.44
North Warehouse	Fieldwood	54458		WH/B43/FLR	PSIN/ROD ASSY: 17-1/4", GMVA-8 1ST STGE		EA		1	18,636.17	100.0%	18,636.17
North Warehouse	Fieldwood	54460		B3/B2/FLR	ROD: ALL GMV PWR PISTON		EA		2	1,821.87	100.0%	1,821.87
North Warehouse	Fieldwood	54468		B3/B2/S3	PMP: GMVA H2O W/GSKTS		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	54469		WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH		EA		1	13,051.81	100.0%	13,051.81
North Warehouse	Fieldwood	54480		WH/B43/FLR	PSIN/ROD ASSY: 16- 14 16-1/4", 2ND STGE		EA		1	18,408.45	100.0%	18,408.45
North Warehouse	Fieldwood	54481		Bay3/N Wall/FLR	PSIN/ROD ASSY: GMME PWR/FITS GMME-12		EA		1	3,223.36	100.0%	3,223.36
North Warehouse	Fieldwood	54486		WH/B43/FLR	PSIN/ROD ASSY: GMWA		EA		1	21,945.24	100.0%	21,945.24
North Warehouse	Fieldwood	56001		WH/B41/S1	BEARING: TLA COMPRSSR RD, BEARING		EA		5	725.83	100.0%	725.83
North Warehouse	Fieldwood	56002		WH/B41/S1	BEARING: TLA MAIN		EA		7	635.76	100.0%	635.76
North Warehouse	Fieldwood	56633		B3/B5/S3	KT: RPR CYL, TLA PWR		EA		5	725.10	100.0%	725.10
North Warehouse	Fieldwood	56644		B3/B4/S2	SPRCKT: TLA CRNKSHFT		EA		1	6,085.04	100.0%	6,085.04
North Warehouse	Fieldwood	56645		B3/B4/S3	SPRCKT: TLA		EA		1	3,377.74	100.0%	3,377.74
North Warehouse	Fieldwood	56646		B3/B3/S2	SPRCKT: HYD PUMP & DRV		EA		1	2,135.23	100.0%	2,135.23
North Warehouse	Fieldwood	56648		WH/B41/S1	LINE: CYL, TLA 2ND STG		EA		1	7,817.91	100.0%	7,817.91
North Warehouse	Fieldwood	56653		WH/B43/S2, TOP IN BACK	PSIN: TLA 2ND STGE		EA		1	20,689.57	100.0%	20,689.57
North Warehouse	Fieldwood	56654		WH/B44/S1	PSIN: TLA 1ST STGE		EA		1	22,170.79	100.0%	22,170.79
North Warehouse	Fieldwood	56657		B3/B4/FLR	PMP: SHFT, TLA IDLER		EA		1	1,136.85	100.0%	1,136.85
North Warehouse	Fieldwood	56658		B3/B4/S3	PMP: SHFT, TLA DRIVE		EA		1	3,188.27	100.0%	3,188.27
North Warehouse	Fieldwood	56659		B3/B4/S3	PMP: SHFT, TLA WATER PUMP		EA		1	1,789.07	100.0%	1,789.07
North Warehouse	Fieldwood	56663		WH/B41/S2	SHOE: TLA TPE XHD SLIPPER		EA		1	2,514.18	100.0%	2,514.18
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING ROD		EA		4	397.17	100.0%	397.17
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL TIMING CNTRL		EA		1	1,898.39	100.0%	1,898.39
North Warehouse	Fieldwood	56746		B3/B4/S3	GEAR: TLA OIL PUMP		EA		2	3,800.42	100.0%	3,800.42
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA TURBINE		EA		1	1,745.35	100.0%	1,745.35
North Warehouse	Fieldwood	56772		B3/B4/FLR	LABYRINTH: TLA		EA		2	626.73	100.0%	626.73
North Warehouse	Fieldwood	56779		B3/B4/FLR	CARRIER: TLA BULL GEAR		EA		3	1,286.24	100.0%	1,286.24
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA IDLER GEAR		EA		3	1,187.86	100.0%	1,187.86
North Warehouse	Fieldwood	56782		B3/B4/FLR	LINKAGE: TLA LWR/CNTRL		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56788		B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR		EA		2	739.68	100.0%	739.68
North Warehouse	Fieldwood	56799		B3/B4/S3	VLV: TLA FUEL		EA		6	2,288.27	100.0%	2,288.27
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRCKT: TLA CRNKSHFT		EA		1	6,512.01	100.0%	6,512.01
North Warehouse	Fieldwood	56802		WH/B44/S2	PSIN/ROD ASSY: TLA MATL NO DRAW TYP E		EA		1	9,300.03	100.0%	9,300.03
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDS & PN SZ W/RD CAP		EA		1	24,799.27	100.0%	24,799.27
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN		EA		1	23,760.81	100.0%	23,760.81
North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG		EA		1	3,917.02	100.0%	3,917.02
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA		EA		2	1,435.63	100.0%	1,435.63
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST		EA		1	980.17	100.0%	980.17
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR		EA		6	4,339.69	100.0%	4,339.69

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North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS		EA		1	1,012.96	100.0%	1,012.96
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE		EA		2	8,435.25	100.0%	8,435.25
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	CRNKSHFT		EA		1	15,303.69	100.0%	15,303.69
Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	LCM	Alt. Unit	Quantity	Total Value	100%	Net Value
North Warehouse	Fieldwood	59286		WH/B4/S1	PSN/ROD ASSY: 9 3/4", GMV, W/ 3" ROD		EA		1	12,227.14	100.0%	12,227.14
North Warehouse	Fieldwood	71926		Bay 3/N Wall/FLR	STDOS: STEP, CYL, W/ NUTS & 4 SUCT		EA		24	72.87	100.0%	72.87
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, VBRD, UNPRD		EA		1	1,020.25	100.0%	1,020.25
Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	LCM	Alt. Unit	Quantity	Total Value	100%	Net Value
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL: HYD, VBRD, UNPRD		EA		1	1,020.25	100.0%	1,020.25
North Warehouse	Fieldwood	71939		B2/B4/IS	CYL: COMPRESSR, 8", W/ ALL HD STDOS & NTS		EA		1	6,558.73	100.0%	6,558.73
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR: UNPRD		EA		8	153.04	100.0%	153.04
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL: COMPRESSR 8", W/IB HEAD & P. GLND		EA		1	3,497.99	100.0%	3,497.99
North Warehouse	Fieldwood	71955		B2/B4/S1	PSN: COMP, C.I., W/2 STEEL DONUTS		EA		1	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	71971		B2/B1/S2	PSN/ROD ASSY: X 2", NO RINGS, TUNGSTEN		EA		1	1,289.88	100.0%	1,289.88
North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSH: GUIDE, WBF- 74, BORE		EA		1	3,279.36	100.0%	3,279.36
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW DEM 14" CYL		EA		1	2,040.49	100.0%	2,040.49
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 52" X 11-1/1 4" W		EA		6	364.37	100.0%	364.37
North Warehouse	Fieldwood	72001		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72002		WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &		EA		1	2,186.24	100.0%	2,186.24
North Warehouse	Fieldwood	72013		WH/B8/FLR	HD: CYL, PWR, RECOND		EA		2	1,311.75	100.0%	1,311.75
North Warehouse	Fieldwood	72025		WH/B38/S1	MANIFOLD: INTAKE		EA		2	728.75	100.0%	728.75
North Warehouse	Fieldwood	72027		WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS		EA		3	655.87	100.0%	655.87
North Warehouse	Fieldwood	72037		WH/B6/S2	ROD: CONN, P9390, USD		EA		16	510.12	100.0%	510.12
North Warehouse	Fieldwood	81982		B3/B2/FLR	ROD: ARTIC'LD, GMVC		EA		1	1,366.40	100.0%	1,366.40
North Warehouse	Fieldwood	81984		B3/B4/S3	SPRCKT: TLA SGL SPLIT		EA		1	6,635.24	100.0%	6,635.24
North Warehouse	Fieldwood	81985		B3/B4/FLR	SPRCKT: TLA IDLER W/PUMP		EA		1	1,923.89	100.0%	1,923.89
North Warehouse	Fieldwood	81987		WH/B41/S2	SHOE: GMVC XHD		EA		1	1,689.76	100.0%	1,689.76
North Warehouse	Fieldwood	89087		WH/B43/S1	PSN/ROD ASSY: S2, 28" STD C7120-3A 3172		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	96073		WH/B8/S2	PMP: HYD: 5.2gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	96074		WH/B8/S2	PMP: HYD: 1.9gpm		EA		1	9,793.64	100.0%	9,793.64
North Warehouse	Fieldwood	112605		B3/B8/FLR	KT: RPR VRA		EA		3	852.63	100.0%	852.63
North Warehouse	Fieldwood	112606		B3/B10/S1	VLV		EA		3	1,093.12	100.0%	1,093.12
North Warehouse	Fieldwood	112608		B3/B10/S1	VLV		EA		6	655.87	100.0%	655.87
North Warehouse	Fieldwood	197167		WH/B25/S2	IRBCHGR: VTC254BBC W/MINING GSKT		EA		1	33,066.91	100.0%	33,066.91
North Warehouse	Fieldwood	200368		WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	200371		B2/B10/FLR	CYL: WRTHGTN SIZE 9- 1/4"		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200372		B2/B11/FLR	CYL: WRTHGTN SIZE 7"		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200379		B2/B11/FLR	CYL: WRTHGTN SIZE 7" 7007		EA		1	9,838.09	100.0%	9,838.09
North Warehouse	Fieldwood	200380		WH/B5/S2	IMPELLER: TURBINE		EA		1	16,560.78	100.0%	16,560.78
North Warehouse	Fieldwood	200381		WH/B5/S2	IMPELLER: C30' B STG, SOLAR		EA		1	17,289.53	100.0%	17,289.53
North Warehouse	Fieldwood	200387		WH/B11/S1	COMPR: AIR		EA		1	6,194.35	100.0%	6,194.35
North Warehouse	Fieldwood	200390		WH/B27/S2	GEAR: BX TYPE, 206HS, RAT 1.262-1		EA		1	29,149.89	100.0%	29,149.89
North Warehouse	Fieldwood	200400		WH/B5/S2	BEARING ASSY: C30 SLR GC DMIRRSUCT		EA		1	21,060.80	100.0%	21,060.80
North Warehouse	Fieldwood	200401		WH/B5/S2	BEARING ASSY: C30 DIS SLR GC TILT PAD		EA		1	18,346.21	100.0%	18,346.21
North Warehouse	Fieldwood	200414		B2/B7/S1	CYL: 6, WRTHGTN COMPRSSR		EA		1	8,744.97	100.0%	8,744.97
North Warehouse	Fieldwood	200421		B2/B9/FLR	CYL: 15", COMPRSSR, NO STDOS F/ VLV CAPS		EA		1	14,574.95	100.0%	14,574.95
North Warehouse	Fieldwood	200422		B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R-RDS		EA		1	10,931.21	100.0%	10,931.21
North Warehouse	Fieldwood	200423		B2/B11/S1	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE		EA		1	13,117.45	100.0%	13,117.45
North Warehouse	Fieldwood	200424		B2/B5/S2	CYL: 5", COMPRSSR I/R-RDS		EA		1	9,327.97	100.0%	9,327.97
North Warehouse	Fieldwood	200426		WH/B20/S1	TURBINE		EA		1	3,643.74	100.0%	3,643.74
North Warehouse	Fieldwood	202849		YD/R4	HEAT EXCHNGR		EA		1	22,226.79	100.0%	22,226.79
North Warehouse	Fieldwood	202850		WH/B38/FLR	PMP: CM5D 4X6X10.5		EA		1	65,000.00	100.0%	65,000.00
North Warehouse	Fieldwood	202854		Bay 6	COMPR: PKG		EA		1	22,117.48	100.0%	22,117.48
North Warehouse	Fieldwood	202876		YD/R4	ENG: NG 399		EA		1	-	100.0%	-
North Warehouse	Fieldwood	227188		B3/B6/S1	CYL: CPR GMWVA-9-1A PWR CYLINDERS		EA		1	7,651.85	100.0%	7,651.85
North Warehouse	Fieldwood	228011		Bay 2	PSN/ROD ASSY: 29-1/2", CPR F/V250 COM		EA		1	-	100.0%	-
North Warehouse	Fieldwood	228012		B2/B2/S1	PSN ROD: I/R RDS 2.125 IN CRBDE CTD		EA		1	2,379.02	100.0%	2,379.02
North Warehouse	Fieldwood	229324		WH/B44/S1	PSN/ROD ASSY: TLA COMPRSSR		EA		1	4,733.25	100.0%	4,733.25
North Warehouse	Fieldwood	233282		Linear Controls	ENG: NG 235hp, 1200rpm		EA		1	26,909.80	100.0%	26,909.80
North Warehouse	Fieldwood	233305		B1/Floor	ENG: DIESEL 318hp, 8210 rpm		EA		1	13,481.83	100.0%	13,481.83
North Warehouse	Fieldwood	233453		Yard/Row 3	GEN: DIESEL 30kW, 208/480		EA		1	9,291.53	100.0%	9,291.53

					34.80V/AC,1800rpm,3ph							
NorthWarehouse	Fieldwood	241167		B2/B6/FLR	CYL: 28" VRA CLRK COMPRSSR		EA			3,079.21	100.0%	3,079.21
NorthWarehouse	Fieldwood	241168		B2/B7/FLR	CYL: 17" VRA CLRK COMPRSSR		EA			2,309.41	100.0%	2,309.41
NorthWarehouse	Fieldwood	241169		B2/B2/FLR	CYL: 9" VRA CLRK COMPRSSR		EA			1,539.61	100.0%	1,539.61
NorthWarehouse	Fieldwood	241173		WH/B44/FL	PSIN/ROD ASSY: VRA CLRK COMPRSSR		EA			1,539.61	100.0%	1,539.61

Exhibit I-I

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	COM	WI - (b)5	Quantity	Total Value	100%	Net Value
North Warehouse	Fieldwood	241179		WH/B1/Floor	HD: VRA CLRK O/BRD UNLDR		EA		1	3,849.02	100.0%	3,849.02
North Warehouse	Fieldwood	241181		B10K/B36/S1	MVCHR: VRA CLRK VLV CHRS F/13"		EA		12	173.21	100.0%	173.21
North Warehouse	Fieldwood	241182		B3/B10.11.12/FLR	PSIN: VRA CLRK PWR		EA		6	2,169.33	100.0%	2,169.33
North Warehouse	Fieldwood	241185		B3/B9/S1	ROD: VRA CLRK ART CONN		EA		1	11,708.19	100.0%	11,708.19
North Warehouse	Fieldwood	241189		B3/B10/S3	PIN: WRIST: VRA CLRK PWR PISTON		EA		4	1,255.26	100.0%	1,255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	TENSIONER: VRA CLRK CHAIN		EA		2	1,196.78	100.0%	1,196.78
North Warehouse	Fieldwood	241202		B3/B2/S2	GVRNR: GMVC-12		EA		1	8,409.66	100.0%	8,409.66
North	Fieldwood	241203		B3/B1/FLR	JUMPER: H2O: GMVC-		EA		12	148.56	100.0%	148.56
North	Fieldwood	241205		B3/B3/S2	JUMPER: H2O: GMVC-		EA		6	111.47	100.0%	111.47
North	Fieldwood	241216		B3/B3/S3	WHSF: ELBOW		EA		4	857.27	100.0%	857.27
North	Fieldwood	251608		B2/Yard	ENG		EA		1	-	100.0%	-
North	Fieldwood	252667		B2/B5/S2	SWL: 6", WHI SUPR		EA		1	4,862.67	100.0%	4,862.67
North	Fieldwood	323171		WH/B41/S1	PSIN: RING FOR 23.00"		EA		2	238.14	100.0%	238.14
North	Fieldwood	323172		WH/B41/S1	PSIN: RING FOR 16.50"		EA		2	223.27	100.0%	223.27
North	Fieldwood	323173		WH/B41/S1	PSIN: RING FOR 10.50"		EA		3	139.85	100.0%	139.85
North	Fieldwood	326861		WH/B41/FLR	PSIN: 10.50", PART #579		EA		1	6,451.03	100.0%	6,451.03
North	Fieldwood	326862		WH/B44/FLR	PSIN: ROD FOR 10.50"		EA		1	3,373.74	100.0%	3,373.74
North	Fieldwood	326863		WH/B44/FLR	PSIN: ROD FOR 23.00"		EA		1	3,373.74	100.0%	3,373.74
North	Fieldwood	326864		WH/B44/FLR	PSIN: ROD FOR 16.50"		EA		1	3,373.74	100.0%	3,373.74
North	Fieldwood	328243		WH/B41/FLR	PSIN: 16.50", PART #579		EA		1	18,426.94	100.0%	18,426.94
North	Fieldwood	329558		Linear Controls	ENG: NG: 423hp, 12.7in H2		EA		1	84,000.00	100.0%	84,000.00
North	Fieldwood	333387		WH/B41/FLR	PSIN: 23.00", PART #579		EA		1	33,442.43	100.0%	33,442.43
North	Fieldwood	348619		B1/B1/S1	MTR: ELEC: HFC: 3600rpm		EA		1	7,220.06	100.0%	7,220.06
North	Fieldwood	370132		Linear Controls	ENG: NG: 85-		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK: 4'WX10'LX4'H ATM		EA		1	26,250.00	100.0%	26,250.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-61	1-48" X 15' X 230 WP LP Horizontal Separator (No	?	EA		1	4,850.00	100.0%	4,850.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-64	24" X 10' Vertical H.P.	Eugene Island Block#266-B	EA		1	1,770.00	100.0%	1,770.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-65	12" X 6' Vertical LP Fuel Gas Scrubber	?	EA		1	1,235.00	100.0%	1,235.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-66	12" X 6' Vertical LP Fuel Gas Scrubber	South Marsh Island 14-N	EA		1	1,235.00	100.0%	1,235.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-70	1-120 Degree Boat Landing with 48"	South Marsh Island 14	EA		1	820.00	100.0%	820.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-73	24" X 10' Vertical H.P.	?	EA		1	1,625.00	100.0%	1,625.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-74	30" X 10' Vertical LP	?	EA		1	1,895.00	100.0%	1,895.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-77	16" X 8' Vertical LP	South Marsh Island 10	EA		1	1,455.00	100.0%	1,455.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-90	1-48" X 10' X 275 WP LP Horizontal Scrubber Vessel NO SKID	South Marsh Island Block# 48-E	EA		1	4,120.00	100.0%	4,120.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-96	1-Glycol Reboiler with	High Island Block# 467	EA		1	8,145.00	100.0%	8,145.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-100	48" X 10' X 275# W.P. Horizontal	N/A	EA		1	4,175.00	100.0%	4,175.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-101	12" X 15' X 1440# W.P. Horizontal 3-Phase	N/A	EA		1	3,895.00	100.0%	3,895.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-102	12" X 12' 6" X 125# W.P. Horizontal	N/A	EA		1	3,215.00	100.0%	3,215.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-103	30" X 7' 6" X 275 W.P. Vertical	N/A	EA		1	1,210.00	100.0%	1,210.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-104	30" X 10' X 1480 WP Horizontal Separator with	N/A	EA		1	2,150.00	100.0%	2,150.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-105	One Dual Meter Run	N/A	EA		1	1,385.00	100.0%	1,385.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-106	30" X 6' X 150# W.P. Vertical Scrubber	N/A	EA		1	1,665.00	100.0%	1,665.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-11K	30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houston	EA		1	1,570.00	100.0%	1,570.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-CCC	1-Heater/Reboiler Package 8' W X 22' 6" L	Eugene Island Block# 242-"A"	EA		1	12,275.00	100.0%	12,275.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-DDD	3-Vapor Recovery Stands	Eugene Island Block# 242-"A"	EA		1	235.00	100.0%	235.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-EEE	1-Heater Stack 1-Still Column—and Misc Pipe and Hardware	Eugene Island Block# 242-"A"	EA		1	355.00	100.0%	355.00
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No-107	1-Pallet of Used Spool Piping	West Cameron Block# 165-"A"	EA		1	295.00	100.0%	295.00

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	Gr. Hrt. GS 2/10	Total Value	W%	Net Value
Acadian-LafayetteNorth Warehouse	Acadian Contractors, Inc.-Fieldwood	241203		Lot No. 109B3/B1/ELR	1-Filter Separator with Skid (8' X 12' X 8' Tall) Est. 10,000# JUMPER- H2O, GMVC-12 HD TO CYL	High Island Block# A376-B	EA		112	155,001.48 50	100.0%	155,001.48 50
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER- H2O, GMVC-		EA		6	111.47	100.0%	111.47
North Warehouse	Fieldwood	241216		B3/B3/S3	2-HS CHBOW, GMVC-		EA		4	857.27	100.0%	857.27
North Warehouse	Fieldwood	251608		B2/Yard	ENG		EA		3	-	100.0%	-
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL 6" WHI SUBR		EA		1	4,862.67	100.0%	4,862.67
North Warehouse	Fieldwood	323171		WH/B41/S1	PSLN- RING FOR 23.00"		EA		2	238.14	100.0%	238.14
North Warehouse	Fieldwood	323172		WH/B41/S1	PSLN- RING FOR 16.50"		EA		2	223.27	100.0%	223.27
North Warehouse	Fieldwood	323173		WH/B41/S1	PSLN- RING FOR 10.50"		EA		3	139.85	100.0%	139.85
North Warehouse	Fieldwood	326861		WH/B41/ELR	PSLN-10.50", PART #579-		EA		1	6,451.03	100.0%	6,451.03
North Warehouse	Fieldwood	326862		WH/B44/ELR	PSLN- ROD FOR 10.50"		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326863		WH/B44/ELR	PSLN- ROD FOR 23.00"		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	326864		WH/B44/ELR	PSLN- ROD FOR 16.50"		EA		1	3,373.74	100.0%	3,373.74
North Warehouse	Fieldwood	328243		WH/B41/ELR	PSLN-16.50", PART #579-		EA		1	18,426.94	100.0%	18,426.94
North Warehouse	Fieldwood	329558		Linear Controls	ENG-NG.423hp.12.7in.H2		EA		1	84,000.00	100.0%	84,000.00
North Warehouse	Fieldwood	333387		WH/B41/ELR	PSLN- 23.00", PART #579-		EA		1	33,442.43	100.0%	33,442.43
North Warehouse	Fieldwood	348619		B1/B1/S1	MTR.ELEC.TEFC.3600rpm		EA		1	7,220.06	100.0%	7,220.06
North Warehouse	Fieldwood	370132		Linear Controls	ENG-NG.85-		EA		1	60,750.95	100.0%	60,750.95
North Warehouse	Fieldwood	500133		Fluid Crane	LUMP TANK 4'W X 10' L X 4' H ATM		EA		1	26,250.00	100.0%	26,250.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11961	1-Heat Cell with Skid (7' X 12' X 9' Tall) Est. 10,000# 48" X 15' X 230 M.P.L.P. Horizontal Separator (No Skid)	High Island Block# A376 B2	EA		1	490,001.85 0.00	100.0%	490,001.85 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11164	Two (2) Plate Heat Exchanger 24" X 10' Vertical H.P. Separator w/Skid	High Island Block# Eugene Island Block# 266-B	EA		1	475,001.70 00	100.0%	475,001.70 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11265	1-Piggy Back Water Skimmer & Float Cell Package (Newly Fabricated) 12' X 6' Vertical LP Fuel Gas Scrubber (No Skid)	Main-Pase Block# 140-A2	EA		1	5,025,001.23 5.00	100.0%	5,025,001.23 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11366	1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1000) 12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N Vermilion Block# 60-A	EA		1	5,375,001.23 5.00	100.0%	5,375,001.23 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11470	1-Verticle Flotation Unit (4M Spinsep) with Skid (ABM-1900) 10-150# (Monosep Corporation-Serial# MCO-2076) 120 Degree Boat Landing with 48" Plate Doubler	West-Cameron Block# 68-A South Marsh Island 11	EA		1	555,008.20 00	100.0%	555,008.20 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11573	1-Verticle Test Separator with Skid (MBD-4501) (36" X 10' Foot X 17,000#) (2,000 W.P. @ 100 deg. MFG 1982) 24" X 10' Vertical H.P. Separator w/Skid	West-Cameron Block# 68-A2	EA		1	365,001.625 00	100.0%	365,001.625 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11674	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15' 1440 @ 100 Deg-yr Built 1982) 30" X 10' Vertical LP Test Separator w/Skid	West-Cameron Block# 68-A2	EA		1	4,435,001.89 5.00	100.0%	4,435,001.89 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11777	1-Vertical Vent Scrubber Package with Skid (MBD-2401) (30" X 10' X 22,000#) 16" X 8' Vertical LP Separator (No Skid)	West-Cameron Block# 68-A South Marsh Island 10	EA		1	4,775,001.45 5.00	100.0%	4,775,001.45 00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 11890	1-Horizontal 2-Phase Vent Scrubber Vessel w/Skid (48" X 10' X 150# @ 100 Deg) Built 1987 275 W.P. LP Horizontal Scrubber Vessel NO SKID	East-Cameron South Marsh Island Block# 820-A48-E	EA		1	5,545,004.12 0.00	100.0%	5,545,004.12 00
Viking-HendersonAcadian - Lafayette	Viking Fabricators, LLC Acadian Contractors, Inc.			Lot No. 96	Handrails 1 Glycol Reboiler with Stack & Silhl Column	High Island Block# 467-A	EA		179	915,008.145 00	100.0%	915,008.145 00
Viking-YoungsvilleAcadian - Lafayette	Viking Fabricators, LLC Acadian Contractors, Inc.			Lot No. 100	82' X 10' FT LONG LADDER CAGES X 275 W.P. Horizontal Water Skimmer with Skid	N/A	EA		1	763,874.175 00	100.0%	763,874.175 00
Viking-Youngsville	Viking Fabricators, LLC				72' 6" LONG LADDER		EA		84	1,291.85	100.0%	1,291.85
Viking-Youngsville	Viking Fabricators, LLC				10 FT LONG LADDERS		EA		83	622.75	100.0%	622.75

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Linear-- Lafayette	Linear-Controls Acadian Contractors, Inc.	2124118-01	2123630-1	ATS--OUTDOOR	Lot No. 101	20 FT. LONG LADDERS ASSY. TREE CAP-BP BROKA 42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A	EA	7,155	10	1,236.43 5,546,143.89 5.00	100.0%	1,236.43 5,546,143.89 5.00
Linear--	Linear-Controls	2124617-01	2659561170	ATS--OUTDOOR		ASSY. RIG TEST SKID-		EA	11,000	4	8,525.00	100.0%	8,525.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124117-02	200257303-01	ATS--OUTDOOR	Lot No. 102	20MM ASSY. SUBSEA TREE 4" X 2" 10MM 42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid	N/A	EA	60,000	1	52,000.00 15.00	100.0%	52,000.00 15.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2123013-01	210598733-1(RR4)	ATS--OUTDOOR	Lot No. 103	ASSEMBLY 520" X 20- 10MM SPOOL TREE 7' 6" X 275 W.P. Vertical Separator with Skid	N/A	EA	66,000	1	51,150.00 10.00	100.0%	51,150.00 10.00
Linear--	Linear-Controls	2124123-01	96101817059	ATS--OUTDOOR		ASSY. TREE CAP SHIPPING		EA	1,850	4	1,433.75	100.0%	1,433.75
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124145-01	25256012-5	ATS--OUTDOOR	Lot No. 104	ASSY. HUB, 4" WELL TERMINATION 30" X 10" X 1480 W.P. Horizontal Separator with Skid	N/A	EA	7,400	1	4,085.00 2.15 0.00	100.0%	4,085.00 2.15 0.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2141833-01	21227730-01	ATS--OUTDOOR	Lot No. 105	One Dual Meter Run Skid with Pig Trap ASSY. TREE TRANSPORTATION SKID-BP	N/A	EA	5,800	1	4,495.00 1.38 5.00	100.0%	4,495.00 1.38 5.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124836-01	21171617-1	ATS--OUTDOOR	Lot No. 106	TEST STUMP BODY, TREE FAT SKID 30" X 6' X 150# W.P. Vertical Scrubber Vessel with Skid	N/A	EA	5,200	1	4,805.00 1.66 5.00	100.0%	4,805.00 1.66 5.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124641-01	21384318-1	ATS--OUTDOOR	Lot No. KK	ASSY. COMPLETION GUIDE BASE STM 1530" X 4' X 250 W.P. Vertical Scrubber Vessel w/Skid	From Offshore Specialty Fabricators in Houma	EA	20,500	1	15,887.50 1.15 70.00	100.0%	15,887.50 1.15 70.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2098861-02	21197244-1	ATS--OUTDOOR	Lot No. CCC	ASSY. MCPAG CONNECTION TOOL; SHELL Line Heater/Reboiler Package 8' W X 22' 6" X 10' 1" T	Eugene Island Block# 212 "A"	EA	11,000	1	5,525.00 1.2 75.00	100.0%	5,525.00 1.2 75.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2098861-02	21199037-1	ATS--OUTDOOR	Lot No. DDD	ASSY. MCPAG CONNECTION TOOL; SHELL 3-Vapor Recovery Stands	Eugene Island Block# 212 "A"	EA	11,000	1	5,525.00 2.35 0.00	100.0%	5,525.00 2.35 0.00
Linear--	Linear-Controls	2124119-01	964534560	ATS--OUTDOOR		ASSY. TREE RUNNING		EA	11,000	4	8,525.00	100.0%	8,525.00
Linear--	Linear-Controls	2124129-01	265340930	TOOLS-KID--OUTDOOR		ASSY. TUBING HANGER		EA	1,500	4	1,162.50	100.0%	1,162.50
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124128-01	21286013-17	TOOLS-KID--OUTDOOR	Lot No. FEE	ASSY. TUBING HANGER STM 15-1; Heater Stack 1-Skill Column and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A"	EA	7,000	1	7735.00	100.0%	7735.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124135-01	2659561200	TOOLS-KID--OUTDOOR	Lot No. 107	ASSY. TUBING HANGER HANDLING / TEST 1; Pallet of Used Spool Piping	West Cameron Block# 165 "A"	EA	800	1	222.50 295.00	100.0%	222.50 295.00
Linear--	Linear-Controls	2124135-01	2659561190	TOOLS-KID--OUTDOOR		ASSY. TUBING HANGER		EA	300	4	232.50	100.0%	232.50
Linear--	Linear-Controls	2018904-01	265956120(RR2)	TOOLS-KID--OUTDOOR		ASSY. LEAD		EA	900	4	697.50	100.0%	697.50
Linear--	Linear-Controls	2124129-01	266013040	TOOLS-KID--OUTDOOR		ASSY. TUBING HANGER		EA	1,500	4	1,162.50	100.0%	1,162.50
Linear--	Linear-Controls	2124139-01	21186901-01	TOOLS-KID--OUTDOOR		ASSY. DUMMIE TBG		EA	1,000	4	775.00	100.0%	775.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2055294-12	210357224-01	GPB-077--INDOOR	Lot No. 109	ASSEMBLY, TUBING HANGER, 5-IN NOM-1; Filter Separator with Skid 5' X 12' X 8' Tall Est. 10,000#	High Island Block# A376 B	EA	2,500	1	4,937.50 1.15 5.00	100.0%	4,937.50 1.15 5.00
Linear--	Linear-Controls	2748033-01	45353783-01-01	GPB-077--INDOOR		WIRELINE PLUG;		EA	50	4	38.75	100.0%	38.75
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2749898-01	2500436775-2-1	GPB-077--INDOOR	Lot No. 110	6-250" WIRELINE PLUG HH-TRIM WITH 1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B	EA	50	1	48.75 1,490.00 0	100.0%	48.75 1,490.00 0
Linear--	Linear-Controls	2055296-02-01	210407008-1	GPB-078--INDOOR		ASSEMBLY, INTERNAL		EA	1,500	4	1,162.50	100.0%	1,162.50
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	20007268	26953428110	SF-YARD--OUTDOOR	Lot No. 111	BROKA TOOL SHEED Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA		1	5,000.00 475.00	100.0%	5,000.00 475.00
Linear--	Linear-Controls	2124147-04	211802674	TRI-168--INDOOR		ASSY. CLAMP, W/SEAL		EA	2,000	4	1,550.00	100.0%	1,550.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124581-01	21170112-05	TRI-170--INDOOR	Lot No. 112	SEAL PLATE, 4" WELL & MANIFOLD 1-Piggy- Back Water Skimmer & Float Cell Package (Newly Fabricated)	Main Pass Block# 140-A	EA	200	1	555.00 5,025.00	100.0%	555.00 5,025.00
Linear--Acadian Lafayette	Linear-Controls Acadian Contractors, Inc.	2124581-01	21170112-06	TRI-170--INDOOR	Lot No. 113	SEAL PLATE, 4" WELL & MANIFOLD 1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Vermilion Block# 60-A	EA	200	1	555.00 3,375.00	100.0%	555.00 3,375.00
Linear--Lafayette	Linear-Controls	2124581-01	21170113-05	TRI-170--INDOOR		SEAL PLATE, 4" WELL & MANIFOLD		EA	200	4	155.00	100.0%	155.00

Exhibit I-I

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	Gr Hrt	Total Value	W%	Net Value
Linear - Acadian - Lafayette	Linear Controls Acadian Contractors, Inc.	#124581-01	#1363037-01	TRI-170 - INDOOR Lot No. 114	SEAL PLATE, 4" WELL & MANIFOLD 1-Verticle floatation Unit (4M Spinsep) with Skid (ABM, 1908) (10.150#) Monosep Corporation, Serial# MCO-2076	West Cameron Block# 68-A	EA	200		\$455.00	100.0%	\$455.00
Linear - Acadian - Lafayette	Linear Controls Acadian Contractors, Inc.	#124581-01	#1170113-04	TRI-170 - INDOOR Lot No. 115	SEAL PLATE, 4" WELL & MANIFOLD 1-Verticle Fast Separator with Skid (MBO-4501) (26 X 10 Foot) (17,000#) (2,000 WP @ 100 deg MFG 1982)	West Cameron Block# 68-A	EA	200		\$4865.00	100.0%	\$4865.00
Linear - Acadian - Lafayette	Linear Controls Acadian Contractors, Inc.	#124159-01	#5284821-04	TRI-171 - INDOOR Lot No. 116	BODY HUB, 10" FLOWLINE TEST STANB 1-Horizontal 3-Phase H.P. Production Separator with Skid (MBO-4502) (67' X 15') 1440 @ 100 Deg Yr Built 1982	West Cameron Block# 68-A	EA	250		\$93,751,435.00	100.0%	\$93,751,435.00
Linear - Lafayette	Linear Controls	#124159-01	#5284821-01	TRI-171 - INDOOR	BODY HUB, 10"		EA	250		\$93.75	100.0%	\$93.75
Linear - Acadian - Lafayette	Linear Controls Acadian Contractors, Inc.	#11700-47	#503010723-1-1	TRI-171 - INDOOR Lot No. 117	GASKET, AX - 18 3/4" - 1/2" Vertical Vent Scrubber Package with Skid (MRF-2401) (30" X 10' 45M 316 SS) (22,000#)	West Cameron Block# 68-A	EA	140		\$5,251,775.00	100.0%	\$5,251,775.00
Linear - Acadian - Lafayette	Linear Controls Acadian Contractors, Inc.	#124147-01	#6111219520	TRI-172 - INDOOR Lot No. 118	ASSY. CLAMP, W/SEAL PLATE, 4" WELL 1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	East Cameron Block# 320-A	EA	2,000		\$550,003.54	100.0%	\$550,003.54
Linear - Lafayette (King - Henderson)	Linear Controls Viking Fabricators, LLC	#124147-01	#6111219570	TRI-172 - INDOOR	ASSY. CLAMP, W/SEAL PLATE, 4" WELL Handrails		EA	2,000	4179	\$550,003.15	100.0%	\$550,003.15
Linear - Lafayette (King - Youngsville)	Linear Controls Viking Fabricators, LLC	#141279-01	#502534448-01-01	TRI-172 - INDOOR	CLAMP, 10" FLOWLINE / PIGGING LOOPY ET LONG LADDER CAGES		EA	500		\$162,507.62	100.0%	\$162,507.62
Linear - Lafayette (King - Youngsville)	Linear Controls Viking Fabricators, LLC	#124581-06-02	#504055507-02-01	TRI-174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL 12'-6" LONG LADDER CAGES		EA	80		\$39,501,291.85	100.0%	\$39,501,291.85
Linear - Lafayette (King - Youngsville)	Linear Controls Viking Fabricators, LLC	#124581-06-02	#504055507-01-01	TRI-174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL 10 FT LONG LADDERS		EA	80	483	\$39,506,227.75	100.0%	\$39,506,227.75
Linear - Lafayette (King - Youngsville)	Linear Controls Viking Fabricators, LLC	#124581-06-02	#504055507-03-01	TRI-174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL 20 FT LONG LADDERS		EA	80	4107	\$39,501,236.43	100.0%	\$39,501,236.43
Linear - Lafayette	Linear Controls	#12429302124118-01	#50174246112336 30-1-2	TRI-174 ATS - INDOOR/OUTDOOR	ACCESS STAND, G2 TURN HANGER RUNNING ASSY, TREE CAP, BP TROIKA		EA	2007.155		\$55,005,545.13	100.0%	\$55,005,545.13
Linear - Lafayette	Linear Controls	#1245812124617-01	#1170113-012659561170	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, 4" WELL & MANIFOLD ASSY, RIG TEST SKID, SUBSEA TREE		EA	15011.00		\$16,258,525.00	100.0%	\$16,258,525.00
Linear - Lafayette	Linear Controls	#1245812124117-0107	#141012440025730 3-01	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE CONV ASSY, SUBSEA TREE, 4" WELL & MANIFOLD 2" - 10M		EA	15080.00		\$16,256,000.00	100.0%	\$16,256,000.00
Linear - Lafayette	Linear Controls	#1245812273013-01	#1170114211059873 3-021(RR1)	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, 4" WELL & MANIFOLD ASSEMBLY, 6" X 2' - 10M SPOOL TREE		EA	15066.00		\$16,255,150.00	100.0%	\$16,255,150.00
Linear - Lafayette	Linear Controls	#1245812124123-0401	#503345734-01-0296101817050	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, COATING ON OD ONLY ASSY, TREE CAP SHIPPING SKID		EA	1501.850		\$16,251,433.75	100.0%	\$16,251,433.75
Linear - Lafayette	Linear Controls	#1245812124145-0401	#503345734-052560 12-01-035	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, COATING ON OD ONLY ASSY, HUB, 4" WELL TERMINATION		EA	1501.400		\$16,251,085.00	100.0%	\$16,251,085.00
Linear - Lafayette	Linear Controls	#1245812141833-0401	#503345734-112272 30-01-04	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, COATING ON OD ONLY ASSY, TREE TRANSPORTATION SKID, BP		EA	1505.800		\$16,254,495.00	100.0%	\$16,254,495.00
Linear - Lafayette	Linear Controls	#1245812124836-0401	#503345734-111716 17-01-011	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, COATING ON OD ONLY TEST STUMP BODY, TREE FAT SKID		EA	1506.200		\$16,254,805.00	100.0%	\$16,254,805.00
Linear - Lafayette	Linear Controls	#1245812124741-0401	#502534058113843 18-01-011	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, 10" FLOWLINE JUMPER ASSY, COMPLETION GUIDE BASE, STM-15		EA	15020.50		\$16,2515,887.50	100.0%	\$16,2515,887.50
Linear - Lafayette	Linear Controls	#1245812098861-0402	#125143411197244-011	TRI-174 ATS - INDOOR/OUTDOOR	SEAL PLATE, 4" ASSY, MCPAC CONNECTION TOOL, W/SHELL & MANIFOLD		EA	15011.00		\$16,258,525.00	100.0%	\$16,258,525.00
Linear - Lafayette	Linear Controls	#1245812098861-0402	#506058661119903 7-1	TRI-175 ATS - INDOOR/OUTDOOR	END PLATE, MANDREL RETAINER ASSY, MCPAC CONNECTION TOOL, SHELL		EA	50011.00		\$87,508,525.00	100.0%	\$87,508,525.00
Linear - Lafayette	Linear Controls	#1245812124119-01	#506058491-1-1964534560	TRI-175 ATS - INDOOR/OUTDOOR	MANDREL RETAINER SLEEVE ASSY, TREE RUNNING TOOL		EA	40011.00		\$10,008,525.00	100.0%	\$10,008,525.00
Linear - Lafayette	Linear Controls	#1245812124129-01	#520160402072902 1265340930	TRI-175 - INDOOR/OUTDOOR SKID	ANNULUS LOOP, 2.875 9-0-X-2-12 ASSY, TUBING HANGER RUNNING TOOL		EA	3001.500	41	\$32,501,162.50	100.0%	\$32,501,162.50
Linear -			#506040061128601	TRI-175 - INDOOR/OUTDOOR SKID	BODY, 4" PRODUCTION							

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Lafayette	Linear Controls	21246242124128-01	3-117	OUTDOOR	STABASSY TUBING HANGER STM-15,		EA	1501.000	1	146-25775.00	100.0%	146-25775.00
Linear - Lafayette	Linear Controls	21245852124135-01	450606868- 12659561200	TRI-175-INDOOR/TOOLSID- OUTDOOR	RETAINER PLATE, MASTER VALVE BLOCKASSY, TUBING HANGER HANDLING / TEST		EA	1503.00	1	146-25232.50	100.0%	146-25232.50
Linear - Lafayette	Linear Controls	21567422124135-01	11328844- 012659561190	TRI-175-INDOOR/TOOLSID- OUTDOOR	SLB ASSY, BOP SPANNER JOINT, 2-625" ASSY, TUBING HANGER HANDLING / TEST		EA	2300	1	155-00232.50	100.0%	155-00232.50
Linear - Lafayette	Linear Controls	21567732018904-0201	11322641- 01265956120(RR2)	TRI-175-INDOOR/TOOLSID- OUTDOOR	UPPER ADAPTER, BOP SPANNER JOINT ASSY, EAD 1/8" PRESSION TOOL		EA	2900	1	155-00697.50	100.0%	155-00697.50
Linear - Lafayette	Linear Controls	212414729-01	4002976482660130 10	TRI-176-INDOOR/TOOLSID- OUTDOOR	ASSY, CLAMP-W/SEAL PLATE, 4" WEL TUBING HANGER RUNNING TOOL		EA	2,0001.50 0	1	155-001162.50	100.0%	155-001162.50
Linear - Lafayette	Linear Controls	212414739-01	121314611186901- 401	TRI-176-INDOOR/TOOLSID- OUTDOOR	ASSY, CLAMP-W/SEAL PLATE, 4" WEL WELLDUMMY TBG HGR STM-15, 40G		EA	21,000	1	155-00275.00	100.0%	155-00275.00
Linear - Lafayette	Linear Controls	0417002055294-09- 0412	4001322731103572 24-01	TRI-178-CPB.077-INDOOR	AX GASKET, 11"- ASSEMBLY, TUBING HANGER, 5M/10M#, ST/SL WITH IN NO.1		EA	302.500	1	123-251937.50	100.0%	123-251937.50
Linear - Lafayette	Linear Controls	0417002748033-09-01	4001332744535378 3-01-01	TRI-178-CPB.077-INDOOR	AX GASKET, 11"- 5M/10M#, ST/SL WITH WIRELINE PLUG, 3/25" DIA METAL AND		EA	30.50	1	123-2538.75	100.0%	123-2538.75
Linear - Lafayette	Linear Controls	20964772749898-01	1756704500436775- 2-1	TRI-178-CPB.077-INDOOR	AX-VX GASKET 5, 250" WIRELINE PLUG 3/4" TRIM WIDTH		EA	110.50	1	125-2538.75	100.0%	125-2538.75
Linear - Lafayette	Linear Controls	20964772055296-02- 01	175670110407008- 21	TRI-CPB.1078-INDOOR	AX-VX GASKET ASSEMBLY, INTERNAL TREE CAP 10K W/P		EA	1101.500	1	125-251162.50	100.0%	125-251162.50
Linear - Lafayette	Linear Controls	2124579-0260007268	45434247- 896953428110	TRI-178-INDOOR/SE-YARD- OUTDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC6 TROIKA TOOL SHED		EA	20	1	15-5015.0000	100.0%	15-5015.0000
Linear - Lafayette	Linear Controls	21245792124147-0204	45434247- 6111802674	TRI-178168-INDOOR	GASKET, 10"- 15M ASSY, CLAMP, W/ SEAL PLATE, MCPAC10		EA	202.000	1	15-501550.00	100.0%	15-501550.00
Linear - Lafayette	Linear Controls	212457981-0201	4543424711170112- 305	TRI 1780-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC4 WELL & MANIFOLD		EA	200	1	15-50155.00	100.0%	15-50155.00
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI-178-INDOOR	GASKET, 10"-15M,		EA	20	1	15-50	100.0%	15-50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI-178-INDOOR	GASKET, 10"-15M,		EA	20	1	15-50	100.0%	15-50
Linear - Lafayette	Linear Controls	212457981-0201	4544564211170112- 206	TRI 1780-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC4 WELL & MANIFOLD		EA	200	1	15-50155.00	100.0%	15-50155.00
Linear - Lafayette	Linear Controls	212457981-0201	4544564211170112- 405	TRI 1780-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC4 WELL & MANIFOLD		EA	200	1	15-50155.00	100.0%	15-50155.00
Linear - Lafayette	Linear Controls	212457981-0201	4543662811363032- 401	TRI 1780-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC4 WELL & MANIFOLD		EA	200	1	15-50155.00	100.0%	15-50155.00
Linear - Lafayette	Linear Controls	212457981-0201	4544564211170112- 404	TRI 1780-INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC4 WELL & MANIFOLD		EA	200	1	15-50155.00	100.0%	15-50155.00
Linear - Lafayette	Linear Controls	5010402124159-401	9612762441804528 4821.04	TRI 1781-INDOOR	2" Gasket Sealing Ring BODY, HUB, 10" FLOWLINE TEST STAND		EA	20250	1	15-50193.75	100.0%	15-50193.75
Linear - Lafayette	Linear Controls	21245792124159-0401	4542449645284821- 201	TRI 1781-INDOOR	GASKET W/O- RING BODY, HUB, 10"- 15M SEAL FLOWLINE TEST STAND		EA	20250	1	15-50193.75	100.0%	15-50193.75
Linear - Lafayette	Linear Controls	2124579-02	45434247-01	TRI-178-INDOOR	GASKET, 10"-15M,		EA	20	1	15-50	100.0%	15-50
Linear - Lafayette	Linear Controls	2124579041700-0247	4542479645030102 23-04141	TRI 1781-INDOOR	GASKET, AX-18-3/4" 10"-15M, SEAL PLATE, MCPAC 316 SS		EA	20110	1	15-5085.25	100.0%	15-5085.25
Linear - Lafayette	Linear Controls	21245792124147-0201	45424796- 0696111219520	TRI 1782-INDOOR	GASKET, 10"- 15M ASSY, CLAMP, W/SEAL PLATE, MCPAC4 WELL		EA	202.000	1	15-501550.00	100.0%	15-501550.00
Linear - Lafayette	Linear Controls	21245792124147-0201	45434247- 0296111219570	TRI 1782-INDOOR	GASKET, 10"- 15M ASSY, CLAMP, W/SEAL PLATE, MCPAC4 WELL		EA	202.000	1	15-501550.00	100.0%	15-501550.00
Linear - Lafayette	Linear Controls	21245792141279-0201	4542479645025344 48-0401-01	TRI 1782-INDOOR	GASKET CLAMP, 10"- 15M, SEAL PLATE, MCPAC6 FLOWLINE/ BIGGING LOOP/		EA	201.500	1	15-501162.50	100.0%	15-501162.50
Linear - Lafayette	Linear Controls	212457981-06-02	4542479645040555 07-0302-01	TRI 1784-INDOOR	GASKET, 10"- 15M CONVERSION BLANKING SEAL PLATE, MCPAC4 WELL		EA	20180	1	15-50139.50	100.0%	15-50139.50
Linear - Lafayette	Linear Controls	212457981-06-02	4544564245040555 07-0401-01	TRI 1784-INDOOR	GASKET, 10"- 15M CONVERSION BLANKING SEAL PLATE, MCPAC4 WELL		EA	20180	1	15-50139.50	100.0%	15-50139.50

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Wt. (lbs)	GS	Hrt	Total Value	W%	Net Value
Linear-Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI 174 - INDOOR	CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180		1	139.50	100.0%	139.50
Linear-Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 - INDOOR	ACCESS STAND, G2 TUBING HANGER		EA	200		1	155.00	100.0%	155.00
Linear-Lafayette	Linear Controls	2124581-01	111701113-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL &		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-01	11410124-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL &		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-01	111701112-02	TRI 174 - INDOOR	SEAL PLATE, 4" WELL &		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-07	4503345734-01-02	TRI 174 - INDOOR	SEAL PLATE COATING ON		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-07	4503345734-01-03	TRI 174 - INDOOR	SEAL PLATE COATING ON		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-07	4503345734-01-04	TRI 174 - INDOOR	SEAL PLATE COATING ON		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-07	4503345734-01-01	TRI 174 - INDOOR	SEAL PLATE COATING ON		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-03	4502533058-01-01	TRI 174 - INDOOR	SEAL PLATE, 10"		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124581-01	11251434-01	TRI 174 - INDOOR	SEAL PLATE, 4" WELL &		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124586-01	450605865-1	TRI 175 - INDOOR	END PLATE, MANDREL		EA	500		1	387.50	100.0%	387.50
Linear-Lafayette	Linear Controls	2124584-01	450605849-1-1	TRI 175 - INDOOR	MANDREL, RETAINER		EA	400		1	310.00	100.0%	310.00
Linear-Lafayette	Linear Controls	2124535-01	NS201604020729021	TRI 175 - INDOOR	ANNULUS LOOP, 2.875		EA	300		1	232.50	100.0%	232.50
Linear-Lafayette	Linear Controls	2124624-01	450604006-1	TRI 175 - INDOOR	BODY, 4" PRODUCTION		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2156742-01	11328837-01	TRI 175 - INDOOR	SHB ASSY, BOP SPANNER JOINT, 7.625"		EA	200		1	155.00	100.0%	155.00
Linear-Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP		EA	200		1	155.00	100.0%	155.00
Linear-Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL		EA	2,000		1	1,550.00	100.0%	1,550.00
Linear-Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL		EA	2,000		1	1,550.00	100.0%	1,550.00
Linear-Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-3M/10M#, ST/STL WITH		EA	30		1	23.25	100.0%	23.25
Linear-Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-3M/10M#, ST/STL WITH		EA	30		1	23.25	100.0%	23.25
Linear-Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	110		1	85.25	100.0%	85.25
Linear-Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	110		1	85.25	100.0%	85.25
Linear-Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45438678-1	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	Gasket Sealing Ring		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RINGS, 10"		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET, 10"-15M,		EA	20		1	15.50	100.0%	15.50
Linear-Lafayette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	600		1	465.00	100.0%	465.00
Linear-Lafayette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL, BP		EA	5,000		1	3,875.00	100.0%	3,875.00
Linear-Lafayette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	3,000		1	2,325.00	100.0%	2,325.00
Linear-Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY/CONTROL POD SHIPPING SKID		EA	1,000		1	775.00	100.0%	775.00
Linear-Lafayette	Linear Controls	2123000-01	9624280360	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	150		1	116.25	100.0%	116.25
Linear-Lafayette	Linear Controls	2123738-01	9624280370	TRI-SHELL - OUTDOOR	LIFT SUB, 1.50" NOM SHACKLE X		EA	50		1	38.75	100.0%	38.75
Linear-Lafayette	Linear Controls	2099099-03	11196376-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350		1	271.25	100.0%	271.25
Linear-Lafayette	Linear Controls	2099099-03	11210778-1	TRI-SHELL - OUTDOOR	ASSY, TEST HUB, 10" FLOWLINE /		EA	350		1	271.25	100.0%	271.25
Linear-Lafayette	Linear Controls	2035504-02	961276650350	TRI-SHELL - OUTDOOR	ASSY, DEBRIS CAP, 18-3/8" OD MCPAC		EA	100		1	77.50	100.0%	77.50
Linear-Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50		1	38.75	100.0%	38.75
Linear-Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL - OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	50		1	38.75	100.0%	38.75

Linear-Lafayette	Linear Controls	2156132-01	9523237807220	TRI-SHELL - OUTDOOR	ASSY. COMBINATION TREE/TREE CAP)		EA	500	1	387.50	100.0%	387.50
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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	QOM	Qty	Unit Price	Value	WYS	Net Value
Linear - Lafayette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY. 3-1/16-15M MONOBORE TUBING		EA	8,500	1	6,587.50	100.0%	6,587.50
Linear - Lafayette	Linear Controls	2124137-01	9523237807330	TRI-SHELL - OUTDOOR	ASSY. TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124137-01	9523237807340	TRI-SHELL - OUTDOOR	ASSY. TOOL STORAGE & SHIPPING SKID		EA	2,000	1	1,550.00	100.0%	1,550.00
Linear - Lafayette	Linear Controls	2124118-01	11278658-1	TRI-SHELL - OUTDOOR	ASSY. TREE CAP, BP TROIKA		EA	8,000	1	6,200.00	100.0%	6,200.00
Linear - Lafayette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 CSI		EA		1	82,625.00	100.0%	82,625.00
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA		1	51,250.00	100.0%	51,250.00
Linear - Lafayette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.# 218794		Waukesha Engine F1905		EA		1	43,765.00	100.0%	43,765.00
Linear - Lafayette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197		EA		1	24,315.00	100.0%	24,315.00
Whitco-Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating		EA		108	395.00	100.0%	395.00
Whitco-Broussard	Whitco Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA		-	598.00	100.0%	598.00
Express-Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		10	400.65	100.0%	400.65
Express-Fourchon	Express Supply & Steel				1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA		35	555.67	100.0%	555.67

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE I:

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.; BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration LLC; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G03587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216; OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016261	\$1,514,600	2A ROW/G12/22 ROW/G1 White	Oil & Gas, LLC; Apache Corporation; GOM Shelf LLC	RLI Insurance Company	Apache Corporation; GOM Shelf LLC

Subsidiaries:

GOM Shelf LLC
FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65%
SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Exhibit I-J

Exhibit I-J

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	RT	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 1	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 287	G24987	Federal	OP 2	5/1/2003		5000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	RT	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 1	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST 308	G21685	Federal	OP 2	6/1/2000		5000	Fieldwood En	50.0%	PROD
VERMILION 362/371	VR 362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	UNIT
VERMILION 362/371	VR 362	G10687	Federal	OP	6/1/1989		5,000	Fieldwood En Off	16.7%	UNIT
VERMILION 362/371	VR 363	G09522	Federal	RT	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 2	5/1/1988		5,000	Fieldwood En Off	33.3%	ACTIVE
VERMILION 362/371	VR 363	G09522	Federal	OP 3	5/1/1988		5,000	Fieldwood En	50.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 78	VR 371	G09524	Federal	OP	7/1/1988		5,000	Fieldwood En Off	16.7%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	RT	11/1/1980		5,000	Fieldwood En	37.5%	ACTIVE
VERMILION 78	VR 78	G04421	Federal	OP	11/1/1980		5,000	Fieldwood En	18.8%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308

Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	e Cur Acre	Operator	WI	Lease Status	
EAST CAMERON 2 - (SL-LA)	EC-2	SL18121	SL-LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ	
CHANDELEUR 42/43	CA-43	G32268	Federal	OP-1	7/1/2008		5,000	ieldwood-E	7.69%	PROD	Knight Default
CHANDELEUR 42/43	CA-42	G32267	Federal	OP-1	7/1/2008	6/21/2019	5,000	ieldwood-E	7.69%	RELINQ	Knight Default
WEST CAMERON 295	WC-295	G24730	Federal	OP-1	5/1/2003		5,000	ieldwood-E	6.00%	PROD	Tammany Default
SHIP SHOAL 246/247/248/270/271	SS-249	G01030	Federal	OP-1	6/1/1962		5,000	ldwood-En	0.042%	UNIT	Hillcrest GOM Default
SHIP SHOAL 246/247/248/270/271	SS-248	G01029	Federal	RT-B	6/1/1962		5,000	ldwood-En	0.04%	UNIT	In Unit Hillcrest GOM
SOUTH TIMBAUER 205/206	ST-205	G05612	Federal	OP-RL	7/1/1983		5,000	ieldwood-E	2.0%	PROD	
EAST CAMERON 2 - (SL-LA)	EC-2	SL18121	SL-LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ	
CHANDELEUR 42/43	CA-43	G32268	Federal	OP-1	7/1/2008		5,000	ieldwood	7.69%	PROD	
CHANDELEUR 42/43	CA-42	G32267	Federal	OP-1	7/1/2008	6/21/2019	5,000	ieldwood	7.69%	RELINQ	
WEST CAMERON 295	WC-295	G24730	Federal	OP-1	5/1/2003		5,000	ieldwood	6.00%	PROD	
SHIP SHOAL 246/247/248/270/271	SS-249	G01030	Federal	OP-1	6/1/1962		5,000	ieldwood-En	0.042%	UNIT	
SHIP SHOAL 246/247/248/270/271	SS-248	G01029	Federal	RT-B	6/1/1962		5,000	ieldwood-En	0.04%	UNIT	

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701	0.0%	2.0%
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301	0.0%	2.0%

Exhibit I-

Asset Name	FWE Acct. Code	ase Numb	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			72.08%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	W/L	Lease Status
										TERMIN
										TERMIN
										TERMIN
										TERMIN
										TERMIN
										TERMIN
										TERMIN
										TERMIN
										TERMIN
										REFIN
										PROD
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										PROD
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										TERMIN
										PROD
										PROD
										TERMIN
										UNIT
										UNIT
										REFIN
										TERMIN

BRETON SOUND 41	BS 41	G21142	Federal	OP 2	5/1/1999	1/26/2014	4,995	Fieldwood En Off	10.0%
BRETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014	4,995	Fieldwood En Off	25.0%

Exhibit II-B

EAST CAMERON 257	EC 257	G21580	Federal	OP 1	7/1/2000	2/2/2018	5,000	Fieldwood En Off	100.0%
GALVESTON 241	GA 241	G01772	Federal	OP 1	7/1/1968	8/2/2014	1,440	Fieldwood En Off	100.0%
GALVESTON 241	GA 241	G01773	Federal	RT	7/1/1968	8/2/2014	1,440	Fieldwood En Off	100.0%
GALVESTON 241	GA 255	G01777	Federal	RT	7/1/1968	4/3/1998	5,760	Fieldwood En Off	100.0%
GRAND ISLE 83	GI 83	G03793	Federal	RT	6/1/1978	11/26/2019	5,000	Fieldwood En Off	100.0%
HIGH IS. A-446	HI A-446	G02359	Federal	RT	8/1/1973	4/12/2016	5,760	Bandon O&G	100.0%
HIGH ISLAND A-446	HI A-447	G02360	Federal	RT	8/1/1973	9/4/2010	5,760	Bandon O&G	100.0%
MAIN PASS 154	MP 154	G10902	Federal	RT	7/1/1989	7/29/2000	4,995	Fieldwood En Off	100.0%
MAIN PASS 29/112/114/116/118/125	MP 112	G09707	Federal	RT	6/1/1988	4/19/2017	4,995	Fieldwood En Off	100.0%
SOUTH MARSH IS. 39	SM 39	G16320	Federal	RT	7/1/1996		5,000	Fieldwood En Off	50.0%
SOUTH TIMBALIER 242	ST 242	G23933	Federal	RT	6/1/2002	5/7/2019	5,000	Fieldwood En Off	60.0%
VERMILION 315/332	VR 314	G05438	Federal	OP 2	7/1/1983		5,000	Fieldwood En Off	50.0%
VERMILION 315/332	VR 315	G04215	Federal	OP 1	1/1/1980	3/7/2012	5,000	Dynamic Off Res	50.0%
VERMILION 315/332	VR 332	G09514	Federal	OP 1	7/1/1988		5,000	Fieldwood En	67.0%
VERMILION 315/332	VR 332	G09514	Federal	RT	7/1/1988		5,000	Fieldwood En	100.0%
VERMILION 315/332	VR 333	G14417	Federal	RT	7/1/1994	11/29/1999	4,201	Fieldwood En Off	67.0%
VIOSCA KNOIL 113	VK 113	G16535	Federal	RT	6/1/1996	2/23/2020	5,760	Fieldwood En Off	100.0%
VIOSCA KNOIL 251/340/384	VK 251	G10930	Federal	OP 1	7/1/1989		5,760	Fieldwood En Off	100.0%
VIOSCA KNOIL 251/340/384	VK 340	G10933	Federal	OP 1	7/1/1989		5,760	Fieldwood En Off	100.0%
WEST CAMERON 100	WC 100	G22510	Federal	RT	7/1/2001	6/13/2018	5,000	Fieldwood En Off	100.0%
WEST CAMERON 289/290/294	WC 290	G04818	Federal	OP 1	9/1/1981	7/21/2020	5,000	Fieldwood En Off	50.0%

Exhibit II-B

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
EAST CAMERON 257 #001	EC25701	G21580	177044102500	50.0%	83.3%
GALVESTON 241 #A005	GA241A05	G01772	427064001500	100.0%	80.0%
GALVESTON 241 #A006	GA241A06	G01773	427064001700	100.0%	TA
GALVESTON 241 #A010	GA241A10	G01773	427064001402	100.0%	TA
GALVESTON 255 #A002	GA255A02	G01777	427063002300	100.0%	TA
GALVESTON 255 #A003	GA255A03	G01777	427064000500	100.0%	TA
GRAND ISLE 083 #A002	GI083A02	G03793	177174011002	100.0%	TA
GRAND ISLE 083 #A003	GI083A03	G03793	177174030200	100.0%	TA
GRAND ISLE 083 #B001	GI083B01	G03793	177174097400	100.0%	80.8%
GRAND ISLE 083 #B002	GI083B02	G03793	177174098000	100.0%	80.8%
GRAND ISLE 083 #B003	GI083B03	G03793	177174098100	100.0%	80.8%
HIGH ISLAND A-446 #A001	HIA446A01	G02359	427094055400	100.0%	68.4%
HIGH ISLAND A-446 #A002B	HIA446A02	G02360	427094055700	100.0%	68.4%
HIGH ISLAND A-446 #A004	HIA446A04	G02359	427094056300	100.0%	TA
HIGH ISLAND A-446 #A005	HIA446A05	G02359	427094057700	100.0%	TA
HIGH ISLAND A-446 #A006	HIA446A06	G02359	427094056700	100.0%	68.4%
HIGH ISLAND A-446 #A007	HIA446A07	G02359	427094056800	100.0%	TA
HIGH ISLAND A-446 #A008	HIA446A08	G02359	427094057400	100.0%	TA
HIGH ISLAND A-446 #A009	HIA446A09	G02359	427094060200	100.0%	68.4%
HIGH ISLAND A-446 #A010	HIA446A10	G02359	427094058300	100.0%	68.4%
HIGH ISLAND A-446 #A011	HIA446A11	G02359	427094058700	100.0%	TA
HIGH ISLAND A-446 #A012	HIA446A12	G02359	427094059400	100.0%	TA
HIGH ISLAND A-446 #A014	HIA446A14	G02359	427094060900	100.0%	68.4%
HIGH ISLAND A-446 #A015	HIA446A15	G02359	427094061300	100.0%	TA
HIGH ISLAND A-446 #A016	HIA446A16	G02359	427094062300	100.0%	TA
MAIN PASS 154 #A001	MP154A01	G10902	177244060400	100.0%	NP
MAIN PASS 154 #A002	MP154A02	G10902	177244069000	100.0%	NP
SOUTH MARSH IS 039 #A001	SM039A01	G16320	177074077000	100.0%	83.3%
SOUTH MARSH IS 039 #B001	SM039B01	G16320	177074074702	100.0%	83.3%
SOUTH MARSH IS 039 #B002	SM039B02	G16320	177074076102	100.0%	83.3%
SOUTH MARSH IS 039 #C001	SM039C01	G16320	177074077900	100.0%	83.3%
SOUTH MARSH IS 039 #C002	SM039C02	G16320	177074078000	100.0%	83.3%
SOUTH MARSH IS 039 #C003	SM039C03	G16320	177074078200	100.0%	83.3%
SOUTH MARSH IS 039 #C004	SM039C04	G16320	177074810200	100.0%	83.3%
SOUTH TIMBALIER 242 #A001	ST242A01	G23933	177164032800	60.0%	50.0%
VERMILION 314 #A009	VR314A09	G05438	177064076900	50.0%	NP
VERMILION 332 #A001	VR332A01	G09514	177064069400	80.2%	55.2%
VERMILION 332 #A002	VR332A02	G09514	177064069900	80.2%	55.2%
VERMILION 332 #A003	VR332A03	G09514	177064072300	80.2%	TA
VERMILION 332 #A005	VR332A05	G09514	177064077802	66.5%	47.0%
VERMILION 332 #A006	VR332A06	G09514	177064077901	100.0%	70.7%
VERMILION 333 #A004	VR333A04	G14417	177064072600	80.2%	TA
VIOSCA KNOLL 113 #A001	VK113A01	G16535	608164039101	100.0%	83.3%
VIOSCA KNOLL 251 #A001	VK251A001	G10930	608164029800	100.0%	81.3%
VIOSCA KNOLL 251 #A002	VK251A002	G10930	608164034501	100.0%	81.3%
VIOSCA KNOLL 251 #A003	VK251A003	G10930	608164041500	100.0%	81.3%
VIOSCA KNOLL 251 #A004	VK251A004	G10930	608164042101	100.0%	81.3%
VIOSCA KNOLL 340 #A001	VK340A01	G10933	608164038800	100.0%	81.4%
VIOSCA KNOLL 340 #A002	VK340A02	G10933	608164044400	100.0%	81.4%
WEST CAMERON 100 #A001	WC100A01	G22510	177004112100	100.0%	83.3%
WEST CAMERON 100 #A002	WC100A02	G22510	177004112602	100.0%	83.3%

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
WEST CAMERON 100 #A003	WC100A03	G22510	177004117102	100.0%	83.3%
WEST CAMERON 100 #A004	WC100A04	G22510	177004118100	100.0%	83.3%
WEST CAMERON 290 #002	WC29002	G04818	177014018400	50.0%	TA
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700	50.0%	39.3%
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200	50.0%	TA
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100	50.0%	TA

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EAST CAMERON 257 P/F-A	EC257PFA	G21580	EC257	100.0%
GALVESTON 255 P/F-A	GA255PFA	G01777	GA255	100.0%
GRAND ISLE 083 P/F-A	GI083PFA	G03793	GI083	100.0%
GRAND ISLE 083 P/F-B	GI083PFB	G03793	GI083	100.0%
HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%
MAIN PASS 154 P/F-A	MP154PFA	G10902	MP154	100.0%
SOUTH MARSH IS 039 P/F-A	SM039PFA	G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-B	SM039PFB	G16320	SM039	100.0%
SOUTH MARSH IS 039 P/F-C	SM039PFC	G16320	SM039	100.0%
SOUTH TIMBALIER 242 P/F-A	ST242PFA	G23933	ST242	60.0%
VERMILION 315 P/F-A	VR315PFA	G04215	VR315	100.0%
VERMILION 315 P/F-A-AUX	VR315PFAAU	G04215	VR315	100.0%
VERMILION 332 P/F-A	VR332PFA	G09514	VR332	80.2%
VIOSCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%
VIOSCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%
VIOSCA KNOLL 251 P/F-A-AUX	VK251PFAAU	G10930	VK251	100.0%
VIOSCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%
WEST CAMERON 100 P/F-A	WC100APLT	G22510	WC100	100.0%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	0.0%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	50.0%

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTI	10	G/C	Partial Abandon	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	A	GI	82	16 SSTI	6		GAS Permitted for Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Permitted for Abandonment Approved	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8		G/C Permitted for Abandonment	G26891	G23933
19427	Fieldwood Energy, LLC	VK	113	A	CA	43	A	4	BLKG	Out of Service	G29321	G16535
13721	Fieldwood Energy, LLC	VK	251	A	VR	340	A	3	ALK	Active	G28704	G10930
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G10930
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933
7298	Dynamic Industries, Inc	VR	315	A	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514
14210	Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8		G/C Permitted for Abandonment Approved	G24699	G22510

13864	Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8		G/C Permitted for Abandonment Approved	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service	G10532	G04818
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service	G20566	G16320

Area	Block No.	Structure-	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE
WC	289	A-PROCESS PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A

Exhibit II-E

Contract Type	Contract Date	Contract Title	Contract Description
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation.
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.,
Land	9/20/1995	OA	Operating Agreement eff. 9-20-95 b/b Samedan and Walter
Land	7/1/1996	JOA	7.1.1996 SM 39 Joint Operating Agreement, as amended
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", and made effective January 1, 2000.
Land	8/5/2000	Transfer Agreement	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray, Inc.; Energen Resources Corporation; Forcenergy Inc.; Gardner Offshore Corporation; Gulfstar Energy, Inc.; Gulfstream Energy Services, Inc.; Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V. Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.
Land	8/5/2000	ABOS	Bill of Sale, Conveyance and Quit Claim, dated effective August 5, 2000, from Energen Resources Corporation to Chevron U.S.A. Inc., covering Energen's right, title and interests in and to the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.
Land	10/23/2000	Letter Agreement	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Block 154, South and East Addition Platform "A" and Two Wells Thereon, Federal OCS, Offshore Alabama."
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf Operating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf Operating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
Land	11/1/2001	Letter Agreement	Letter Agreement, dated November 1, 2001, between Range Resources Corporation and Chevron U.S.A. Inc., entitled "Satisfaction and Accord of Seller's P&A Obligation, Release and Discharge of Surety Bond Requirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East Add."
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394b13, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmer)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.

Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1, 2004, by and between Chevron U.S.A. Inc. and Noble Energy, Inc.
Land	9/1/2004	JOA	Operating Agreement eff. 9-1-04

Land	10/14/2004	Letter Agreement	Letter Agreement, dated October, 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future Non-unit Production
Land	10/28/2004	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands, LLC
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 4, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Chevron U.S.A. Inc., being a consent to disclose confidential data
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield:
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	10/15/2014	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc.
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Fieldwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS -G 22052, consent by chevron to issuance of new RUE
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC:
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC:
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34
PHA VR 315/VR 332 A01 and VR 333	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
PHA VR 315/VR 332 A02 and VR 333	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.

Exhibit II-F

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PHA VR 315/VR 332A05	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Searobin West Transport, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Transport & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Retrograde & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT PTR & Discount Letter	Searobin West Discounted Trans =.1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (Into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidslc and Fieldwood Energy LLC - Contract BB111	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/19/2020	STUSCO CONTRACT REF. NO. - CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO. - CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC

MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER of Fee or POL	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/1/2010	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2010	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT	BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	6/1/2012	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/1/2000	SERVICE-FRACTIONATION (NI)	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/1/2005	GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/20/2008	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	- IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
Land	5/16/2001	JOA	Unocal and Callon dated 5/16/2001 but effective 2/14/2001
Land	8/1/2010	JOA	Amdt to JOA dated 5/16/2001 by and between Unocal and Callon
Land	11/28/1979	OA	McMoran et al
Land	2/18/2000	OA	b/b Chevron and Samedan
Land	4/1/2004	PSA	Vintage Petroleum and Hunt
Land	11/1/2010	PL	Pipeline Use Agreement b/b LLOG and XTO
Land	5/11/2011	PL	Pipeline Tie-In and Use Agreement
Land	6/1/2010	PSA	Purchase and Sale Agreement by and between Samson Offshore Company and Samson Contour Energy F&P, LLC ("Sellers") and Dynamic Offshore Resources, LLC, includes EC 345 ORRI
Land	1/1/2012	PSA	PURCHASE AND SALE AGREEMENT DATED MAY 9, 2012 BUT EFFECTIVE JANUARY 1, 2012, BY AND AMONG HUNT OIL COMPANY/HUNT CHIEFTAIN DEVELOPMENT, L.P./HUNT OIL COMPANY OF LOUISIANA, INC. AS SELLER, AND DYNAMIC OFFSHORE RESOURCES, LLC AS BUYER
Land	4/1/2006	PSA	Purchase and Sale Agreement dated August 17, 2006 but effective April 1, 2006

Land	7/7/2005	PSA	b/h El Paso Production Oil & Gas Company and El Paso Production Oil & Gas USA, L.P., as Seller
Land	1/1/2006	PSA	b/b Petrohawk Energy Corporation and Petrohawk Properties, LP as Seller and Northstar GOM, LLC (formerly called Northstar Gulfsands, LLC) as Buyer
Land	7/1/2013	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf. OA attached as Exhibit D
Land	7/1/1978	OA	b/b McMoran and Transco et al

Exhibit II-G

[illegible]

FRANKLIN GAP	-	JMB Partnership	Onshore		2/25/2018				100.0%	
FRANKLIN GAP	-	Richardson A Caffery et al	Onshore		2/1/2016				100.0%	
FRANKLIN GAP	-	Caroline Baker Trust No 1	Onshore		1/22/2016				100.0%	
MYETTE POINT - ONSHORE	-	1905114519	SL - LA - TX	ORRI	8/9/2006			Southern Oil of Louisiana	0-250.0%	
MYETTE POINT - ONSHORE	-	1828714520	SL - LA - TX	WI					44-250.0%	
MYETTE POINT - ONSHORE	-	1707214914	SL - LA - TX	WI					87-865.6%	
ONSHORE / STATE LEASE	-	4245019051	SL - LA	WI/ORRI	-8/9/2006			Fieldwood Onshore Southern Oil of Louisiana	62-50.2%	
SOUTH PASS 42/43 FED / SL LA	-	49010016869	SL - LA	WI				Ridge Exploration & Production	100.0%	
STATE TRACT 775	-	111650	SL - TX					TR Offshore, LLC	7.2%	
STATE TRACT 775	-	115727	SL - TX					TR Offshore, LLC	7.0%	
STATE TRACT 775	-	114988	SL - TX					TR Offshore, LLC	7.0%	
WEST CAMERON 609 (SL LA)	=	18287	SL - TX	WI						44.2%
	=	17072	SL - TX	WI						31.8%
	=	42450	SL - TX	WI				Fieldwood Onshore		62.4%
	=	490100	SL - TX	WI				Sandridge Exploration & Production		100.0%
	-	19334	SL - TX	WI				Elliott Oil & Gas Operating	75.0%	
	-	136479	SL - TX	WI				TR Offshore, LLC	7.0%	
	-	09061	SL - TX	WI				Landon Browning	33.3%	
	-	168986	SL - TX	WI				Fieldwood Onshore	100.0%	
	-	189098	SL - TX	WI				Fieldwood Onshore	100.0%	
	-	206882	SL - TX	WI				Fieldwood Onshore	100.0%	
	-	03770	SL - LA	WI					50.0%	
BRAZOS A-102/A-105	BA A-102	G01754	Federal	RT	6/1/1968	6/14/2020	5,760	Fieldwood En	100.0%	
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968		5,760	Fieldwood En	87-531.3%	
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT B	7/1/1968		5,760	Fieldwood En	100.0%	
BRAZOS A-102/A-105	BA A-105	G01757	Federal	OP 1	7/1/1968		5,760	Fieldwood En		84.3%
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	25.0%	
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	66.0%	
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	66.0%	
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	100-066.7%	
EAST BREAKS 158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974		5,760	Fieldwood SD Off		34.3%
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	RT	7/1/1974		5,760	Fieldwood SD Off	100-066.7%	
EAST BREAKS 158/159/160/161	EB 161	G02648	Federal	RT	7/1/1974		5,760	Fieldwood SD Off		34.3%
EAST BREAKS 165	EB 165	G06280	Federal	RT	10/1/1983		5,760	Fieldwood SD Off	100.0%	
EAST BREAKS 165	EB 209	G07397	Federal	RT	9/1/1984		5,760	Fieldwood SD Off	100.0%	
EAST CAMERON 330	EC 330	G03540	Federal	OP 1	8/1/1977	2/8/2017	5,000	Fieldwood En Off	50.0%	
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 1	8/1/1987		5,000	Fieldwood En Off	92-840.0%	
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 2	8/1/1987		5,000	Fieldwood En Off	92-840.0%	
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 3	8/1/1987		5,000	Fieldwood En Off		52.8%
EAST CAMERON 331/332	EC 332	G09478	Federal	RT	5/1/1988		5,000	Fieldwood En Off	88.0%	
EAST CAMERON 331/332	EC 332	G09478	Federal	OP 1	5/1/1988		5,000	Fieldwood En Off	88.0%	
EAST CAMERON 349	EC 349	G14385	Federal	OP 1	5/1/1994		5,000	W & T Off	25.0%	
EAST CAMERON 349	EC 350	G15157	Federal	OP 1	9/1/1995	12/27/2001	5,000	W & T Off	25.0%	
EAST CAMERON 349	EC 356	G13592	Federal	RT	9/1/1992	12/29/1999	5,000	W & T Off	25.0%	
EAST CAMERON 371	EC 371	G02267	Federal	CONT	2/1/1973	3/31/2010	5,000	Talos ERT		
EUGENE IS-100	EI 100	00796	Contractual	OP 1	12/1/1960		5,000	Fieldwood En	100.0%	
EUGENE IS-124/174/175	EI 175	00438	Federal	OP 1	12/1/1954		5,000	Fieldwood En	25.0%	
EUGENE IS-307	EI 307	G02110	Federal	RT	2/1/1971	11/4/2019	2,500	Fieldwood En Off	25.0%	
SOUTH MARSH IS-142 / EUGENE IS-312	EI 311	G27918	Federal	RT	7/1/2006	9/27/2012	5,000	Dynamic Off Res	60.0%	
SOUTH MARSH IS-142 / EUGENE IS-312	EI 312	G22679	Federal	OP 1	6/1/2001	8/7/2020	5,000	Fieldwood En	60.0%	
EUGENE IS-32	EI 32	00196	Federal	OP 1	11/26/1946		5,000	Cox Op	23.7%	
EUGENE IS-30	EI 330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood En	17.0%	
EUGENE IS-342/343	EI 342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	
EUGENE IS-53	EI 53	00479	Federal	OP 1	12/1/1954		5,000	Fieldwood En	11.1%	
EUGENE IS-60/207/21	EI 63	00425	Federal	RT	12/1/1954	10/20/2003	5,000	Fieldwood En	100.0%	
RAWING BANK 789/836 / ST 291	EW 782	G05793	Federal	CONT	7/1/1983	3/25/1994	1093	Fieldwood En	100.0%	
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.0%	
GALVESTON 210	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	16.7%	
GALVESTON 210	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	33.0%	
GALVESTON A-155	GA A-155	G30654	Federal	RT	10/1/2006	5/14/2018	5,760	Peregrine O&G	10.8%	
GREEN CANYON 157	GC 157	G24154	Federal	RT	6/1/2002	8/15/2020	5760	LLCG Exp Off	15.0%	
GREEN CANYON 157	GC 201	G12210	Federal	OP	5/1/1990		5760	Fieldwood En Off	15.0%	
GREEN CANYON 200 (Troika)	GC 201	G12210	Federal	RT NEA	5/1/1990		5760	Fieldwood En Off		100.0%
GREEN CANYON 200 (Troika)	GC 245	G05916	Federal	CONT	7/1/1983		5760	Fieldwood En Off	100.0%	
GREEN CANYON A47/65/108/109/243	GC 64	G07005	Federal	CONT	6/1/1984	5/29/1998	5760	Fieldwood En Off	49.0%	
HIGH IS-341	HI A-341	G25605	Federal	RT	12/1/2003		5,760	Fieldwood En	40.0%	
HIGH IS-365/A-376	HI A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	49.6%	
HIGH IS-365/A-376	HI A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	55.4%	
HIGH IS-573 (382/572/573/595/596)	HI A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	
HIGH IS-474	HI A-474	G02366	Federal	RT	8/1/1973	2/28/2017	5,760	McMokan O&G	12.0%	
HIGH ISLAND A-474/489	HI A-475	G02367	Federal	CONT	8/1/1973	12/25/1999	5,760	McMokan O&G	12.0%	
HIGH IS-474	HI A-489	G02372	Federal	RT	8/1/1973	2/28/2017	5,760	McMokan O&G	12.0%	
HIGH ISLAND A-510	HI A-531	G02696	Federal	OP 1	7/1/1974	11/6/2016	5,760	Fieldwood En Off	75.0%	
HIGH IS-530	HI A-550	G04081	Federal	RT	10/1/1979		5,760	Fieldwood En Off	100.0%	
Block Lease Operator Type Rights Date Le Eff Date Le Exp Le Cur										
HIGH IS-550	HI A-550	G04081	Federal	OP 1	10/1/1979		5,760	Fieldwood En Off	100.0%	
HIGH IS-550	HI A-550	G04081	Federal	OP 2	10/1/1979		5,760	Fieldwood En Off	100.0%	
HIGH IS-563 (563/564/581/582)	HI A-563	G02388	Federal	OP 1	8/1/1973		5,760	Cox Op	2.0%	
HIGH IS-563 (563/564/581/582)	HI A-564	G02389	Federal	OP 1	8/1/1973	4/18/1998	5,760	Cox Op	2.0%	
HIGH IS-573 (382/572/573/595/596)	HI A-572	G02392	Federal	RT	8/1/1973	5/18/2006	5,760	Fieldwood En	24.1%	
HIGH IS-573 (382/572/573/595/596)	HI A-573	G02393	Federal	RT	8/1/1973		5,760	Fieldwood En	27.6%	
HIGH IS-563 (563/564/581/582)	HI A-581	G18959	Federal	RT	12/1/1997	7/1/2005	5,760	Cox Op	2.0%	
HIGH IS-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op	2.3%	
HIGH IS-573 (382/572/573/595/596)	HI A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	
HIGH IS-573 (382/572/573/595/596)	HI A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	27.6%	
MOBILE BAY 861	MO 861	G05062	Federal	RT	4/1/1982	10/13/2009	5,198	Providence Res GOM 2	100.0%	
MOBILE BAY 861	MO 861	G05062	Federal	OP 1	4/1/1982	10/13/2009	5,198	Providence Res GOM 2	50.0%	

MAIN PASS 101	MP 101	G22792	Federal	RT	7/1/2001	9/5/2014	4,995	Fieldwood En Off	77.5%	
MAIN PASS 109	MP 109	G22794	Federal	OP 1	5/1/2001	4/1/2016	4,995	W & T Off	33.3%	
MAIN PASS 109	MP 109	G22794	Federal	OP 2	5/1/2001	4/1/2016	4,995	W & T Off	33.3%	
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off	73.818 3%	
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980		4,655	Fieldwood En Off		55.6%
SOUTH MARSH 13	PL 13	G03171	Federal	OP 3	7/1/1975	5/23/2018	5,000	ANKOR En	2.0%	
PERMILION 272 / SOUTH MARSH 102	SM 102	G24872	Federal	RT	5/1/2003		3,113	Fieldwood En Off	100.0%	
SOUTH MARSH 132	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	
SOUTH MARSH 136/137/149/150	SM 135	G19776	Federal	RT	5/1/1998	2/18/2012	3,293	Fieldwood En	50.0%	
SOUTH MARSH 136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	
SOUTH MARSH 136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	
SOUTH MARSH 147	SM 139	G21106	Federal	OP 1	7/1/1999	8/22/2020	5,000	Fieldwood En Off	100.0%	
SOUTH MARSH 142 / EUGENE IS. 312	SM 142	G01216	Federal	RT	6/1/1962	8/7/2020	2,761	Fieldwood En Off	86.1%	
SOUTH MARSH 142 / EUGENE IS. 312	SM 142	G01216	Federal	OP 1	6/1/1962	8/7/2020	2,761	Fieldwood En Off	86.1%	
SOUTH MARSH 142 / EUGENE IS. 312	SM 143	G01217	Federal	CONT	5/1/1962	7/17/1997	2,738	Fieldwood En Off	16.0%	
SOUTH MARSH 147	SM 146	G09546	Federal	RT	7/1/1988	6/1/2012	5,000	Dynamic OIT Res	100.0%	
SOUTH MARSH 147	SM 147	G06693	Federal	RT	7/1/1984	1/14/2011	5,000	Fieldwood En Off	100.0%	
SOUTH MARSH 136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	
SOUTH MARSH 268/269/280/281	SM 268	G02310	Federal	RT	1/1/1973	9/7/2009	3,237	Fieldwood En	30.1%	
SOUTH MARSH 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	17.7%	
SOUTH MARSH 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	9.1%	
SOUTH MARSH 268/269/280/281	SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	0.4%	
SOUTH MARSH 268/269/280/281	SM 280	G14456	Federal	OP 1	6/1/1994		5,000	Fieldwood En	50.0%	
SOUTH MARSH 268/269/280/281	SM 280	G14456	Federal	OP 3	6/1/1994		5,000	Fieldwood En	50.0%	
SOUTH MARSH 268/269/280/281	SM 281	G02600	Federal	RT	4/1/1974		3,214	Fieldwood En	31.9%	
SOUTH MARSH 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	
PERMILION 272 / SOUTH MARSH 102	SM 87	G24870	Federal	RT	5/1/2003		3,077	Castex Off	100.0%	

Field Operator	Block Wt	Lease Lease Status	Type	Rights	Date Le Eff	Date Le Exp Le Cur Acres (Ac)
SOUTH PASS 60	SP 17	G02938	Federal	RT	11/1/1974	962 Fieldwood En Off 100.0% UNIT
SOUTH PASS 37	SP 37	00697	Federal	OP 1	10/1/1959	2,500 Whitney O&G 44.0% PRCD
SOUTH PASS 42/43 FED / SL LA	SP 42	03011	SL-LA	WI	--	-- 100.0% SOP
SOUTH PASS 60	SP 59	G02942	Federal	RT	11/1/1974	1,657 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 59	G02943	Federal	RT	11/1/1974	907 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 59, SP 60	G01608	Federal	RT	7/1/1967	3,510 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 6	G03337	Federal	RT	4/1/1976	318 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 6	G03337	Federal	OP	4/1/1976	318 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 60	G02137	Federal	RT	11/1/1971	1,762 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 61	G01609	Federal	RT	7/1/1967	5,000 Fieldwood En 100.0% UNIT
SOUTH PASS 60	SP 61	G01609	Federal	OP 1	7/1/1967	5,000 Fieldwood En 100.0% UNIT
SOUTH PASS 60	SP 66	G01611	Federal	RT	6/1/1967	4,310 Fieldwood En Off 100.0% UNIT
SOUTH PASS 60	SP 67	G01612	Federal	RT	7/1/1967	5,000 Fieldwood En Off 100.0% UNIT
SHIP SHOAL 149	SS 149	00434	Federal	OP 1	1/1/1955	2/25/2020 5,000 W & T Off 3.0% TERMIN
SHIP SHOAL 149	SS 149	00434	Federal	OP 2	1/1/1955	2/25/2020 5,000 W & T Off 3.0% TERMIN
SHIP SHOAL 149	SS 149	00434	Federal	OP 1	1/1/1955	2/25/2020 5,000 W&T Off 3.0% TERMIN
SHIP SHOAL 149	SS 149	00434	Federal	OP 2	1/1/1955	2/25/2020 5,000 W&T Off 3.0% TERMIN
SHIP SHOAL 169/182/193/194	SS 169	00820	Federal	RT	4/1/1960	5,000 Fieldwood En 33.3% PRCD
SHIP SHOAL 177	SS 177	00590	Federal	RT	9/1/1955	5,000 W & T Off 25.0% PRCD
SHIP SHOAL 189	SS 189	G04232	Federal	OP 5	12/1/1979	5,000 Fieldwood En 1.0% PRCD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967	5,000 Fieldwood En 20.9% PRCD
SHIP SHOAL 204	SS 204	G01520	Federal	RT	7/1/1967	5,000 Fieldwood En 0.2% PRCD
SHIP SHOAL 190/206/216	SS 206	G01522	Federal	RT	7/1/1967	5,000 Fieldwood En 40.0% UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967	5,000 Fieldwood En 27.5% 0.28% UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Federal	RT	7/1/1967	5,000 Fieldwood En 0.3% 26.3% UNIT
SS 207		G01523	Federal	OP	7/1/1967	5,000 Fieldwood En 0.3%
SHIP SHOAL 214	SS 214	00828	Federal	RT	5/1/1960	5,000 W & T Off 35.5% PRCD
SHIP SHOAL 190/206/216	SS 214	00828	Federal	OP 1	5/1/1960	5,000 W & T Off 13.5% PRCD
SHIP SHOAL 190/206/216	SS 216	G01524	Federal	RT	7/1/1967	5,000 Fieldwood En 19.7% PRCD
SHIP SHOAL 233/238	SS 232	G01524	Federal	RT	7/1/1967	5,000 Fieldwood En 0.3% PRCD
SHIP SHOAL 214	SS 232	G01524	Federal	RT	7/1/1967	5,000 W & T Off 33.8% PRCD
SHIP SHOAL 233/238	SS 233	G01528	Federal	RT	4/1/1995	5,000 W & T Off 33.8% PRCD
SHIP SHOAL 233/238	SS 238	G03169	Federal	RT	7/1/1975	5,000 W & T Off 34.5% PRCD
SHIP SHOAL 233/238	SS 238	G03169	Federal	OP 2	7/1/1975	5,000 W & T Off 34.5% PRCD
SHIP SHOAL	SS 246	G01092	Federal	OP 1	6/1/1962	5,000 Peregrine O&G II 80.7% PRCD
SHIP SHOAL	SS 246	G01092	Federal	OP 1	6/1/1962	5,000 Fieldwood En Off 80.7% PRCD
SHIP SHOAL	SS 246	G01092	Federal	OP 1	6/1/1962	5,000 Fieldwood En Off 75.8% PRCD
SHIP SHOAL	SS 247	G01098	Federal	RT B	6/1/1962	5,000 Fieldwood En Off 89.2% UNIT
SHIP SHOAL	SS 247	G01098	Federal	RT B	6/1/1962	5,000 Fieldwood En Off 77.3% UNIT
SHIP SHOAL	SS 248	G01092	Federal	RT B	6/1/1962	5,000 Fieldwood En Off 77.3% UNIT
SHIP SHOAL	SS 249	G01030	Federal	OP 1	6/1/1962	5,000 Fieldwood En Off 79.7% UNIT
SHIP SHOAL	SS 249	G01030	Federal	OP 2	6/1/1962	5,000 Fieldwood En Off 68.8% UNIT
SHIP SHOAL 252/253	SS 252	G01529	Federal	RT	7/1/1967	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL 252/253	SS 252	G01529	Federal	OP 1	7/1/1967	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL 252/253	SS 252	G01529	Federal	OP 2	7/1/1967	5,000 Fieldwood En Off 31.9% PRCD
SHIP SHOAL 252/253	SS 253	G01031	Federal	RT	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 1	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 2	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 4	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL 252/253	SS 253	G01031	Federal	OP 5	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
SHIP SHOAL	SS 270	G01037	Federal	RT	3/13/1962	5,000 Fieldwood En Off 89.2% UNIT
SHIP SHOAL	SS 271	G01038	Federal	RT	3/13/1962	5,000 Fieldwood En Off 72.3% UNIT
SHIP SHOAL	SS 271	G01038	Federal	OP	3/13/1962	5,000 Fieldwood En Off 72.3% UNIT
SHIP SHOAL 300/314/315	SS 291	G02923	Federal	RT B	12/1/1974	3,750 Fieldwood En 15.4% OPERNS
SHIP SHOAL 300/314/315	SS 300	G07160	Federal	RT	8/1/1985	5,000 W & T Off 24.3% PRCD
SHIP SHOAL 300/314/315	SS 315	G05621	Federal	RT	6/1/1988	5,000 W & T Off 25.0% PRCD
SHIP SHOAL 300/314/315	ST 169	G01252	Federal	RT	6/1/1962	4,708 Beryl O&G 100.0% TERMIN
SOUTH TIMBAUER 195	SL 195	G05593	Federal	RT	8/1/1977	2/5/2019 5,000 Fieldwood En Off 100.0% TERMIN
SOUTH TIMBAUER 316	SL 316	G24946	Federal	RT	7/1/2002	4,458 W & T Off 90.0% PRCD
SOUTH TIMBAUER 316	SL 316	G22762	Federal	RT	6/1/2001	4,435 W & T Off 50.0% PRCD
MOSCA KNOLL 780	WK 824	G14346	Federal	CONT	9/1/1995	5,749 Fieldwood En 6.1% BELINO
MOSCA KNOLL 801 (H42) (UNE)	WK 824	G04889	Federal	RT	6/1/1984	5,164 Fieldwood En 100.0% TERMIN
MOSCA KNOLL 826	WK 917	G14344	Federal	OP	7/1/1995	5,160 Fieldwood En 85.0% PRCD
MOSCA KNOLL 917/780	WK 962	G14345	Federal	OP 1	7/1/1995	5,160 Fieldwood En 85.0% PRCD
VERMILION 196	VR 196	G19160	Federal	OP 1	8/1/1998	5,000 Fieldwood En Off 88.13% PRCD
VERMILION 196	VR 196	G19160	Federal	OP 1	8/1/1998	5,000 Fieldwood En Off 25.0% PRCD
VERMILION 196	VR 207	G19761	Federal	OP 1	8/1/1998	7/27/2009 5,000 Fieldwood En Off 46.4% BELINO
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020 5,429 Fieldwood En 25.0% PRCD
VERMILION 261/262	VR 261	G03328	Federal	OP 1	4/1/1976	8/10/2020 5,429 Fieldwood En 25.0% PRCD
VERMILION 261/262	VR 262	G34257	Federal	OP 1	10/1/2012	7/7/2017 5,485 Fieldwood En 25.0% BELINO
VERMILION 272 SOUTH	VR 272	G22829	Federal	RT	6/1/2002	4,381 Fieldwood En Off 100.0% PRCD
VERMILION 272 SOUTH	VR 273	G14312	Federal	OP 3	5/1/1994	8/1/2010 5,000 Fieldwood En Off 100.0% PRCD
VERMILION 279	VR 279	G11881	Federal	OP 1	5/1/1990	5,000 Talos En Off 50.0% PRCD
VERMILION 313	VR 313	G01172	Federal	OP 1	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
VERMILION 313	VR 313	G01172	Federal	OP 2	6/1/1962	5,000 Fieldwood En Off 100.0% PRCD
VERMILION 408	VR 408	G15212	Federal	CONT	7/1/1995	5,000 Fieldwood En 33.2% PRCD
WEST CAMERON 171	WC 171	G01997	Federal	RT	1/1/1971	1/31/2014 5,000 XTO 33.5% PRCD
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003	5,000 Fieldwood En 13.8% PRCD
WEST CAMERON 485/507	WC 485	G02920	Federal	RT	2/1/1973	5,000 Fieldwood En Off 100.0% UNIT
WEST CAMERON 498	WC 498	G03520	Federal	RT	8/1/1977	5,000 Cox Op 2.7% PRCD
WEST CAMERON 485/507	WC 507	G02549	Federal	RT	4/1/1974	2,500 Fieldwood En Off 100.0% UNIT
WEST CAMERON 485/507	WC 507	G02549	Federal	OP 1	4/1/1974	2,500 Fieldwood En Off 50.0% UNIT
WEST CAMERON 485/507	WC 507	G10594	Federal	RT	6/1/1989	2,500 Fieldwood En Off 100.0% UNIT
WEST CAMERON 35/65/66	WC 65	G02826	Federal	OP 4	12/1/1974	5,000 Fieldwood En 18.8% PRCD
WEST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974	3,750 Fieldwood En 25.0% PRCD
WEST CAMERON 35/65/66	WC 67	G03256	Federal	CONT	9/1/1975	5,000 Fieldwood En 17.5% PRCD
WEST CAMERON 171/22/102	WC 72	G24735	Federal	RT	7/1/2002	5,000 Fieldwood En Off 25.0% PRCD
WEST CAMERON 171/22/102	WC 96	G24740	Federal	OP 1	5/1/2002	5,000 Talos 25.0% UNIT
WEST DELTA 509/05	WD 104	G14369	Federal	OP 1	3/1/1980	1,016 Fieldwood En 18.8% PRCD
WEST DELTA 121/122	WD 122	G14343	Federal	OP 1	8/1/1995	5,000 Fieldwood En 15.0% PRCD
WEST DELTA 121/122	WD 122	G14343	Federal	OP 1	8/1/1995	5,000 Fieldwood En 16.0% PRCD
WEST DELTA 121/122	WD 122	G14345	Federal	OP 2	8/1/1995	5,000 Fieldwood En 16.0% PRCD
WEST DELTA 121/122	WD 122	G04742	Federal	RT B	11/1/1980	5,000 Cox Op 13.8% PRCD
WEST DELTA 79/80	WD 57, WD 79	G01449	Federal	RT	5/1/1966	3,125 Fieldwood En Off 100.0% UNIT
WEST DELTA 63/64	WD 63	G19839	Federal	OP 1	6/1/1998	5/25/2016 5,000 Peregrine O&G 12.5% BELINO
WEST DELTA 63/64	WD 64	G25008	Federal	RT	5/1/2003	2/21/2017 5,000 Peregrine O&G 5.9% PRCD
WEST DELTA 73/74	WD 73	G01083	Federal	OP 2	6/1/1962	5,000 Cox Op 5.9% UNIT
WEST DELTA 73/74	WD 74	G01084	Federal	OP 1	6/1/1962	5,000 Cox Op 5.9% UNIT
WEST DELTA 79/80	WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438 Fieldwood En Off 100.0% UNIT
WEST DELTA 79/80	WD 80	G01989	Federal	RT	8/1/1970	1,875 Fieldwood En Off 100.0% UNIT
WEST DELTA 79/80	WD 80	G02136	Federal	RT	1/1/1972	938 Fieldwood En Off 100.0% UNIT
WEST DELTA 86	WD 85	G04895	Federal	RT	12/1/1981	5/9/2019 2,630 Fieldwood En Off 100.0% TERMIN
WEST DELTA 86	WD 85	G04895	Federal	OP 1	12/1/1981	5/9/2019 2,630 Fieldwood En Off 100.0% TERMIN
WEST DELTA 86	WD 86	G04934	Federal	RT	12/1/1974	8/30/2010 2,500 SPN Res 100.0% TERMIN
WEST DELTA 86	WD 86	G04943	Federal	RT	1/1/1980	6/27/2020 2,500 Fieldwood En Off 100.0% TERMIN
WEST DELTA 86	WD 86	G04943	Federal	OP 1	1/1/1980	6/27/2020 2,500 Fieldwood En Off 100.0% TERMIN

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WEST DELTA 86	WD 86	G04243	Federal	OP 2	12/17/1989	6/27/2020	2,500	Fieldwood En Off	100.0%	1989-MIN
WEST DELTA 86	WD 86	G04243	Federal	OP 2	12/17/1989	6/27/2020	2,500	Fieldwood En Off	100.0%	1989-MIN
WEST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/11/1966		5,000	Fieldwood En	38.8%	1966

Block (Ac)	Lease Operator	Type WT	Rights	Date Le Eff			Date Le Exp	Le Cur Acres	
SS-238	G03169	Federal	OP-2	7/1/1975		5,000	Peregrine-O&G-II	34.5%	
SS-246	G01027	Federal	OP-11	6/1/1962		5,000	Fieldwood-En-Off	80.7%	
SS-246	G01027	Federal	OP-13	6/1/1962		5,000	Fieldwood-En-Off	76.8%	
SS-247	G01028	Federal	RT-B	6/1/1962		5,000	Fieldwood-En-Off	89.2%	
SS-247	G01028	Federal	RT-C	6/1/1962		5,000	Fieldwood-En-Off	77.3%	
SS-248	G01029	Federal	RT-B	6/1/1962		5,000	Fieldwood-En-Off	77.3%	
SS-249	G01030	Federal	OP-1	6/1/1962		5,000	Fieldwood-En-Off	79.7%	
SS-249	G01030	Federal	OP-2	6/1/1962		5,000	Fieldwood-En-Off	68.8%	

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Asset Name	FWE Acct. Code	Lease Number	API
ACOM O H EST GU 3R	ACOMGU3	168986	42071321150
ARCO SANGER EST 5	ARCOSANG5	09061	422973358000
BRAZOS A-102 #A002	BAA102A02	G01754	427054002500
BRAZOS A-105 #002	BAA105002	G01757	427054000400
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
BRETON SOUND 053 #001 SL3770	SL0377001	03770	1.7726E+11
BRETON SOUND 053 #007 SL 3770	SL0377007	03770	177262015800
BRETON SOUND 053 #008 SL 3770	SL0377008	03770	177262016300
EAST BREAKS 158 #A003	EB158A03	G02645	608044004104
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601
EAST BREAKS 158 #A014	EB158A14	G02645	608044005901
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800
EAST BREAKS 159 #A005	EB159A05	G02646	608044004503
EAST BREAKS 159 #A006	EB159A06	G02646	608044004401
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702

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EAST BREAKS 160 #A016	EB160A16	G02647	608044006000
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400

Asset Name	FWE Acct. Code	Lease Number	API
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 165 #A001	EB165A01	G06280	608044010800
EAST BREAKS 165 #A002	EB165A02	G06280	608044010900
EAST BREAKS 165 #A003	EB165A03	G06280	608044011100
EAST BREAKS 165 #A004	EB165A04	G06280	608044011200
EAST BREAKS 165 #A005	EB165A05	G06280	608044011300
EAST BREAKS 165 #A007	EB165A07	G06280	608044011700
EAST BREAKS 165 #A008	EB165A08	G06280	608044011600
EAST BREAKS 165 #A009	EB165A09	G06280	608044011900
EAST BREAKS 165 #A010	EB165A10	G06280	608044011802
EAST BREAKS 165 #A011	EB165A11	G06280	608044012300
EAST BREAKS 165 #A012	EB165A12	G06280	608044012200
EAST BREAKS 165 #A014	EB165A14	G06280	608044012501
EAST BREAKS 165 #A015	EB165A15	G06280	608044012800
EAST BREAKS 165 #A017	EB165A17	G06280	608044013100
EAST BREAKS 165 #A018	EB165A18	G06280	608044013201
EAST BREAKS 165 #A019	EB165A19	G06280	608044013302
EAST BREAKS 165 #A020	EB165A20	G06280	608044013501
EAST BREAKS 165 #A021	EB165A21	G06280	608044013400
EAST BREAKS 165 #A022	EB165A22	G06280	608044013700
EAST BREAKS 165 #A023	EB165A23	G06280	608044013600
EAST BREAKS 165 #A024	EB165A24	G06280	608044014000
EAST BREAKS 165 #A025	EB165A25	G06280	608044013900
EAST BREAKS 165 #A026	EB165A26	G06280	608044014100

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EAST BREAKS 165 #A029	EB165A29	G06280	608044014401
EAST BREAKS 165 #A030	EB165A30	G06280	608044014501
EAST BREAKS 209 #A013 GA RA13	EB209A13	G07397	608044012400
EAST CAMERON 330 #B003	EC330B03	G03540	177044055600
EAST CAMERON 330 #B004	EC330B04	G03540	177044055800
EAST CAMERON 330 #B005	EC330B05	G03540	177044056100
EAST CAMERON 330 #B006	EC330B06	G03540	177044056200
EAST CAMERON 330 #B008	EC330B08	G03540	177044056800
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300
EAST CAMERON 331 #A013	EC331A13	G08658	177044083400
EAST CAMERON 331 #A013	EC331A13	G08658	177044083400
EAST CAMERON 332 #A002	EC332A02	G09478	177044076200
EAST CAMERON 332 #A005	EC332A05	G09478	177044076800
EAST CAMERON 332 #A006	EC332A06	G09478	177044077301
EAST CAMERON 332 #A007	EC332A07	G09478	177044077400

Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 332 #A008	EC332A08	G09478	177044077700
EAST CAMERON 332 #A011	EC332A11	G09478	177044083101
EAST CAMERON 332 #A014	EC332A14	G09478	177044094600
EAST CAMERON 332 #A016	EC332A16	G09478	177044097901
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103
EAST CAMERON 349 #A001	EC349A01	G15157	177044082700
EAST CAMERON 349 #A002U	EC349A02U	G13592	177044081400
EAST CAMERON 349 #A004	EC349A04	G14385	177044097700
EAST CAMERON 350 #A005 S04	EC350A05	G15157	177044098200
EAST CAMERON 356 #A003	EC356A03	G13592	177044097301
EAST CAMERON 371 #A002	EC371A02	G02267	177044094300
EUGENE IS 032 #008	EI03208	00196	177090061800
EUGENE IS 032 #010	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03211	00196	177090054400
EUGENE IS 032 #012	EI03212	00196	177090054500
EUGENE IS 032 #016	EI03216	00196	177090061500
EUGENE IS 032 #020	EI03220	00196	177092019100
EUGENE IS 032 #022	EI03222	00196	177094014800
EUGENE IS 032 #024	EI03224	00196	177094032800
EUGENE IS 032 #026	EI03226	00196	177094097200
EUGENE IS 032 #028	EI03228	00196	177094098601
EUGENE IS 032 #029	EI03229	00196	177094110003
EUGENE IS 032 #030	EI03230	00196	177094116401
EUGENE IS 032 #031	EI03231	00196	177094126501
EUGENE IS 032 #032	EI03232	00196	177094126700
EUGENE IS 032 #033	EI03233	00196	177094136900
EUGENE IS 032 #A001	EI032A01	00196	177090052800

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EUGENE IS 032 #A002	EI032A02	00196	177090052901
EUGENE IS 032 #A003	EI032A03	00196	177090053000
EUGENE IS 032 #A005	EI032A05	00196	177090053200
EUGENE IS 032 #A006	EI032A06	00196	1770900533
EUGENE IS 032 #E001	EI032E01	00196	177090053800
EUGENE IS 032 #E002	EI032E02	00196	177090053900
EUGENE IS 032 #E003	EI032E03	00196	177090054000
EUGENE IS 032 #E004	EI032E04	00196	177090054100
EUGENE IS 032 #F001	EI032F01	00196	177090054200
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 100 #013	EI10013	00796	177090032601
EUGENE IS 100 #020	EI10020	00796	177090088800
EUGENE IS 100 #024	EI10024	00796	177092019204
EUGENE IS 100 #027	EI10027	00796	177092018602
EUGENE IS 100 #030	EI10030	00796	177094052700
EUGENE IS 100 #031	EI10031	00796	177094091603
EUGENE IS 100 #033	EI10033	00796	177094093001
EUGENE IS 100 #041	EI10041	00796	177094115601
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401

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EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 307 #A001	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A02	G02110	177104042401
EUGENE IS 307 #A003	EI307A03	G02110	177104059300
EUGENE IS 307 #A004	EI307A04	G02110	177104060900
EUGENE IS 307 #A005	EI307A05	G02110	177104062000
EUGENE IS 307 #A006	EI307A06	G02110	177104065900
EUGENE IS 307 #A007	EI307A07	G02110	177104067100
EUGENE IS 307 #A008	EI307A08	G02110	177104164600
EUGENE IS 307 #B001	EI307B01	G02110	177104078501
EUGENE IS 307 #B003	EI307B03	G02110	177104113302
EUGENE IS 307 #B008	EI307B08	G02110	177104153802
EUGENE IS 311 #D003	EI311D03	G27918	177104162000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601

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EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EVANS GAS UNIT 1	EVANS GASU1	19334	4216701288
EVANS OIL UNIT 1	EVANS OILU1	19334	4216701288
EWING BANK 782 #A012	EW826A1200	G05793	608105001800
FROST - ACOM GU 1	FROSTAC1	189098	42071320621
FROST - ACOM GU 2	FROSTAC2	206882	42071320921
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800

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GALVESTON A-155 #A001	GAA155A01	G30654	427074010800
GREEN CANYON 064 #A040	GC064A40	G07005	608114016202
GREEN CANYON 157 SS003	GC157003	G24154	608114043901
GREEN CANYON 201 #001 ST2	GC201001	G12210	608114043802
GREEN CANYON 201 SS001	GC157001	G12210	608114043802
GREEN CANYON 245 # TA 8 TROIKA	-	G05916	608114032900
HAYES LUMBER 1 - HBY 4 RC SUA	HAYESLUM1	42450	17053212861
HAYES LUMBER CO 28 2	HAYESLUM02	Onshore	170532123800
HAYES LUMBER HBY 4 RA SUA 1ALT	HAYESLUM01	42450	170532122800
HAYES MINERALS 29 001	HAYESMIN29	42450	170532130600
HELIS 2	HELIS2	17072	1704520888
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000

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HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901

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HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500

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HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B018	HIA489B180	G02372	427094032801
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400

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HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700
HIGH ISLAND A-550 #A001	HIA550A01	G04081	427094057004
HIGH ISLAND A-550 #A002	HIA550A02	G04081	427094074101
HIGH ISLAND A-550 #A003	HIA550A03	G04081	427094076000
HIGH ISLAND A-550 #A004	HIA550A04	G04081	427094099501
HIGH ISLAND A-550 #A005	HIA550A05	G04081	427094099801
HIGH ISLAND A-550 #A006	HIA550A06	G04081	427094104801
HIGH ISLAND A-563 #B001	HIA563B01	G02388	427094029900
HIGH ISLAND A-563 #B004	HIA563B04	G02388	427094034402
HIGH ISLAND A-563 #B005	HIA563B05	G02388	427094037100
HIGH ISLAND A-563 #B007	HIA563B07	G02388	427094038600
HIGH ISLAND A-563 #B008	HIA563B08	G02388	427094038900
HIGH ISLAND A-563 #B009	HIA563B09	G02388	427094039601
HIGH ISLAND A-563 #B010	HIA563B10	G02388	427094040000
HIGH ISLAND A-563 #B012	HIA563B12	G02388	427094043502
HIGH ISLAND A-563 #B013	HIA563B13	G02388	427094040501
HIGH ISLAND A-563 #B015	HIA563B15	G02388	427094048000
HIGH ISLAND A-563 #B016	HIA563B16	G02388	427094048102
HIGH ISLAND A-563 #B017	HIA563B17	G02388	427094045804
HIGH ISLAND A-563 #B018	HIA563B18	G02388	427094052501
HIGH ISLAND A-563 #B019	HIA563B19	G02388	427094052000
HIGH ISLAND A-563 #B022	HIA563B22	G02388	427094055000
HIGH ISLAND A-563 #B023	HIA563B23	G02388	427094056400
HIGH ISLAND A-563 #B024	HIA563B24	G02388	427094056601
HIGH ISLAND A-563 #B025	HIA563B25	G02388	427094059300
HIGH ISLAND A-563 #B026	HIA563B26	G02388	427094066801
HIGH ISLAND A-563 #B027	HIA563B27	G02388	427094068100
HIGH ISLAND A-563 #C004	HIA563C04	G02388	427094059602
HIGH ISLAND A-563 #C005	HIA563C05	G02388	427094062800
HIGH ISLAND A-563 #C008	HIA563C08	G02388	427094069400

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HIGH ISLAND A-563 #C009	HIA563C09	G02388	427094064600
HIGH ISLAND A-564 #B006	HIA563B06	G02389	427094033801
HIGH ISLAND A-564 #B020	HIA564B20	G02389	427094053102
HIGH ISLAND A-564 #B021	HIA563B21	G02389	427094053900
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500

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HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D001	HIA582D010	G18959	42094110200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500

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HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700

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HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
LA ST LSE 3011 1 SWD BURWOOD	BURWOOD	03011	177210074800
LANDREAU ET UX 1	LANDREAU1	490100	UNKNOWN
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200

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MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
NW MYETTE POINT SL 14519 #001	SL1451901	14519	171012195100
NW MYETTE POINT SL 14519 #002	SL1451902	14519	171012200800
NW MYETTE POINT SL 14520 #002	SL1452002	14520	171012201500
NW MYETTE POINT SL 14914 #002	SL1491402	14914	171012206300
NW MYETTE POINT SL 14914 #003	SL1491403	14914	171012239600
NW MYETTE POINT SL14519 #1 SWD	SL14519SWD	14519	171018805900
SHIP SHOAL 149 #A017 (ORRI)	SS149A17	00434	177114131300
SHIP SHOAL 149 #C001	SS149C01	00434	177114005500
SHIP SHOAL 149 #C002	SS149C02	00434	177114007002
SHIP SHOAL 149 #C003	SS149C03	00434	177114016000
SHIP SHOAL 149 #C004	SS149C04	00434	177114024301
SHIP SHOAL 149 #C005	SS149C05	00434	177114025800
SHIP SHOAL 149 #C019 (ORRI)	SS149C19	00434	177114132300
SHIP SHOAL 149 #E007	SS149E07	00434	177114113100
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 177 #007	SS17700700	00590	177114101100
SHIP SHOAL 177 #A001	SS177A01	00590	177114056300
SHIP SHOAL 177 #A002	SS177A02	00590	177114055000
SHIP SHOAL 177 #A003	SS177A03	00590	177114056100
SHIP SHOAL 177 #A005	SS177A05	00590	177114119301
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200

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SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G04232	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G04232	177114088900
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401

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SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500

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SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 214 #004	SS21404	00828	177110060600
SHIP SHOAL 214 #E003	SS214E03	00828	177110071100
SHIP SHOAL 214 #E004	SS214E04	00828	177110073500
SHIP SHOAL 214 #E007	SS214E07	00828	177110070200
SHIP SHOAL 214 #E014	SS214E14	00828	177110076400
SHIP SHOAL 214 #F003	SS214F03	00828	177110069900
SHIP SHOAL 214 #F005	SS214F05	00828	177110073600
SHIP SHOAL 214 #F006	SS214F06	00828	177110075600
SHIP SHOAL 214 #F007	SS214F07	00828	177110075801
SHIP SHOAL 214 #F008	SS214F08	00828	177110077200
SHIP SHOAL 214 #F009	SS214F09	00828	177110078000
SHIP SHOAL 214 #F014	SS214F14	00828	177110078600
SHIP SHOAL 214 #H004	SS214H04	00828	177112017100
SHIP SHOAL 214 #H007	SS214H07	00828	177114000900
SHIP SHOAL 214 #H008	SS214H08	00828	177114002100
SHIP SHOAL 214 #H009	SS214H09	00828	177114002600
SHIP SHOAL 214 #H011	SS214H11	00828	177114003500
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 214 #H012	SS214H12	00828	177114004000

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SHIP SHOAL 214 #K001	SS214K01	00828	177114053900
SHIP SHOAL 214 #K002	SS214K02	00828	177114054000
SHIP SHOAL 214 #K008	SS214K08	00828	177114145700
SHIP SHOAL 214 #K010	SS214K10	00828	177114144300
SHIP SHOAL 214 #K011	SS214K11	00828	177114147300
SHIP SHOAL 214 #L001	SS214L01	00828	177114066500
SHIP SHOAL 214 #L002	SS214L02	00828	177114068100
SHIP SHOAL 214 #L003	SS214L03	00828	177114068300
SHIP SHOAL 214 #L004	SS214L04	00828	177114070100
SHIP SHOAL 214 #L005	SS214L05	00828	177114070200
SHIP SHOAL 214 #L006	SS214L06	00828	177114074601
SHIP SHOAL 214 #L007	SS214L07	00828	177114075500

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 214 #L008	SS214L08	00828	177114076101
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 232 #B012	SS233B12	G15293	1771141070
SHIP SHOAL 232 #B02	SS233002	G15293	1771140371
SHIP SHOAL 233 #B001	SS233B01	G01528	177114028700
SHIP SHOAL 233 #B003	SS233B03	G01528	177114059800
SHIP SHOAL 233 #B004	SS233B04	G01528	177114060400
SHIP SHOAL 233 #B006	SS233B06	G01528	177114063500
SHIP SHOAL 233 #B007	SS233B07	G01528	177114065400
SHIP SHOAL 233 #B010	SS233B10	G01528	177114069901
SHIP SHOAL 233 #B011	SS233B11	G01528	177114073201
SHIP SHOAL 233 #E006	SS233E06	G01528	177110071900
SHIP SHOAL 233 #H005	SS233H05	G01528	177112017800
SHIP SHOAL 238 #A001	SS238A01	G03169	177124023400
SHIP SHOAL 238 #A003	SS238A03	G03169	177124025701
SHIP SHOAL 238 #A005	SS238A05	G03169	177124027200
SHIP SHOAL 238 #B005	SS238B05	G03169	177114061400
SHIP SHOAL 238 #B008	SS238B08	G03169	177114086600
SHIP SHOAL 238 #C001 (ORRI)	SS238C01	G03169	177124068100
SHIP SHOAL 238 #C002	SS238C02	G03169	177124068400
SHIP SHOAL 246 #A001	SS246A01	G01027	177124005700
SHIP SHOAL 246 #A002	SS246A02	G01027	177124007400
SHIP SHOAL 246 #A004	SS246A04	G01027	177124008200
SHIP SHOAL 246 #A005	SS246A05	G01027	177124008300
SHIP SHOAL 246 #A006	SS246A06	G01027	177124009000
SHIP SHOAL 246 #A007	SS246A07	G01027	177124009100
SHIP SHOAL 246 #A009	SS246A09	G01027	177124010200
SHIP SHOAL 246 #A011	SS246A11	G01027	177124011500
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 246 #A014	SS246A14	G01027	177124014600

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SHIP SHOAL 246 #A019	SS246A19	G01027	177124016100
SHIP SHOAL 246 #A020	SS246A20	G01027	177124012901
SHIP SHOAL 246 #J001	SS246J01	G01027	177124061800
SHIP SHOAL 247 #D003	SS247D03	G01028	177124013100
SHIP SHOAL 247 #D007	SS247D07	G01028	177124015600
SHIP SHOAL 247 #D009	SS247D09	G01028	177124016600
SHIP SHOAL 247 #D012	SS247D12	G01028	177124017903
SHIP SHOAL 247 #F002	SS247F02	G01028	177124019702
SHIP SHOAL 247 #F010	SS247F10	G01028	177124022400
SHIP SHOAL 247 #F014	SS247F14	G01028	177124022301

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 247 #F017	SS247F17	G01028	177124022901
SHIP SHOAL 247 #F018	SS247F18	G01028	177124023201
SHIP SHOAL 247 #F019	SS247F19	G01028	177124052500
SHIP SHOAL 248 #D006	SS248D06	G01029	177124015000
SHIP SHOAL 248 #D015	SS248D15	G01029	177124020600
SHIP SHOAL 248 #D016	SS248D16	G01029	177124021000
SHIP SHOAL 248 #D018	SS248D18	G01029	177124021100
SHIP SHOAL 248 #D020	SS248D2000	G01029	177124022000
SHIP SHOAL 248 #F008	SS248F08	G01029	177124022100
SHIP SHOAL 248 #G001	SS248G01	G01029	177124049500
SHIP SHOAL 248 #G002	SS248G02	G01029	177124053000
SHIP SHOAL 248 #G003	SS248G03	G01029	177124053300
SHIP SHOAL 249 #006	SS24906	G01030	177124062200
SHIP SHOAL 249 #D002	SS249D02	G01030	177124012000
SHIP SHOAL 249 #D004	SS249D04	G01030	177124017100
SHIP SHOAL 249 #D005	SS249D05	G01030	177124014200
SHIP SHOAL 249 #D008	SS249D08	G01030	177124015900
SHIP SHOAL 249 #D011	SS249D11	G01030	177124018500
SHIP SHOAL 249 #D014	SS249D14	G01030	177124019200
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 249 #D019	SS249D19	G01030	177124021500
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029401
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200
SHIP SHOAL 252 #F004	SS252F04	G01529	177124067400
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001401
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600

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SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002001
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002701
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600
SHIP SHOAL 253 #E003	SS253E03	G01031	177124025301
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400

Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 253 #E005	SS253E05	G01031	177124025500
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600
SHIP SHOAL 253 #E009	SS253E09	G01031	177124027701
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400
SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100
SHIP SHOAL 253 #E015	SS253E15	G01031	177124044401
SHIP SHOAL 253 #F002	SS253F02	G01031	177124052100
SHIP SHOAL 300 #A001	SS300A01	G07760	177124037401
SHIP SHOAL 300 #A003	SS300A03	G07760	177124041602
SHIP SHOAL 300 #A004	SS300A04	G07760	177124043100
SHIP SHOAL 300 #A005	SS300A05	G07760	177124053600
SHIP SHOAL 300 #A006	SS300A06	G07760	177124053700
SHIP SHOAL 300 #B001	SS300B01	G07760	177124044100
SHIP SHOAL 300 #B002	SS300B02	G07760	177124044800
SHIP SHOAL 300 #B003	SS300B03	G07760	177124045600
SHIP SHOAL 300 #B004	SS300B04	G07760	177124045700
SHIP SHOAL 300 #B005	SS300B05	G07760	177124045900
SHIP SHOAL 315 #A001	SS315A01	G09631	177124046901
SHIP SHOAL 315 #A003	SS315A03	G09631	177124047402
SHIP SHOAL 206 #E001 (SS207E1	SS207E0100	G01523	177114115500
SHIP SHOAL 206 #E001 (SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 087 #A002	SM087A02	G24870	177084092201
SOUTH MARSH IS 087 #A004	SM087A04	G24870	177084093704
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 087 #A005	SM087A05	G24870	177084093802

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SOUTH MARSH IS 087 #I002	SM087I02	G24870	177064097900
SOUTH MARSH IS 102 #A001	SM102A01	G24872	177084091200
SOUTH MARSH IS 102 #A006	SM102A06	G24872	177084094101
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 139 #B001	SM139B01	G21106	177084092300
SOUTH MARSH IS 139 #B002	SM139B02	G21106	177084093501
SOUTH MARSH IS 142 #A001	SM142A01	G01216	177084014100
SOUTH MARSH IS 142 #A002	SM142A02	G01216	177084014800
SOUTH MARSH IS 142 #A003	SM142A03	G01216	177084016500
SOUTH MARSH IS 142 #A004	SM142A04	G01216	177084017900
SOUTH MARSH IS 142 #A005	SM142A05	G01216	177084019200
SOUTH MARSH IS 142 #A006	SM142A06	G01216	177084020300
SOUTH MARSH IS 142 #A007	SM142A07	G01216	177084021000
SOUTH MARSH IS 142 #A008	SM143A08	G01216	177084023000
SOUTH MARSH IS 142 #A009	SM142A09	G01216	177084026300
SOUTH MARSH IS 142 #A010	SM142A10	G01216	177084077000
SOUTH MARSH IS 142 #A011	SM142A11	G01216	177084091100
SOUTH MARSH IS 142 #C001	SM142C01	G01216	177084082900
SOUTH MARSH IS 142 #C002	SM142C02	G01216	177084084201
SOUTH MARSH IS 142 #C003	SM142C03	G01216	177084085000
SOUTH MARSH IS 142 #C004	SM142C04	G01216	177084085400
SOUTH MARSH IS 142 #C005	SM142C05	G01216	177084091301
SOUTH MARSH IS 146 #A008	SM146A08	G09546	177084077102
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 268 #D001	SM268D010	G02310	177074020600

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	0		
SOUTH MARSH IS 268 #D003D	SM268D03D 0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D040 0	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D060 0	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D070 0	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D120 0	G02310	177074028700

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 268 #D016D	SM268D16D 1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B 0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B020 0	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B170 1	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B190 1	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F010 1	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G010 0	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G020 0	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H010 2	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H020 3	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C010 0	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A 0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A 0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C060 0	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C080 1	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C100 1	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C110 1	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A 0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C140 1	G02600	177074026901
SOUTH MARSH IS 281 #C016C	SM281C16C 0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C170 0	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B 0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C200 1	G02600	177074034901

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SOUTH MARSH IS 281 #C021B	SM281C21B 0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C230 2	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C240 0	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C250 0	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C260 0	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C270 0	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C280 2	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D020 0	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D090 0	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A 0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D110 0	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D130 0	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A 0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A 0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A 0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D 0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A 0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E030 0	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E040 0	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A 0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E060 1	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E070 0	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A 1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A 0	G02600	177074033800

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800

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SOUTH PASS 017 #A023	SP017A23	G02938	177212022601
SOUTH PASS 017 #D006	SP017D06	G02938	177214012901
SOUTH PASS 017 #D009	SP017D09	G02938	177214013303
SOUTH PASS 017 #D029	SP017D29	G02938	177214012203
SOUTH PASS 017 #D032	SP017D32	G02938	177214030101
SOUTH PASS 017 #E004	SP017E04	G02938	177214020300
SOUTH PASS 017 #E006	SP017E06	G02938	177214020101
SOUTH PASS 017 #G016	SP017G16	G02938	177214035501
SOUTH PASS 017 #G026	SP017G26	G02938	177214037203
SOUTH PASS 017 #G029	SP017G29	G02938	177214037504
SOUTH PASS 037 #003	SP03703	00697	177214045700
SOUTH PASS 042 SWD 1	SL301101	03011	UNKNOWN
SOUTH PASS 059 #A018	SP059A18	G01608	177234015204
SOUTH PASS 059 #C007	SP059C07	G02943	177212021402
SOUTH PASS 059 #C008	SP059C08	G01608	177212022502
SOUTH PASS 059 #C017	SP059C17	G02943	177212022802
SOUTH PASS 059 #C018	SP059C18	G02943	177212024601
SOUTH PASS 059 #C019	SP059C19	G01608	177214006906
SOUTH PASS 059 #C020	SP059C20	G02943	177214007004
SOUTH PASS 059 #C022	SP059C22	G02943	177214009002
SOUTH PASS 059 #C026	SP059C26	G02943	177214010400
SOUTH PASS 059 #C027	SP059C27	G02943	177214011302
SOUTH PASS 059 #C030	SP059C30	G01608	177214005703
SOUTH PASS 059 #C037	SP059C37	G02942	177212022701
SOUTH PASS 059 #C039	SP059C39	G02943	177214006201
SOUTH PASS 059 #C040	SP059C40	G01608	177214032304
SOUTH PASS 059 #C041	SP059C41	G02942	177214032602
SOUTH PASS 059 #C042	SP059C42	G02943	177214039603
SOUTH PASS 059 #D023	SP059D23	G02942	177214017802
SOUTH PASS 059 #D025	SP059D25	G02943	177214018403
SOUTH PASS 059 #D026	SP059D26	G02942	177214019302
SOUTH PASS 059 #D027	SP059D27	G02942	177214020500
SOUTH PASS 059 #D033	SP059D33	G02942	177214031102
SOUTH PASS 059 #D034	SP059D34	G02943	177214030901
SOUTH PASS 059 #G002	SP059G02	G02943	177214033500
SOUTH PASS 059 #G005	SP059G05	G02943	177214034000
SOUTH PASS 059 #G012	SP059G12	G02943	177214035100
SOUTH PASS 059 #G018	SP059G18	G02943	177214035601
SOUTH PASS 059 #G020	SP059G20	G02943	177214036101
SOUTH PASS 060 #A003	SP060A03	G02137	177214001501
SOUTH PASS 060 #A004	SP060A04	G02137	177214001601
SOUTH PASS 060 #A005	SP060A05	G02137	177212012400
SOUTH PASS 060 #A006	SP060A06	G02137	177214001801
SOUTH PASS 060 #A007	SP060A07	G02137	177212012700
SOUTH PASS 060 #A009	SP060A09	G02137	177212014702

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH PASS 060 #A010	SP060A1 0	G02137	177214002902
SOUTH PASS 060 #A012	SP060A1 2	G02137	177212017600

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH PASS 060 #A013	SP060A1 3	G01608	177214004000
SOUTH PASS 060 #A017	SP060A1 7	G01608	177214004901

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SOUTH PASS 060 #A018	SP060A1 8	G02137	177212020600
SOUTH PASS 060 #A019	SP060A1 9	G02137	177212020802
SOUTH PASS 060 #A021	SP060A2 1	G02137	177212022201
SOUTH PASS 060 #A025	SP060A2 5	G02938	177212024501
SOUTH PASS 060 #A028	SP060A2 8	G02137	177212025003
SOUTH PASS 060 #A029	SP060A2 9	G01608	177214008101
SOUTH PASS 060 #A031	SP060A3 1	G01608	177214007106
SOUTH PASS 060 #A032	SP060A3 2	G01608	177212018702
SOUTH PASS 060 #A033	SP060A3 3	G02137	177214001303
SOUTH PASS 060 #A034	SP060A3 4	G01608	177212017501
SOUTH PASS 060 #A035	SP060A3 5	G02137	177212019302
SOUTH PASS 060 #A036	SP060A3 6	G01608	177214001202
SOUTH PASS 060 #A037	SP060A3 7	G02137	177212013701
SOUTH PASS 060 #B001	SP060B0 1	G01608	177214002001
SOUTH PASS 060 #B003	SP060B0 3	G01608	177214002302
SOUTH PASS 060 #B004	SP060B0 4	G02137	177214002402
SOUTH PASS 060 #B006	SP060B0 6	G01608	177214003001
SOUTH PASS 060 #B007	SP060B0 7	G01608	177214003601
SOUTH PASS 060 #B008	SP060B0 8	G01608	177214003701
SOUTH PASS 060 #B012	SP060B1 2	G01608	177214004202
SOUTH PASS 060 #B013	SP060B1 3	G01608	177214003904
SOUTH PASS 060 #B014	SP060B1 4	G01608	177214004403
SOUTH PASS 060 #B015	SP060B1 5	G01608	177214004502
SOUTH PASS 060 #B017	SP060B1 7	G01608	177214004703
SOUTH PASS 060 #B020	SP060B2 0	G01608	177214005101
SOUTH PASS 060 #B021	SP060B2 1	G01608	177214002502
SOUTH PASS 060 #B022	SP060B2 2	G01608	177214004106
SOUTH PASS 060 #B026	SP060B2 6	G01608	177214005003
SOUTH PASS 060 #C006	SP060C0 6	G02137	177212021100
SOUTH PASS 060 #C023	SP060C2	G02137	177214009200

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	3		
SOUTH PASS 060 #C031	SP060C3 1	G02137	177214011806
SOUTH PASS 060 #C038	SP060C3 8	G01608	177214005502
SOUTH PASS 060 #D002	SP060D0 2	G02137	177214011601
SOUTH PASS 060 #D010	SP060D1 0	G02137	177214013902
SOUTH PASS 060 #D012	SP060D1 2	G02137	177214014301
SOUTH PASS 060 #D014	SP060D1 4	G01608	177214014401
SOUTH PASS 060 #D015	SP060D1 5	G01608	177214015102
SOUTH PASS 060 #D016	SP060D1 6	G02137	177214016101
SOUTH PASS 060 #D017	SP060D1 7	G02137	177214016202
SOUTH PASS 060 #D018	SP060D1 8	G02137	177214016501
SOUTH PASS 060 #D021	SP060D2 1	G02137	177214016703
SOUTH PASS 060 #D022	SP060D2 2	G02137	177214015802
SOUTH PASS 060 #D024	SP060D2 4	G02137	177214018200
SOUTH PASS 060 #D025	SP060D2 5	G02137	177214038901
SOUTH PASS 060 #D031	SP060D3 1	G02137	177214028901
SOUTH PASS 060 #D035	SP060D3 5	G02137	177214022703
SOUTH PASS 060 #E001	SP060E0 1	G01608	177214019202
SOUTH PASS 060 #E002	SP060E0 2	G01608	177214021602
SOUTH PASS 060 #E003	SP060E0 3	G01608	177214022201

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #E005	SP060E05	G01608	177214022902
SOUTH PASS 060 #E008	SP060E08	G01608	177214023900
SOUTH PASS 060 #E009	SP060E09	G01608	177214024405
SOUTH PASS 060 #E011	SP060E11	G01608	177214027500
SOUTH PASS 060 #E012	SP060E12	G01608	177214025100
SOUTH PASS 060 #E013	SP060E13	G01608	177214025601
SOUTH PASS 060 #E014	SP060E14	G01608	177214025903
SOUTH PASS 060 #E015	SP060E15	G01608	177214026300
SOUTH PASS 060 #E016	SP060E16	G01608	177214026603
SOUTH PASS 060 #E019	SP060E19	G01608	177214027400
SOUTH PASS 060 #E021	SP060E21	G01608	177214027802
SOUTH PASS 060 #E022	SP060E22	G02137	177214028700
SOUTH PASS 060 #E023	SP060E23	G01608	177214029302
SOUTH PASS 060 #E024	SP060E24	G01608	177214029403
SOUTH PASS 060 #E025	SP060E25	G01608	177214031301
SOUTH PASS 060 #E026	SP060E26	G01608	177214031501
SOUTH PASS 060 #E028	SP060E28	G01608	177214032201

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SOUTH PASS 060 #G001	SP060G01	G02137	177214032901
SOUTH PASS 060 #G003	SP060G03	G02137	177214033400
SOUTH PASS 060 #G004	SP060G04	G02137	177214033700
SOUTH PASS 060 #G006	SP060G06	G02137	177214033801
SOUTH PASS 060 #G007	SP060G07	G01608	177214034102
SOUTH PASS 060 #G008	SP060G08	G02137	177214034200
SOUTH PASS 060 #G009	SP060G09	G01608	177214034600
SOUTH PASS 060 #G010	SP060G10	G02137	177214034900
SOUTH PASS 060 #G011	SP060G11	G01608	177214035000
SOUTH PASS 060 #G013	SP060G13	G01608	177214034803
SOUTH PASS 060 #G014	SP060G14	G02137	177214035301
SOUTH PASS 060 #G015	SP060G15	G02137	177214035404
SOUTH PASS 060 #G017	SP060G17	G01608	177214035701
SOUTH PASS 060 #G019	SP060G19	G02137	177214035903
SOUTH PASS 060 #G021	SP060G21	G02137	177214036201
SOUTH PASS 060 #G022	SP060G22	G01608	177214036501
SOUTH PASS 060 #G023	SP060G23	G01608	177214036700
SOUTH PASS 060 #G024	SP060G24	G01608	177214036900
SOUTH PASS 060 #G025	SP060G25	G02137	177214037001
SOUTH PASS 060 #G027	SP060G27	G01608	177214037100
SOUTH PASS 060 #G028	SP060G28	G01608	177214037301
SOUTH PASS 060 #G031	SP060G31	G02137	177214038101
SOUTH PASS 060 #G032	SP060G32	G02137	177214038302
SOUTH PASS 060 #G033	SP060G33	G01608	177214037700
SOUTH PASS 060 #G034	SP060G34	G02137	177214038901
SOUTH PASS 060 #G035	SP060G35	G02137	177214039200
SOUTH PASS 060 #G036	SP060G36	G02137	177214039301
SOUTH PASS 061 #B018	SP061B18	G01609	177214004802
SOUTH PASS 061 #E029	SP061E29	G01609	177214031802
SOUTH PASS 066 #A012	SP066A1200	G01611	177234011401
SOUTH PASS 066 #A015	SP066A15	G01611	177234011702
SOUTH PASS 066 #C001	SP066C0100	G01611	177212019402
SOUTH PASS 066 #C013	SP066C1300	G01611	177214005803
SOUTH PASS 066 #C021	SP066C2100	G01611	177214008303

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 066 #C025	SP066C2500	G01611	177214010301
SOUTH PASS 066 #C029	SP066C29	G01611	177214012702

Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 066 #C036	SP066C3600	G01611	177214005305
SOUTH PASS 067 #A001	SP067A01	G01612	177234010501
SOUTH PASS 067 #A004	SP067A04	G01612	177234010603
SOUTH PASS 067 #A005	SP067A05	G01612	177234010702
SOUTH PASS 067 #A008	SP067A08	G01612	177234010901
SOUTH PASS 067 #A009	SP067A09	G01612	177234011001
SOUTH PASS 067 #A010	SP067A10	G01612	177234011100
SOUTH PASS 067 #A011	SP067A11	G01612	177234011200
SOUTH PASS 067 #A013	SP067A13	G01612	177234011502
SOUTH PASS 067 #A014	SP067A14	G01612	177234011601
SOUTH PASS 067 #A016	SP067A16	G01612	177234015101
SOUTH PASS 067 #A019	SP067A19	G01612	177234015700
SOUTH PASS 067 #A020	SP067A20	G01612	177234015301
SOUTH PASS 067 #A021	SP067A21	G01612	177234015600
SOUTH PASS 067 #A022	SP067A22	G01612	177234015900
SOUTH PASS 067 #A023	SP067A23	G01612	177234015801
SOUTH PASS 067 #A024	SP067A24	G01612	177234016000

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SOUTH PASS 067 #A025	SP067A25	G01612	177234017400
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500
SOUTH TIMBALIER 195 #B003	ST195B03	G03593	177154117901
SOUTH TIMBALIER 315 #A003	ST315A03	G23946	177164029004
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
STATE TRACT 773 #L001 (NW/4)	ST773L1N	111650	427023021000
STATE TRACT 773 #L001 (SW/4)	ST773L1S	136449	426023016700
STATE TRACT 773 #L002	ST773L2	115727	427023021800
STATE TRACT 773 #L003	ST773L3	114988	427023022000
VERMILION 196 #A001	VR196A01	G19760	177054112300
VERMILION 196 #A001	VR196A01	G19760	177054112300
VERMILION 196 #A002	VR196A02	G19760	177054116700
VERMILION 196 #A002	VR196A02	G19760	177054116700
VERMILION 196 #A004	VR196A04	G19760	177054127900
VERMILION 196 #A004	VR196A04	G19760	177054127900
VERMILION 207 #A003	VR207A03	G19761	177054117600
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 272 #A001	VR272A01	G23829	177064091300
VERMILION 272 #A002	VR272A02	G23829	177064091400
VERMILION 272 #A003	VR272A03	G23829	177084093603
VERMILION 272 #A004	VR272A04	G23829	177064091602
VERMILION 272 #A005	VR272A05	G23829	177064091700
VERMILION 272 #A006	VR272A06	G23829	177064096100
VERMILION 272 #A007	VR272A07	G23829	177064096200
VERMILION 272 #B001	VR272B01	G23829	177064091800
VERMILION 272 #B002	VR272B02	G23829	177064092502

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Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 272 #C001	VR272C01	G23829	177064096001
Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 273 #B003	VR273B03	G14412	177064092600
VERMILION 279 #A001	VR279A01	G11881	177064074701
VERMILION 279 #A002	VR279A02	G11881	177064075701
VERMILION 279 #A003	VR279A03	G11881	177064076601
VERMILION 279 #A004	VR279A04	G11881	177064087600
VERMILION 279 #A005	VR279A05	G11881	177064075802
VERMILION 279 #A006	VR279A06	G11881	177064079900
VERMILION 279 #A007	VR279A07	G11881	177064078800
VERMILION 279 #A008	VR279A08	G11881	177064079600
VERMILION 279 #A009	VR279A09	G11881	177064080400
VERMILION 279 #A010	VR279A10	G11881	177064080700
VERMILION 279 #A011	VR279A11	G11881	177064080802
VERMILION 279 #A012	VR279A12	G11881	177064087100
VERMILION 313 #B001	VR313B01	G01172	177064028100
VERMILION 313 #B002	VR313B02	G01172	177064029700
VERMILION 313 #B003	VR313B03	G01172	177064030100
VERMILION 313 #B005	VR313B05	G01172	177064032800
VERMILION 313 #B006	VR313B06	G01172	177064031900
VERMILION 313 #B007	VR313B07	G01172	177064032700
VERMILION 313 #B009	VR313B09	G01172	177064033801
VERMILION 313 #B010	VR313B10	G01172	177064035700
VERMILION 313 #B011	VR313B11	G01172	177064037100
VERMILION 313 #B012	VR313B12	G01172	177064036200
VERMILION 313 #C001	VR313C01	G01172	177064071700
VERMILION 313 #C002	VR313C02	G01172	177064071900
VERMILION 313 #C003	VR313C03	G01172	177064072200
VERMILION 313 #C004	VR313C04	G01172	177064072000
VERMILION 313 #D001	VR313D01	G01172	177064090000
VERMILION 313 #D002	VR313D02	G01172	177064090201
VERMILION 313 #D003	VR313D03	G01172	177064090300
VERMILION 313 #D004	VR313D04	G01172	177064090501
VERMILION 313 #D005	VR313D05	G01172	177064090701
VERMILION 408 #A001	VR408A01	G1521 2	17706408440 1
VERMILION 408 #A002	VR408A02	G1521 2	17706408660 0
VERMILION 408 #A003	VR408A03	G1521 2	17706408990 0
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
VIOSCA KNOLL 826 A-10 ST1	VK826A1001	G06888	608164032601
VIOSCA KNOLL 826 A-12 BP1	VK826A1201	G06888	608164038101
VIOSCA KNOLL 826 A-13	VK826A13	G06888	608164038200
VIOSCA KNOLL 826 A-14 ST1	VK826A1401	G06888	608164038001
VIOSCA KNOLL 826 A-3	VK826A03	G06888	608164022000
VIOSCA KNOLL 826 A-4	VK826A04	G06888	608164020500
VIOSCA KNOLL 826 A-5	VK826A05	G06888	608164022100
VIOSCA KNOLL 826 A-6	VK826A06	G06888	608164022200
VIOSCA KNOLL 826 A-7	VK826A07	G06888	608164023600
VIOSCA KNOLL 826 A-8	VK826A08	G06888	608164032400
VIOSCA KNOLL 826 A-9 ST1	VK826A0901	G06888	608164032501
VIOSCA KNOLL 826 A-1 ST	VK826A0101	G06888	608164019401
VIOSCA KNOLL 826 A-2	VK826A02	G06888	608164021900

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VIOSCA KNOLL 826 SS12	VK826SS012	G06888	608164035800
Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 917 SS01 ST2	VK917SS102	G15441	608164040002
VIOSCA KNOLL 962 SS01	VK962SS01	G15445	608164039901
WEST CAMERON 009 #001 SL 18287	SL1828701	18287	177002025000
Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 485 #A001	WC485A01	G02220	177024010002
WEST CAMERON 485 #A010	WC485A10	G02220	177024117800
WEST CAMERON 485 #A011	WC485A11	G02220	177024118300
WEST CAMERON 485 #B006	WC485B06	G02220	177024108300
WEST CAMERON 498 #B001	WC498B01	G03520	177024106500
WEST CAMERON 498 #B002	WC498B02	G03520	177024106901
WEST CAMERON 498 #B003	WC498B03	G03520	177024109002
WEST CAMERON 498 #B004	WC498B04	G03520	177024109400
WEST CAMERON 498 #B005	WC498B05	G03520	177024116001
WEST CAMERON 498 #B006	WC498B06	G03520	177024116100
WEST CAMERON 498 #B007	WC498B07	G03520	177024116200
WEST CAMERON 498 #B008	WC498B08	G03520	177024118801
WEST CAMERON 498 #B009	WC498B09	G03520	177024120201
WEST CAMERON 498 #B010	WC498B10	G03520	177024121000
WEST CAMERON 498 #B011	WC498B11	G03520	177024131700
WEST CAMERON 507 #A002	WC507A02	G02549	177024018200
WEST CAMERON 507 #A003	WC507A03	G02549	177024020101
WEST CAMERON 507 #A004	WC507A04	G10594	177024023002
WEST CAMERON 507 #A005	WC507A05	G02549	177024023500
WEST CAMERON 507 #A006	WC507A06	G02549	177024024902
WEST CAMERON 507 #A007	WC507A07	G02549	177024094900
WEST CAMERON 507 #A008	WC507A08	G02549	177024094400

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Asset Name	FWE Acct. Code	Lease Number	API
WEST CAMERON 507 #A009	WC507A09	G02549	177024094700
WEST CAMERON 507 #B001	WC507B01	G02549	177024098304
WEST CAMERON 507 #B002	WC507B02	G02549	177024099001
WEST CAMERON 507 #B003	WC507B03	G02549	177024100201
WEST CAMERON 507 #B004	WC507B04	G02549	177024108202

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
WEST CAMERON 507 #B005	WC507B05	G02549	177024101200
WEST CAMERON 507 #C001	WC507C01	G02549	177024130300
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 027 #008	WD02708	G04473	177194065801
<u>WEST DELTA 027 #009</u>	<u>WD02709</u>	<u>G04473</u>	<u>177194066202</u>

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WEST DELTA 027 #A001	WD027A01	G04473	177194022303
WEST DELTA 027 #A002	WD027A02	G04473	177194028402
WEST DELTA 027 #A003	WD027A03	G04473	177194022600
WEST DELTA 027 #A005	WD027A05	G04473	177194023500
WEST DELTA 027 #A006	WD027A06	G04473	177194030500
WEST DELTA 027 #A007	WD027A07	G04473	177194032101
WEST DELTA 027 #A009	WD027A09	G04473	177194055500
WEST DELTA 027 #A010	WD027A10	G04473	177194056501
WEST DELTA 027 #A011	WD027A11	G04473	177194066100
WEST DELTA 027 #A012	WD027A12	G04473	177194070904
WEST DELTA 027 #B001	WD027B01	G04473	177194085900
WEST DELTA 027 #B003	WD027B03	G04473	177194086100
WEST DELTA 027 #B004	WD027B04	G04473	177194086200
WEST DELTA 027 #B005 ST1	WD027B05	G04473	177194086301
WEST DELTA 063 #F001	WD063F01	G19839	177194082900

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WEST DELTA 064 #C001	WD064C01	G25008	177194081901
WEST DELTA 064 #C002	WD064C02	G25008	177194082801
WEST DELTA 079 #A001	WD079A01	G01449	177190109600
WEST DELTA 079 #A002	WD079A02	G01449	177190120200
WEST DELTA 079 #A003	WD079A03	G01449	177190121900
WEST DELTA 079 #A005	WD079A05	G01449	177190124200
WEST DELTA 079 #A006	WD079A06	G01449	177190127300
WEST DELTA 079 #A007	WD079A07	G01449	177190130600
WEST DELTA 079 #A008	WD079A08	G01449	177190138300
WEST DELTA 079 #A012	WD079A12	G01449	177192002600
WEST DELTA 079 #A013	WD079A13	G01449	177192003400
WEST DELTA 079 #A014	WD079A14	G01449	177192003800
WEST DELTA 079 #A017	WD079A17	G01449	177192004900
WEST DELTA 079 #A018	WD079A18	G01449	177192005200
WEST DELTA 079 #A019	WD079A19	G01449	177192006800

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WEST DELTA 079 #A020	WD079A20	G01449	177192008301
WEST DELTA 079 #A021	WD079A21	G01449	177192012700
WEST DELTA 079 #A023	WD079A23	G01449	177192015900
WEST DELTA 079 #A026	WD079A26	G01449	177192020400
WEST DELTA 079 #B001	WD079B01	G01874	177190132200
WEST DELTA 079 #B002	WD079B02	G01874	177192004000
WEST DELTA 079 #B003	WD079B03	G01874	177192001900
WEST DELTA 079 #B004	WD079B04	G01874	177192005600
WEST DELTA 079 #B005	WD079B05	G01874	177192006700
WEST DELTA 079 #B006	WD079B06	G01874	177192008500
WEST DELTA 079 #B008	WD079B08	G01874	177192012800
WEST DELTA 079 #B010	WD079B10	G01874	177192011500
WEST DELTA 079 #B011	WD079B11	G01874	177192015100
WEST DELTA 079 #B013	WD079B13	G01874	177192013400
WEST DELTA 079 #B019	WD079B19	G01874	177194011600

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<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
<u>WEST DELTA 079 #B021</u>	<u>WD079B21</u>	<u>G01874</u>	<u>177194013600</u>
<u>WEST DELTA 079 #B023</u>	<u>WD079B23</u>	<u>G01874</u>	<u>177194014900</u>
<u>WEST DELTA 079 #B025</u>	<u>WD079B25</u>	<u>G01874</u>	<u>177194018400</u>
<u>WEST DELTA 079 #B027</u>	<u>WD079B27</u>	<u>G01874</u>	<u>177194018900</u>
<u>WEST DELTA 079 #B028</u>	<u>WD079B28</u>	<u>G01874</u>	<u>177194034700</u>
<u>WEST DELTA 079 #B029</u>	<u>WD079B29</u>	<u>G01874</u>	<u>177194035700</u>
<u>WEST DELTA 079 #C001</u>	<u>WD079C01</u>	<u>G01874</u>	<u>177190133900</u>
<u>WEST DELTA 079 #C002</u>	<u>WD079C02</u>	<u>G01874</u>	<u>177192002000</u>
<u>WEST DELTA 079 #C003</u>	<u>WD079C03</u>	<u>G01874</u>	<u>177192004300</u>
<u>WEST DELTA 079 #C004</u>	<u>WD079C04</u>	<u>G01874</u>	<u>177192004400</u>
<u>WEST DELTA 079 #C007</u>	<u>WD079C07</u>	<u>G01874</u>	<u>177192007600</u>
<u>WEST DELTA 079 #C009</u>	<u>WD079C09</u>	<u>G01874</u>	<u>177192008900</u>
<u>WEST DELTA 079 #C014</u>	<u>WD079C14</u>	<u>G01874</u>	<u>177192012000</u>
<u>WEST DELTA 079 #C015</u>	<u>WD079C15</u>	<u>G01874</u>	<u>177192012300</u>

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WEST DELTA 079 #C017	WD079C17	G01874	177192013800
WEST DELTA 079 #C021	WD079C21	G01874	177192015301
WEST DELTA 079 #C024	WD079C24	G01874	177192005801
WEST DELTA 079 #C025	WD079C25	G01874	177194008701
WEST DELTA 079 #C026 ST 1	WD079C26	G01874	177192008101
WEST DELTA 079 #C027	WD079C27	G01874	177194009801
WEST DELTA 079 #C029	WD079C29	G01874	177192006601
WEST DELTA 079 #C030	WD079C30	G01874	177194017900
WEST DELTA 079 #C031	WD079C31	G01874	177192009902
WEST DELTA 079 #C032	WD079C32	G01874	177194019400
WEST DELTA 079 #C033	WD079C33	G01874	177192009101
WEST DELTA 079 #C034	WD079C34	G01874	177194050600
WEST DELTA 079 #D017	WD079D17	G01449	177192020500
WEST DELTA 079 #D020	WD079D20	G01449	177192023101
WEST DELTA 079 #D023	WD079D23	G01449	177194006600

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WEST DELTA 079 #D024	WD079D24	G01449	177194007300
WEST DELTA 079 #D031	WD079D31	G01449	177194037800
WEST DELTA 079 #D035	WD079D35	G01449	177194046200
WEST DELTA 079 #D036	WD079D36	G01449	177194047400
WEST DELTA 079 #D037	WD079D37	G01874	177194048300
WEST DELTA 079 #F002	WD079F02	G01449	177194038300
WEST DELTA 079 #F003	WD079F03	G01449	177194047800
WEST DELTA 080 #A004	WD080A04	G01874	177190137001
WEST DELTA 080 #A010	WD080A10	G01874	177190136300
WEST DELTA 080 #A011	WD080A11	G01874	177190134600
WEST DELTA 080 #A016	WD080A16	G01874	177192004600
WEST DELTA 080 #A022	WD080A22	G01449	177192014100
WEST DELTA 080 #A024	WD080A24	G01874	177192011900
WEST DELTA 080 #B007	WD080B07	G01874	177192007300
WEST DELTA 080 #B014	WD080B14	G01989	177192014200

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WEST DELTA 080 #B016	WD080B16	G01874	177192018200
WEST DELTA 080 #B020	WD080B20	G01874	177194010100
WEST DELTA 080 #B022	WD080B22	G01874	177192010701
WEST DELTA 080 #D002	WD080D02	G01989	177192015400
WEST DELTA 080 #D004	WD080D04	G01989	177192016200
WEST DELTA 080 #D005	WD080D05	G01449	177192016800
WEST DELTA 080 #D006	WD080D06	G01989	177192016300
WEST DELTA 080 #D007	WD080D07	G01989	177192018400
WEST DELTA 080 #D008	WD080D08	G01989	177192017200

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
WEST DELTA 080 #D009	WD080D09	G01874	177192019100
WEST DELTA 080 #D010	WD080D10	G01874	177192017700
WEST DELTA 080 #D012	WD080D12	G01874	177192018900
WEST DELTA 080 #D016	WD080D16	G01449	177192019700
WEST DELTA 080 #D018	WD080D18	G02136	177192021100
WEST DELTA 080 #D019	WD080D19	G01449	177192021703
WEST DELTA 080 #D021	WD080D21	G01989	177192023200
WEST DELTA 080 #D022	WD080D22	G01449	177194006100
WEST DELTA 080 #D026	WD080D26	G01989	177194007701
WEST DELTA 080 #D027	WD080D27	G01874	177192015201
WEST DELTA 080 #D028	WD080D28	G01874	177194033500
WEST DELTA 080 #D029	WD080D29	G01874	177194036501
WEST DELTA 080 #D030	WD080D30	G02136	177194035200
WEST DELTA 080 #D032	WD080D32	G01449	177194038500
WEST DELTA 080 #D033	WD080D33	G01989	177194039101
WEST DELTA 080 #D034	WD080D34	G01874	177192019501
WEST DELTA 080 #F001	WD080F01	G01874	177194035900
WEST DELTA 085 #A010	WD085A10	G04895	177194031700
WEST DELTA 085 #A012	WD085A12	G04895	177194032300
WEST DELTA 085 #A015	WD085A15	G04895	177194033400
WEST DELTA 085 #A016	WD085A16	G04895	177194082700
WEST DELTA 086 #A001	WD086A01	G02934	177194016900
WEST DELTA 086 #A003	WD086A03	G04243	177194025600
WEST DELTA 086 #A004	WD086A04	G04243	177194027300
WEST DELTA 086 #A005	WD086A05	G04243	177194023901
WEST DELTA 086 #A006	WD086A06	G02934	177194028000
WEST DELTA 086 #A007	WD086A07	G02934	177194029900
WEST DELTA 086 #A008	WD086A08	G04243	177194031300
WEST DELTA 086 #A013	WD086A13	G02934	177194033300
WEST DELTA 086 #A014	WD086A14	G04243	177194032500
WEST DELTA 086 #B001	WD086B01	G04243	177194050000
WEST DELTA 086 #B002	WD086B02	G04243	177194052600
WEST DELTA 086 #B003	WD086B03	G04243	177194083400
WEST DELTA 086 #B005	WD086B05	G04243	177194083500
WEST DELTA 090 #F004	WD090F0400	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA 090 #F006	WD090F0600	G01089	177194058601
WEST DELTA 103 #F001 ST1	WD103F0101	G12360	177194054801
WEST DELTA 103 #F002	WD103F0200	G12360	177194055100
WEST DELTA 103 #F003	WD103F0300	G12360	177194058200
WEST DELTA 121 #A005	WD121A0500	G19843	177204015300
WEST DELTA 121 #A006	WD121A0600	G19843	177204015400
WEST DELTA 122 #002	WD12200201	G13645	177204014301
WEST DELTA 122 #A001	WD122A0100	G13645	177204014200
WEST DELTA 122 #A003 ST2	WD122A0302	G13645	177204014802
WEST DELTA 122 #A004 ST1	WD122A0401	G13645	177204015201
WEST DELTA 122 #A008 ST1	WD122A0801	G13645	177204015601
WEST DELTA 122 #A011	WD122A1101	G13645	177204016001
WEST DELTA 122 #A012	WD122A1200	G13645	177204016100

Exhibit III-C(i)

<u>Asset Name</u>	<u>FWE Asset Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>WU</u>
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	87.531.3%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	56.3%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	87.531.3%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	56.3%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
EAST BREAKS 159 P/F-A	EB159PFA	G02646	EB159	66.7%
EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	100.066.7%
EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	33.3%
EAST BREAKS 165 P/F-A	EB165PFA	G06280	EB165	100.0%
EAST CAMERON 330 P/F-B	EC330PFB	G03540	EC330	95.0%
EAST CAMERON 332 P/F-A	EC332PFA	G09478	EC332	90.4%
EAST CAMERON 349 P/F-A	EC349PFA	G14385	EC349	25.0%
EUGENE IS 032 #012 CAS P/F	EI032PF12	00196	EI032	23.7%
EUGENE IS 032 #016 CAS P/F	EI032PF16	00196	EI032	23.7%
EUGENE IS 032 #020 CAS P/F	EI032PF20	00196	EI032	23.7%
EUGENE IS 032 #029 CAS P/F	EI032PF29	00196	EI032	23.7%
EUGENE IS 032 #8 CAS P/F	EI032PF08	00196	EI032	23.7%
EUGENE IS 032 P/F-10	EI032PF10	00196	EI032	23.7%
EUGENE IS 032 P/F-22	EI032PF22	00196	EI032	23.7%
EUGENE IS 032 P/F-23	EI032PF23	00196	EI032	23.7%
EUGENE IS 032 P/F-24	EI032PF24	00196	EI032	23.7%
EUGENE IS 032 P/F-25	EI032PF25	00196	EI032	23.7%
EUGENE IS 032 P/F-26	EI032PF26	00196	EI032	23.7%
EUGENE IS 032 P/F-27	EI032PF27	00196	EI032	23.7%
EUGENE IS 032 P/F-28	EI032PF28	00196	EI032	23.7%
EUGENE IS 032 P/F-30	EI032PF30	00196	EI032	23.7%
EUGENE IS 032 P/F-5	EI032PF5	00196	EI032	23.7%
EUGENE IS 032 P/F-A	EI032PFA	00196	EI032	23.7%
EUGENE IS 032 P/F-A-PRD	EI032PFAPR	00196	EI032	23.7%
EUGENE IS 032 P/F-A-QRT	EI032PFAQR	00196	EI032	23.7%
EUGENE IS 032 P/F-A-TNK	EI032PFATN	00196	EI032	23.7%
EUGENE IS 032 P/F-E	EI032PFE	00196	EI032	23.7%
EUGENE IS 032 P/F-E-PRD	EI032PFEPFR	00196	EI032	23.7%
EUGENE IS 032 P/F-F-CMP	EI032PFFCM	00196	EI032	23.7%
EUGENE IS 032 P/F-F-PROD	EI032PFFPR	00196	EI032	23.7%
EUGENE IS 032 P/F-F-TANK	EI032PFFTN	00196	EI032	23.7%
EUGENE IS 032 P/F-F-TRT	EI032PFFTR	00196	EI032	23.7%
EUGENE IS 032 P/F-GM-VALVE	EI032PFGMV	00196	EI032	23.7%
EUGENE IS 032 P/F-H	EI032PFH	00196	EI032	23.7%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	0.0%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	0.0%

Exhibit III-C(i)

<u>Asset Name</u>	<u>EWF Asset Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>WO</u>
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	11.1%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	11.1%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	11.1%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	5.6%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	0.0%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	11.1%
EUGENE IS 063 P/F-A	EI063PFA	00425	EI062	140.0%
EUGENE IS 063 P/F-B	EI063PFB	00425	EI062	140.0%
EUGENE IS 063 P/F-C-QTR	EI063PFC	00425	EI062	140.0%
EUGENE IS 100 P/F-D-QTR	EI100PFD	00796	EI100	100.0%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	25.0%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	25.0%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	25.0%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	25.0%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	25.0%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	25.0%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	14.5%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	100.0%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	100.0%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	60.0%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	0.0%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	0.0%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	0.0%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	0.0%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	33.3%
GALVESTON A-155 P/F-A	GAA155PFA	G30654	GAA155	8.1%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	40.0%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	51.2%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	27.6%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	12.0%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	12.0%
HIGH ISLAND A-550 P/F-A	HIA550PFA	G04081	HIA550	100.0%
HIGH ISLAND A-563 P/F-B	HIA563PFB	G02388	HIA563	2.7%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	27.6%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	27.6%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	3.0%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	2.6%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	27.6%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	27.6%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	27.6%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	73.817.8%
<u>MAIN PASS 077 P/F-A</u>	<u>MP077PFA</u>	<u>G04481</u>	<u>MP077</u>	<u>56.0%</u>

Exhibit III-C(i)

<u>Asset Name</u>	<u>FWF Asset Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>WO</u>
SHIP SHOAL 149 P/F-C	SS149PFC	434	SS149	3.0%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	33.3%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	33.3%
SHIP SHOAL 177 P/F-7	SS177PF7	00590	SS177	25.0%
SHIP SHOAL 177 P/F-A	SS177PFA	00590	SS177	25.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	0.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	0.0%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	0.2%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	47.3 21.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	0.3 26.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	47.3 21.0%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	0.3 26.3%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	47.3 21.0%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	0.3 26.3%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	47.3 21.0%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	0.3 26.3%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	47.0 21.0%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	0.3 26.3%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	19.8%
SHIP SHOAL 214 P/F-4	SS214PF4	00828	SS214	35.5%
SHIP SHOAL 214 P/F-E	SS214PFE	00828	SS214	35.5%
SHIP SHOAL 214 P/F-F	SS214PFF	00828	SS214	35.5%
SHIP SHOAL 214 P/F-H	SS214PFH	00828	SS214	35.5%
SHIP SHOAL 214 P/F-K	SS214PFK	00828	SS214	35.5%
SHIP SHOAL 214 P/F-L	SS214PFL	00828	SS214	35.5%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	5.2%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	0.3%
SHIP SHOAL 233 P/F-A	SS233PFA	G15293	SS233	33.8%
SHIP SHOAL 233 P/F-B	SS233PFB	G01528	SS233	33.8%
SHIP SHOAL 238 P/F-A	SS238PFA	G03169	SS238	34.5%
SHIP SHOAL 238 P/F-B	SS238PFB	G03169	SS238	34.5%
SHIP SHOAL 246 P/F-A	SS246PFA	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-E	SS246PFE	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-J	SS246PFJ	G01027	SS246	100.0%
SHIP SHOAL 247 P/F-F	SS247PFF	G01028	SS247	87.0%
SHIP SHOAL 248 P/F-D	SS248PFD	G01029	SS248	83.3%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	83.3%

Exhibit III-C(i)

<u>Asset Name</u>	<u>FWF Asset Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>WM</u>
SHIP SHOAL 253 P/F-C	SS253PFC	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-D	SS253PFD	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-E	SS253PFE	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-F	SS253PFF	G01031	SS253	100.0%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	100.0%
SHIP SHOAL 300 P/F-A	SS300PFA	G07760	SS300	24.3%
SHIP SHOAL 300 P/F-B	SS300PFB	G07760	SS300	21.8%
SHIP SHOAL 315 P/F-A	SS315PFA	G09631	SS315	25.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 102 P/F-A	SM102PFA	G24872	SM102	100.0%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH MARSH IS 142 P/F-A	SM142PFA	G01216	SM142	100.0%
SOUTH MARSH IS 142 P/F-C	SM142PFC	G01216	SM142	100.0%
SOUTH MARSH IS 146 P/F-B	SM146PFB	G09546	SM146	100.0%
SOUTH MARSH IS 147 P/F-A	SM147PFA	G06693	SM147	100.0%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	0.4%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	26.8%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	0.4%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	11.9%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	0.4%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	0.0%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	41.2%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	0.3%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	0.5%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	0.5%
SOUTH PASS 060 P/F-A	SP060PFA	G01608	SP060	100.0%
SOUTH PASS 060 P/F-B	SP060PFB	G01608	SP060	100.0%
SOUTH PASS 060 P/F-C	SP060PFC	G01608	SP060	100.0%
SOUTH PASS 060 P/F-D	SP60PFD	G01608	SP60P	100.0%
SOUTH PASS 060 P/F-E	SP060PFE	G01608	SP060	100.0%
SOUTH PASS 060 P/F-F	SP060PFF	G01608	SP060	100.0%
SOUTH PASS 060 P/F-G	SP60PFG	G01608	SP60P	100.0%
SOUTH PASS 067 P/F-A	SP067PFA	G01612	SP067	100.0%
SOUTH PELTO 013 P/F-7	PL013PF7	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-9	PL013PF9	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-A	PL013PFA	G03171	PL013	0.0%

Exhibit III-C(i)

<u>Asset Name</u>	<u>FWF Acct. Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>VO</u>
SOUTH PELTO 013 P/F-B	PL013PFB	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-S	PL013PFS	G03171	PL013	0.0%
SOUTH TIMBALIER 195 P/F-B	ST195PFB	G03593	ST195	100.0%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	40.0%
VERMILION 196 P/F-A	VR196PFA	G19760	VR196	100.0% 75.0%
<u>VERMILION 196 P/F-A</u>	<u>VR196PFA</u>	<u>G19760</u>	<u>VR196</u>	<u>25.0%</u>

Exhibit III-C(i)

Asset-Name	FWE-Acct-Code	Lease-Number	Area/Block	WI
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	25.0%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	25.0%
VERMILION 272 P/F-A	VR272PFA	G23829	VR272	100.0%
VERMILION 272 P/F-B	VR272PFB	G23829	VR272	100.0%
VERMILION 272 P/F-C	VR272PFC	G23829	VR272	100.0%
VERMILION 313 P/F-B	VR313PFB	G01172	VR313	100.0%
VERMILION 313 P/F-C	VR313PFC	G01172	VR313	100.0%
VERMILION 313 P/F-D	VR313PFD	G01172	VR313	100.0%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	0.331868
VIOSCA KNOLL 826 NEPTUNE SPAR	VK826NEP	G15441	VK826	100.0%
<u>WEST CAMERON 009 P/F-1</u>	<u>SL18287PF1</u>	<u>18287</u>	<u>WC09SL</u>	<u>44.2%</u>
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	0.0%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	0.0%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	0.0%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	0.0%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	17.1%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	25.0%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	75.0%
<u>WEST CAMERON 072 P/F-1</u>	<u>WC072PF1</u>	<u>G23735</u>	<u>WC072</u>	<u>75.0%</u>
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	75.0%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	75.0%
WEST CAMERON 171 P/F-A	WC171PFA	G01997	WC171	21.2%

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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WEST CAMERON 171 P/F-A-AUX1	WC171PFAA1	G01997	WC171	21.2%
WEST CAMERON 171 P/F-A-AUX2	WC171PFAA2	G01997	WC171	21.2%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	13.8%
WEST CAMERON 485 P/F-A	WC485PFA	G02220	WC485	100.0%
WEST CAMERON 498 P/F-B	WC498PFB	G03520	WC498	3.7%
WEST CAMERON 498 P/F-B-AUX	WC498PFBAU	G03520	WC498	3.7%
WEST CAMERON 507 P/F-B	WC507PFB	G02549	WC507	100.0%
WEST CAMERON 507 P/F-C	WC507PEC	G02549	WC507	50.0%
WEST DELTA 027 P/F-A	WD027PFA	G04473	WD027	15.7%
WEST DELTA 027 P/F-AH	WD027PFAH	G04473	WD027	15.7%
WEST DELTA 027 P/F-B	WD027PFB	G04473	WD027	9.4%
WEST DELTA 063 P/F-E	WD063PFE	G19839	WD063	12.5%
WEST DELTA 064 P/F-C	WD064PEC	G25008	WD064	5.9%
WEST DELTA 064 P/F-D	WD064PFD	G25008	WD064	5.9%
WEST DELTA 079 P/F-A	WD079PFA	G01874	WD079	100.0%
WEST DELTA 079 P/F-B	WD079PFB	G01874	WD079	100.0%
WEST DELTA 079 P/F-C	WD079PEC	G01874	WD079	100.0%
WEST DELTA 079 P/F-E	WD079PFE	G01874	WD079	100.0%
WEST DELTA 079 P/F-E	WD079PFE	G01874	WD079	100.0%
WEST DELTA 080 P/F-D	WD080PFD	G01874	WD080	100.0%
WEST DELTA 086 P/F-A	WD086PFA	G04243	WD086	100.0%

Exhibit III-C(i)

<u>Asset Name</u>	<u>FWF Acct. Code</u>	<u>Lease Number</u>	<u>Area/Block</u>	<u>WD</u>
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<u>WEST DELTA 086 P/F-B</u>	<u>WD086PFB</u>	<u>G04243</u>	<u>WD086</u>	<u>100.0%</u>
<u>WEST DELTA 090 P/F-A</u>	<u>WD090PFA</u>	<u>G01089</u>	<u>WD090</u>	<u>0.0%</u>
<u>WEST DELTA 090 P/F-B</u>	<u>WD090PFB</u>	<u>G01089</u>	<u>WD090</u>	<u>0.0%</u>
<u>WEST DELTA 090 P/F-E</u>	<u>WD090PFE</u>	<u>G01089</u>	<u>WD090</u>	<u>0.0%</u>
<u>WEST DELTA 103 P/F-E</u>	<u>WD103FPLT</u>	<u>G12360</u>	<u>WD103</u>	<u>18.8%</u>
<u>WEST DELTA 122 P/F-A</u>	<u>WD122APLI</u>	<u>G13645</u>	<u>WD122</u>	<u>16.0%</u>

Name State County/Parish



Name		State	
BURRWOOD		Louisiana	Plaquemines
HAYES LUMBER		Louisiana	Jefferson Davis
HELIS 2		Louisiana	Iberia
MYETTE POINT		Louisiana	St. Mary

SEGMENTNUMBER	COMPANYNAME	ORGR	AREA	ORGBLOCK	ORG-ORGNAME	REC-RECAREA	RECBLOCK	REC-NAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
7912	Fieldwood Energy, LLC	EB	160		A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647
7923	Fieldwood Energy, LLC	EB	165		A	HI	A 582	30 SSTI	12	GAS	Active	G08536	G06280
10301	Bandon Oil and Gas, LP	EC	332		A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478
11923	Fieldwood Energy, LLC	EI	53		C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	G0479
9211	Fieldwood Energy, LLC	EI	53		B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	G0479
44	Fieldwood Energy, LLC	EI	175		C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438
1128	Fieldwood Energy, LLC	EI	330	flanged end		EI	306	14-inch SSTI	14	OIL	Out of Service	G02139A	G02115
7943	Fieldwood Energy, LLC	EI	342		C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319
18493	Fieldwood Energy, LLC	EI	342		C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319
19960	Fieldwood Energy LLC	EI	342		C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319
11923	Fieldwood Energy, LLC	EI	53		C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	G0479
9211	Fieldwood Energy, LLC	EI	53		B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	G0479
15298	Fieldwood Energy, LLC	GA	210		B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
16077	Fieldwood Energy, LLC	HI	130	#2		HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579
15401	Fieldwood Energy, LLC	HI	A 341		B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605
6669	Fieldwood Energy, LLC	HI	A 376		A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy LLC	HI	A 376	Platform A		HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754
7684	Fieldwood Energy, LLC	HI	A 550		A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081
6340	Fieldwood Energy, LLC	HI		A 568 Subsea Valve		HI	A 539	20 SSTI	20	G/C	Out of Service	G04974	G04081
5470	Fieldwood Energy, LLC	HI	A356	Valve		HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754
10882	Fieldwood Energy, LLC	HI	A356	10SST		HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754
6504	Fieldwood Energy, LLC	HI	A595		D	HI	573	B	8	OIL	Out of Service	G28525	G02721
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold		MP	102	Plat A	8	BLKG	Partial Abandon	G24687	G22792
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1		MP	118	Platform A	6	BLKG	Out of Service	G28216	G27196
15818	Fieldwood Energy Offshore LLC	MP	77	A		MP	151	18" SSTI	8	GAS	Out of Service	G28221	G04481
14304	Fieldwood Energy, LLC	MP	101	SSTI		MP	102	Plat A	8	BLKG	Partial Abandon	G24687	G22792
4733	Fieldwood Energy Offshore LLC	SM	142		A	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216
15106	Fieldwood Energy Offshore LLC	SM	146		B	SM	147	A	6	BLKG	Out of Service	G26837	G09546
15107	Fieldwood Energy, LLC	SM	146		B	SM	147	A	4	BLKG	Out of Service	G26838	G09546
15108	Fieldwood Energy, LLC	SM	147		A	SM	146	B	2	LIFT	Out of Service	G26839	G09546
19363	Fieldwood Energy Offshore LLC	SM	147		A	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693
19363	Fieldwood Energy Offshore LLC	SM	147		A	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693
10977	Fieldwood Energy, LLC	SM	268		A	SM	280	#03	3	BLKG	Out of Service	G28756	G14456
17499	Fieldwood Energy, LLC	SM	269		B	SM	268	A	10	GAS	Out of Service	G28484	G02311
13642	Fieldwood Energy, LLC	SM	280		H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456
5427	Fieldwood Energy, LLC	SM	281		E	SM	268	A	12	SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281		C	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281		C	SM	268	D	10	BLKO	Out of Service	G29131	G02600
10268	Fieldwood Energy SP LLC	SP	60		A	SP	6	F/S	10	OIL	Out of Service	G14679	G02137
20050	Fieldwood Energy, LLC	SS	168		SSTI	SS	168	SSTI	6		Proposed	G28788	00820
6748	Fieldwood Energy, LLC	SS	169	C Platform		SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820
12778	Fieldwood Energy, LLC	SS	189		A	SS	185	26" SSTI	8	G/C	Out of Service	G22139	G04232
1138	Fieldwood Energy, LLC	SS	204		A	SS	207	A	6	G/O	Out of Service	G13491	G01520
1137	Fieldwood Energy, LLC	SS	207	A Platform		SS	204	A	4	GAS	Out of Service	G13489	G01523
1147	Fieldwood Energy, LLC	SS	207		A	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523
17775	Fieldwood Energy, LLC	SS	253		C	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031
18094	Bandon Oil and Gas, LP	ST	195		B	ST	196	SSTI	6	G/C	Permitted for Abandonment Approved	G29005	G03593
11107	Bandon Oil and Gas, LP	ST	196		06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonment Approved	G05120	G03593
13720	Fieldwood Energy, LLC	VK	340		8" SSTI	VK	251	A	8	BLGH	Active	G28221	G04481
18649	Fieldwood Energy, LLC	VK	826		A	VK	962	LITA	4	LIBH	Out of Service	G29151	G15441
18904	Fieldwood Energy, LLC	VK	826		A	VK	917	LITA	1	LIBH	Out of Service	G29151	G15441
18648	Fieldwood Energy, LLC	VK	962		PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441
14906	Fieldwood Energy, LLC	VK	962		SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441
14907	Fieldwood Energy, LLC	VK	962		SSW#1	VK	826	A	10	CSNG	Out of Service	G25481	G15441
13193	Bandon Oil and Gas, LP	VR	196		A	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760
18591	Fieldwood Energy, LLC	VR	196		A	VR	215	A	4	BLKO	Out of Service	G29137	G19760
18588	Fieldwood Energy, LLC	VR	215		A	VR	196	A	4	GAS	Active	G29136	G19760
17090	Fieldwood Energy, LLC	VR	261		A	VR	265	A	8	BLKO	Out of Service	G28347	G03328
14609	Fieldwood Energy, LLC	VR	272	"A"		VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829
14277	Fieldwood Energy, LLC	VR	272		A	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829
5440	Fieldwood Energy Offshore LLC	VR	313		B	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172
15136	Fieldwood Energy, LLC	VR	313		B	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172
14251	Fieldwood Energy Offshore LLC	WC	72		#1	WC	65	JA	4	BLKG	Out of Service	G25275	G23735

4289	Fieldwood Energy Offshore LLC	WC	485	A	WC	509	GP	12	GAS	Out of Service	G02122E	G02220
14251 <u>15960</u>	Fieldwood Energy Offshore LLC	WC <u>WD</u>	7290	#1 <u>A</u>	WC <u>WD</u>	6573	JA <u>SSTI</u>	4	BLK <u>GOIL</u>	Out of Service	G25275 <u>28260</u>	G23735 <u>01089</u>
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service	G28289	G13645
16089	Fieldwood Energy, LLC	WD	122	A	WD	105	E	3	OIL	Out of Service	G28290	G13645
15960	Fieldwood Energy, LLC	WD	90	A	WD	73	SSTI	4	OIL	Out of Service	G28260	G01089

Area Block No. Structure Complex ID No. Authority No. FW Lease						Operator	Approval Date	Associated Assets
EI	63	A	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011
EI	63	B	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
EI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A
SM	146	B	1663	G30248	G09546	Fieldwood Energy Offshore LLC	08/21/13	SM 139 B001 & B002
SM	147	A	23389	G30200	G06693	Fieldwood Energy Offshore LLC	09/12/13	SM 139 B001, B002 & B002D
WD	86	A	22593	G30173	G04243	Fieldwood Energy Offshore LLC	06/20/13	WD 86 B001, B002 & B005
VK	826	A-Neptune Spar	24235	G30353	G15441	Fieldwood Energy LLC	07/03/18	VK 917 SS001 & VK 962 SS001

Call Signs:

WQBQ54

9

WQRK42

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Contract Type	Contract Date	Contract Title	Contract Description
Land	8/29/1956	Operating Agreement	Operating Agreement eff. 8-29-1956
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12-4-58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	3/1/1961	Operating Agreement	SS 214 Operating Agreement eff. 3-1-61
Land	3/13/1962	Operating Agreement	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company
Land	7/3/1962	Operating Agreement	Operating Agreement eff 7-3-62 as amended
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	12/23/1966	Joint Operating Agreement	Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Kennedy, COperating Agreementsstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement 8/1/1973
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	7/1/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	9/1/1975	Joint Operating Agreement	First Amendment to Operating. Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and 'Union Oil Company of California.
Land	3/17/1976	Joint Operating Agreement	Unit Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators
Land	8/1/1977	Joint Operating Agreement	Operating Agreement eff. 8-1-77 b/b Transco et al
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	8/17/1978	Ownership Agreement "F" Platform	Platform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company
Land	9/15/1978	Joint Operating Agreement	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.
Land	11/13/1978	Joint Operating Agreement	Second Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California

Land	11/13/1978	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective: November 13, 1978,,between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California
Land	11/17/1978	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.

Land	5/2/1979	Proposed Installation and Operating Agreement of Ship Shoal Area Block 246 Field ("A" Platform)	Installation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL
Land	1/1/1980	Joint Operating Agreement	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement: dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Shoal Operating Agreement Blocks 206, 207, OCS-G:1523 and OCS-G 1523, respectively.
Land	4/22/1980	Joint Operating Agreement	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and Amoco Production Company.
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement (MP 108-) 9/1/1981
Land	4/28/1982	Letter Agreement	Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.
Land	1/1/1983	ORRI	Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties
Land	8/4/1983	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY
Land	4/13/1984	Unit Operating Agreement	WD 27 28 Unit Operating Agreement Tenneco OP & Samedan et al as amended
Land	6/3/1985	Consent to Assign	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf Operating Agreements, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.
Land	3/3/1986	OA	Offshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986
Land	5/1/1986	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.
Land	7/1/1986	Joint Operating Agreement	Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company, Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.
Land	10/20/1986	UA	Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploration partners, LTD, and Pennzoil Producing Company
Land	10/31/1986	Assignment	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities " for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.
Land	9/10/1990	FO	Farmout Agreement (Forest - SS 291/300) 9/10/1990
Land	9/15/1990	OA	Offshore Operating Agreement (NW/4 NW/4 Bk 300 - B Wells) 9/15/1990
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	10/1/1990	UOA	UA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al
Land	1/1/1991	PA	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	10/1/1991	FO	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Hosuton Oil Company
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South. Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50%.
Land	5/15/1992	Unit Agreement	EC 331/332 Unit Agreement

Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	7/1/1992	FO	Farmout Agreement 7/1/1992
Land	7/1/1992	OA	Offshore Operating Agreement 7/1/1992
Land	1/1/1993	OA	Operating Agreement 1/1/1993
Land	2/15/1993	Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	4/2/1993	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	6/15/1993	GC 244 Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).
Land	6/15/1993	Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and Marathon Oil Company, as successors in interest.
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	WD 90, WD 103 Operating AgreementS 12-30-1993
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating Agreement	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	2/10/1994	JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
Land	5/12/1994	Letter Agreement	Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	7/1/1994	OA	Operating Agreement 7/1/1974
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
Land	10/19/1994	JDA	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship ShOperating Agreement Block 206 and OCS-G 1523, Ship ShOperating Agreement Block 207;
Land	11/16/1994	JDA	Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	11/30/1994	JDA	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	4/6/1995	JDA	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration SoProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	8/16/1995	Letter Agreement	Letter Agreement by and between Columbia Gas Development and CNG Producing Company
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	12/14/1995	LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
Land	3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zilkha Energy Company

Land	4/17/1996	Plan of Development	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil company dated effective 17 Apr 1996.
Land	8/26/1996	PSA	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, EB 158/EB 159.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	1/1/1997	OA	Operating Agreement eff. 1-1-97
Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	8/1/1997	UOA	EC 331/332 Unit Operating Agreement
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended.
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COOperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COOperating AgreementSTAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COOperating AgreementSTAL O&G CORPORATION.
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COOperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER: NIPPON TAKES ITS SHARE OF COOperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COOperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/9/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.
Land	12/1/1999	Assignment	Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoran Oil & Gas LLC, as Assignee, covering OCS-G 19760, Vermilion Block 196
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77-and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed copy
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc.
Land	1/15/2001	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc.
Land	11/17/2000	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	3/1/2001	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	9/17/2001	Joint Operating Agreement	Joint Operating Agreement attached to and made part of that certain Farmout Agreement dated September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation was successor-in-interest to Amoco Production Company and subsequently merged with Noble Energy, Inc.; Fieldwood is successor-in-interest to Noble Energy, Inc.) and Mariner Energy, Inc.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137

Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	11/1/2001	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Avlara Energy Corporation
Land	11/1/2001	PA	Participation Agreement by and between Dominion Exploration & Production, Inc. and Avlara Energy Corporation
Land	3/15/2002	Bidding Agreement	BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator
Land	8/30/2002	OA	SP 42 43 Operating Agreement LLOG and Pure et al
Land	9/1/2002	Operating Agreement	Operating Agreement by and between Union Oil and Northstar Gulfsands
Land	12/12/2002	PA	PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	12/12/2002	MOA	MEMORANDUM OF OPERATING AGREEMENT LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	12/12/2002	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 12 Dec 02
Land	3/24/2003	FO	FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/2003
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire* Non-Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production, Inc. and Westport Resources Corporation et al
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/1/2004	Assignments	Assignment from BP Exploration and Production to Noble Energy Inc dated effective 1 Jan 04 (Relevant PSA was excluded from NBL - FW Deal)
Land	2/1/2004	OA	VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership LP, Offshore Investment Cov and the Lamar Hunt Trust Estate,, whereby the Unit 'was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/1/2004	OA	Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petroleum (AEC) Inc
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	5/26/2004	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006 © 3rd Amendment dated 30 Jan 2008
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services-Gulf C Operating Agreementst Company, L.P.
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/1/2004	FO	FO eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land & Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmers, and Explore Offshore LLC as Farmee
Land	12/20/2004	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and Marathon Oil Company dated 20 Dec 2004
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/11/2005	Pref Right	Preferential Right Agreement dated 01/11/05 between BP and SOI for the acquisition of 49.999985% of BP's 33.33333% interest at Troika.
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil "Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.

Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and CanadianOXY Offshore Production Company.
Land	2/28/2005	OA	JOperating Agreement eff. 2-28-05 b/b Peregrine O&G and Chroma Energy, et al; as amended
Land	8/2/2005	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	9/12/2005	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	1/19/2006	Letter Agreement	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California:

Exhibit III-F

Land	2/22/2006	FO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee.
Land	10/30/2006	FO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Coporation, Samson Contour Energy and Shell Offshore
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand SENECA RESOURCES CORPORATION
Land	11/10/2007	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and W+T Offshore, Inc dated9 Nov 2004 (Preempted by Shell and Marathon)
Land	5/14/2008	Notice	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid out on March 3, 2008.
Land	10/1/2008	ORRI	OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY
Land	10/1/2008	Farmout Agreement	Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploraiton Offshore, Inc and Davis Offshore L.P. dated 1 Oct 2008
Land	2/15/2009	FO	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee
Land	2/17/2009	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	3/6/2009	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	3/30/2009	PA	Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.
Land	3/30/2009	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012
Land	3/30/2009	MOA	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL
Land	3/30/2010	Marketing Election	Ship ShOperating Agreementti 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)
Land	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc.,Assignor, and Chevron U.S.A. Inc^ as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts,, etc., all as more fully described therein.
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between SabcoOil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	ABOS	Assignment and BUI of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor/and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land	5/31/2011	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012
Land	6/3/2011	Notice	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	3/20/2012	Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-15 Well (GM-2-2 Sand) conductor removal.
Land	4/27/2012	PHA	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	6/1/2012	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.

Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. be. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.20773% net).
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Exhibit III-F

Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1,), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc, all as more fully described therein.
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	11/30/2012	Permit Agmt(incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and Apache Deepwater LLC dated 30 Nov 12
Land	2/6/2013	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 6 Feb 2013 re system upgrades
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	5/1/2013	Transportation Agreement	Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and PetroQuest Energy, LLC
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	9/12/2013	Amendmnt of Exhibit "D" to Unit Operating Agreement	Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13 007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
Land	11/1/2013	Purchase & Sale Agreement	Purchase and Sale Agreement by and between Noble Energy, Inc, Anadarko Petroleum, Anadarko US Offshore Corp and Eni Petroleum US LLC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct 14)
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/20/2014	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, LLOG Exploration Offshore, Inc and Davis Offshore L.P. dated 20 Jan 2014 re settlement of realOperating Agreementcttion
Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.
Land	4/16/2014	Settlement Agreement and Release	Settlement Agreement and Release - SS 198/VR 369/VR 408/ SP 8/13
Land	4/21/2014	Production Handling Agreement	For WD 27 "A" platform handling WD 28 production
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/16/2014	Termination of Farmout Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III
Land	7/25/2014	Amendment and Ratification of Production Handling Agreement	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14
Land	8/5/2014	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp, Davis Offshore Partners, LLC< and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014
Land	1/1/2015	Acquisition	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey: Conversion of NPI to ORI for the WD 79/80/85/86 - fields
Land	1/1/2015	Acquisition	by and between Fieldwood SD Offshore LLC, Unocal Pipeline Company and Union Oil Company of California : East Breaks 158/160 Fields
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM NOJV - Grand Isle/West Delta etc.
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Troika Unit - GC 244, 200, 201
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD 90 & WD 103
Land	1/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey, : Net Profits Interest
Land	1/1/2015	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey,
Land	1/1/2015	Overriding Royalty Assignment	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc: Overridign Royalty Assignment
Land	1/13/2015	Acquisition	by and between Fieldwood Onshore LLC and Energy XXI Onshore, LLC: relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").
Land	4/1/2015	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
Land	4/1/2015	Production Handling Agreement	by and between Bandon Oil and Gas, LP, Tana Exploration Company LLC, CSL Exploration LLC, GCER Offshore LLC and W&T Offshore, INC.: PHA
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Stat Energy & Consulting, Inc. dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of James A. Bibby dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Clifford T. Crowe dated May 14, 2015

Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
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Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	7/1/2015	Settlement Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS 249 D-5 RIG Incident
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields
Land	8/12/2015	Pipeline Modification Agreement	Relative to pipelines near SS 208 Seg #1849 and #882
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc, and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	12/18/2015	Well Operations Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Arena Energy, LP, Arena Energy GP, LLC and Arena Energy Offshore, LP: WD 86 B-3 well
Land	3/14/2016	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3 well dually completed and no longer economic for Fieldwood
Land	4/1/2016	Divestiture	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: Assignment of interest in the SP 37#3 J1 and J2 sands
Land	4/1/2016	Second Amendment of Production Handling Agreement	by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation: Second Amendment of Production Handling Agreement - East Breaks 165 A Platform
Land	4/25/2016	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	7/1/2016	Acquisition	by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to JOC Venture withdrawal
Land	8/8/2016	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal
Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseq Modification - Shell owned ST 300 Platform
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its El 64# 9 well. Fieldwood is the operator of SW/4 of El 53
Land	1/1/2018	Acquisition	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of Knight's interest in the SS 252 #F-4
Land	1/2/2018	Letter Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73 C-27 McCloud drill well
Land	4/1/2018	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil Company dated 20 June 2018 and effective 1 April 2018

Land	4/11/2018	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C-27 Well McCloud F-40 Reservoir memorialization of drilling costs, etc.
Land	4/11/2018	West Delta 73 C-27 "MCCLOUD" F-40 Sand Reservoir A	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73 C-27 "MCCLOUD" F-40 Sand Reservoir A - Letter Agreement
Land	5/21/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	5/22/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Anadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247,248,249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement
Land	9/18/2018	Construction and Operating Agreement for the Interconnect Pipeline	
Land	12/5/2018	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Eni Petroleum US LLC and Noble Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Exxon Mobil Corporation
Land	2/8/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sanare
Land	4/30/2019	CPHTA Extension Letter Agreement	by and between Fieldwood Energy Offshore LLC, ANKOR E&P Holding Corporation and Orinoco Natural Resources LLC :Ankors production from MC 21 processed at SP 60
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/1/2019	Divestiture	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture of WD 73 Field Interests in the F40 Sands
Land	7/1/2019	Farmout Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/2/2019	Letter Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	8/28/2019	CPHTA Extension Letter Agreement	Extension to 04/30/2019 Letter Agreement. Ankors production from MC 21 processed at SP 60
Land	11/1/2019	Amendment No. 3 to CPHTA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Corporation, KOA Energy LP and Sanare Energy Partners, LLC as Producer
Land	2/13/2020	CPHTA Subsea Tie-in Deadline Extension Letter Agreement	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holdings Corporation and KOA Energy LP
Land	4/23/2020	CPHTA Subsea Tie-in Deadline Extension Letter Agreement	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holdings Corporation and KOA Energy LP
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
PHA SP 60F/MC 21	4/29/2005	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
PHA SM 278/SM 257	1/1/2008	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	10/25/1985	Lease of Platform Space	ALOPS-WD86A by and between Fieldwood and Texas Eastern Transmission and Texas Eastern Transmission
LEASE OF PLATFORM SPACE	9/1/1997	09/01/2020 - 8/30/2021	A-LOPS-WD79A by and between Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET

LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-21 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	9/1/1997	LEASE OF PLATFORM SPACE	VEN104-LOPS by and between Fieldwood and Panther as Contract Operator for Venice Gathering System and Panther as Contract Operator for Venice Gathering System
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and KINETICA DEEPWATER EXPRESS, LLC
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT (JIB)-2	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and MP GULF OF MEXICO, LLC
PRODUCTION HANDLING AGMT (JIB)-4	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (JIB)-11	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-EI342C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY LLC
PRODUCTION HANDLING AGMT (JIB)	1/31/2005	PRODUCTION HANDLING AGREEMENT (NEPTUNE)Swordfish Producers	VK826NEP by and between Fieldwood and Apache Deepwater LLC and Apache Deepwater LLC
PRODUCTION HANDLING AGMT (Non-Op)	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT (Non-Op)	11/14/1996	PRODUCTION HANDLING AGREEMENT	EC 349 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op)	5/5/2009	PRODUCTION HANDLING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc

Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, llc and HIGH ISLAND OFFSHORE SYSTEM, llc

Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedication by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2019	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	4/1/2010	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Searobin West Transport, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT PR Transport Contract	Searobin West PTR Transport, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde -Flash-Transport	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011, disoucnt letter 9/16/2011	IT-PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT Transport Contract	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gatheirng Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners

~~Exhibit H-F~~

Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin Island Gathering Partners

Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Dauphin Island Gathering Partners and DCP Midstream, Dauphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Dauphin Island Gathering Partners and DCP Midstream, Dauphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources WI; plus 2 more amendments Revising MDQ by and between Fieldwood Energy LLC and DCP Midstream, Dauphin Island Gathering Partners and DCP Midstream, Dauphin Island Gathering Partners
Marketing Gas - Transport	8/7/2009	T Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$.13 discount Life Of Reserve Dedicaiton by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas-Transport	12/18/1997	FT - Transport	Venice Gaetheing Firm Transport with Discount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	1/1/2001	FT - Transport	Venice Gaetheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2006	IT Transport	Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and

Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Construction and Operating Agreement	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) . by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Oil Purchase and Sale Agreement/Transport	8/1/2018	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Memorandum of Agreement	8/1/2020	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc	Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC

		M	and Manta Ray Gathering Co.,LLC
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Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport. by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94 0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94 0674 001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Transportation			
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94 0674 001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
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Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	1/1/2007 Original Contract; Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	8/1/1992, Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	11/1/2012 Amendment Date: 8/1/2014	Amendment No. 1	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Amendment transferring from Apache to Fieldwood Energy LLC	12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transportation Agreement	1/1/2015	Second Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transportation Agreement	5/1/2015	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule TS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule TS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule TS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Crude			Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and
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Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	11/5/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	2/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	9/1/2004	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2004	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee= \$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (esc) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER of Fee or POL	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.

MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of Fee or POL	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of Fee or POL	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/1/2012	FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	FIRST AMENDMENT - GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	11/9/2004	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2007	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2010	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/12/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2010	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2010	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT- AMENDMENT- POL	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON Gpm by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON Gpm by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2006	POL -GAS PROCESSING AGREEMENT	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2011	POL -GAS PROCESSING AGREEMENT- AMENDMENT	POL DEPENDENT ON GPM PLU FEE - 77%/23% -\$.12026 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	3/15/2020	GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2012	FEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	8/1/2009	FEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/2012	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	POL- GAS PROCESSING AGREEMENT	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service

Exhibit III-F

Land	4/1/1981	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1, 1981, between, Arco Oil and Gas Company, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil, Exploration & - Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries, and Prosper Energy Corporation.; Unit No. 891020231
Land	2/26/1996	Exploration Agreement	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy Company
Land	3/11/2015	Assignment	Assignment of Overriding Royalty Interest and Termination of Net Profits Interest
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
Land	1/1/2000	PSA	by and between Texaco and Northstar
Land	9/1/2002	PSA	by and between UNOCAL and Northstar Gulfsands
Land	1/1/2018	ABOS	Noble to Fieldwood
Land	1/1/1991	QA	b/b NW Mutual, Hardy and Unocal
Land	4/1/1981	QA	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation
Land	4/1/2004	PSA	LOG and Hunt Petroleum
Land	5/1/1994	UA	Unit Agreement #754394008
Land	3/25/2002	QA	Offshore Operating Agreement b/b Newfield Exploration Company and Avlara Energy Corp
Land	8/10/2001	QA	QA b/b Cheniere & Davis
Land	11/2/2001	PA	Participation Agmt b/b LOG and Cheniere
Land	3/26/2006	Settlement Agreement	Compromise and Settlement Agreement b/b Century and Davis
Land	5/1/2001	QA	QA b/b Kerr-McGee and Samedan
Land	6/1/2010	PSA	Purchase and Sale Agreement by and between Samson Offshore Company and Samson Contour Energy F&P, LLC ("Sellers") and Dynamic Offshore Resources, LLC; Includes FC 345 ORRI
Land	1/1/2012	PSA	PURCHASE AND SALE AGREEMENT DATED MAY 9, 2012 BUT EFFECTIVE JANUARY 1, 2012, BY AND AMONG HUNT OIL COMPANY/HUNT CHIEFTAIN DEVELOPMENT, L.P./HUNT OIL COMPANY OF LOUISIANA, INC. AS SELLER, AND DYNAMIC OFFSHORE RESOURCES, LLC AS BUYER

Exhibit III-F

Land	1/1/1997	JOA	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for
Land	1/1/2010	PSA	Purchase and Sale Agreement by and between Wild Well Control, Inc. and Shell Offshore Inc. dated 31 Jan 2010 but effective 1 Jan 2010 as Amended 26 Aug 2010
Land	11/9/2004	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc. and W&T Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon)
Land	5/25/2011	Letter Agreement	by and between McMoran Oil & Gas, L.L.C. and XTO Offshore Inc., et al: SM 146 A-8ST Recompletion
Land	2/4/2010	PSA	by and between Columbia Gulf Transmission Company and XTO -Acquisition of ROW OCS-G 3441, Segment 4733
Land	10/1/2009	PSA	Acquisition of Fnl Interest
Land	7/15/2009	Facilities Agreement	Interconnection - WC 485 "A" and WC 509
Land	7/9/2009	Letter Agreement for Cut and Cap	Cut and Cap 16" pipeline
Land	7/9/2009	Sale Agreement	Sale of 16" riser, meter & platform
Land	5/12/2009	Sale Agreement	ROW OCS-G 2122E, Seg. 4289-12" pipeline
Land	5/11/2009	Letter Agreement for Leak Testing	Leak Test on 12" pipeline
Land	7/1/2008	Letter Agreement	SM 146 Assignment of Operating Rights
Land	6/21/2007	LOPS	Lease of Platform Space VR 313 "D"
Land	2/8/2006	Letter Agreement	SS 204 A36ST1 Non-Consent 500% Penalty
Land	10/25/200	Farmout Agreement	Farmout Agreement, as amended: EI 312 with Devon
Land	10/25/200	Participation Agmt	EI 311/312 includes JOA with EPL
Land	10/19/200	Voluntary Unit Agreement	04 RA Voluntary Unit Agreement
Land	3/29/2005	AMI	Area of Mutual Interest - EI 311 S/2
Land	3/29/2005	AMI	Area of Mutual Interest - EI 312 N/2
Land	9/29/2010	Agreement Regarding P&A Obligations	Agreement Regarding P&A Obligations by and between Nippon Oil Exploration U.S.A. Limited and Black Elk Energy Offshore Operations, LLC: Apache Corporation - Pursuant to Nippon sale to black elk
Land	7/11/2012	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC

Exhibit III-F

Land	6/19/2014	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC
Land	5/17/1961	OA	Operating Agreement as Amended by and between Forest Oil Corporation and Hope Natural Gas Company, et al

Exhibit III-E

Land	4/5/1972	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Pelto Oil Company, et al
Land	3/25/1972	Conveyance	Production Payment Conveyance by and between COLVEE, a joint venture and Columbia Gas Development Corp
Land	10/1/1990	Assignment	Assignment of Interest in Oil & Gas Lease, Bill of Sale and Conveyance with Reservation of Overriding Royalty Subject to Production Payment by and between Engy Inc. and Columbia Gas Development Corporation
Land	10/22/1990	PSA	Purchase and Sale Agreement by and between Engy Inc. and Columbia Gas Development Corporation
Land	10/22/1990	Distribution and Assignment	Distribution and Assignment of Interests in Oil and Gas Leases, Bill of Sale & Conveyance Subject to Production Payment with Substitution of Obligor by and between Engy Inc. and Columbia Gas Development Corporation
Land	5/1/1991	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al
Land	4/19/1999	PSA	Purchase and Sale Agreement by and between Kerr-McGee Oil & Gas Corporation and Energy Resources MAO, Inc.
Land	6/16/1999	PSA	Purchase and Sale Agreement by and between Arles Resources, L.L.C. and Avlara Energy Corporation, et al
Land	3/25/2002	Participation Agreement	Participation Agreement by and between Newfield Exploration Company and Avlara Energy Corp
Land	8/30/2002	Participation Agreement	Participation Agreement by and between Pure Resources, L.P. and Andex Resources, L.L.C., et al
Land	5/3/2019	ABOS	Assignment of Record Title and Operating Rights Interest by and between Fieldwood Energy Offshore LL as Assignor and W. & T. Offshore, Inc. as Assignee eff. 5/3/2019
Land	1/1/2004	PSA	Purchase and Sale Agreement dated February 13, 2004, but effective January 1, 2004 between SPN and Apache Corporation
Land	2/13/2004	PSA	by and between SPN and Arena
Land	2/13/2007	OA	Operating Agreement by and between SPN and Arena
Land	10/15/2004	Evaluation Agreement	b/b SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006
Land	11/5/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena
Land	12/13/2004	Amendment and Supplement to Evaluation Agreement	b/b SPN and Arena
Land	11/8/2005	Extension Request	b/b SPN and Arena
Land	5/5/2006	Assignment Agreement and Amendment to Operating Agreements	b/b SPN and Arena
Land	11/19/200	PSA	b/b SPN and Arena
Land	11/1/2004	Assignment	Wellbore Assignment b/b SPN and Arena
Land	11/1/2004	OA	b/b SPN and Arena
Land	12/27/200	Exchange Agreement	b/b SPN and Arena
Land	1/15/2021	Turnover Notice	by Arena made pursuant to Exchange Agreement
Land	9/1/2011	PSA	b/b McMoran Oil & Gas LLC and Piquant, Inc. as Seller and Dynamic Offshore Resources, LLC as Buyer
Land	1/1/2006	PSA	b/b Petrohawk Energy Corporation and Petrohawk Properties, LP as Seller and Northstar GOM, LLC (formerly called Northstar Gulfsands, LLC) as Buyer
Land	12/1/2005	ABOS	ABOS b/b Explore Offshore LLC as Assignor and SPN Resources, LLC as Assignee
Land	8/1/2011	PSA	PSA b/b Badger Oil Corporation as Seller and Dynamic Offshore Resources, LLC as Buyer
Land	4/23/2003	Farmout & Joint Participation Agreement	by and between Kerr-McGee Oil & Gas Corporation and LLOG Exploration Offshore Inc.
Land	3/22/2004	Joint Area Agreement, as amended	by and between Newfield Exploration Company, et al and Hunt Petroleum (AFC), Inc.
Land	3/22/2004	Joint Area Agreement, as amended	by and between Newfield Exploration Company, et al and Hunt Petroleum (AFC), Inc.
Land	4/1/2004	Participation Agreement	by and between Newfield Exploration Company and Hunt Petroleum (AFC), Inc.
Land	4/1/2004	Participation Agreement	by and between Newfield Exploration Company and Hunt Petroleum (AFC), Inc.
Land	5/1/2008	Purchase and Sale Agreement	by and between Maritech Resources, Inc., et al and Montforte Exploration L.L.C., et al
Land	3/1/2001	AORT	Assignment of Record Title Northstar Offshore to Northstar Interests
Land	4/1/2004	AORT	Assignment of Record Title Northstar Interests to Northstar Gulfsands
Land	11/1/2005	AORT	Assignment of Record Title Northstar Gulfsands to Gulfsands Petroleum USA
Land	6/1/2011	AORT	Assignment of Record Title Gulfsands Petroleum USA to Dynamic Offshore Resources, LLC
Land	3/1/2001	AORT	Assignment of Record Title Northstar Offshore to Northstar Interests
Land	4/1/2004	AORT	Assignment of Record Title Northstar Interests to Northstar Gulfsands
Land	11/1/2005	AORT	Assignment of Record Title Northstar Gulfsands to Gulfsands Petroleum USA
Land	6/1/2011	AORT	Assignment of Record Title Gulfsands Petroleum USA to Dynamic Offshore Resources, LLC
Land	7/1/2013	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7/1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf: OA attached as Exhibit D
Land	1/28/2021	Settlement Agreement	Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC
Land	3/8/2021	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC

Exhibit III-G

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE Survivor:

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
10/17/18	SUR0049418	\$631,130	ROW OCS G16039	Talos Gulf Coast Offshore LLC: W&TOffshore Inc.: Bandon Oil and Gas, LP	Argonaut Insurance Company	Bandon Oil and Gas, LP
10/17/18	SUR0049419	\$3,455,326	OCS-G 11881	Talos Gulf Coast Offshore LLC: W&TOffshore Inc.: Bandon Oil and Gas, LP	Argonaut Insurance Company	Bandon Oil and Gas, LP
2/13/18	1149839	\$500,000	OCS-G19760	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149840	\$50,000	OCS-G19761	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC

Exhibit E

Blackline of Liquidation Analysis

Claims; (ii) second, to pay the secured portions of Allowed Claims relating to the respective collateral; and (iii) third, to pay other priority Claims. Any remaining net Cash would be distributed to creditors holding Allowed general unsecured Claims, including any unsecured deficiency Claims.

D. Assumptions and Analysis

The timeframe associated with the liquidation analysis is uncertain and there is no assurance that the recoveries assigned to the assets would in fact be realized. Under Section 704 of the Bankruptcy Code, a trustee must, among other duties, collect and convert the property of the estate as expeditiously (generally in a distressed process) as is compatible with the best interests of parties-in-interest.

In the event of a chapter 7 liquidation, it is likely that a chapter 7 liquidation would (i) incur increased costs and expenses arising from fees payable to the Trustee in bankruptcy and professional advisors to the Trustee, (ii) erode value of any remaining assets in the context of a forced sale or takeover, and (iii) result in the potentially substantial increase in Claims that would dilute creditor recoveries.

1. Increased Fees and Expenses. This Liquidation Analysis assumes that the Debtors' costs of liquidation under chapter 7 would include the fees payable to the Trustee as well as those fees that might be payable to attorneys and other professionals that the Trustee might engage. Other liquidation costs include the expenses incurred during the Chapter 11 Cases that are allowed as administrative priority Claims in the chapter 7 cases, such as compensation for attorneys, financial advisors, appraisers, accountants, and other professionals for the Debtors and statutory committees appointed in the Chapter 11 Cases, and costs and expenses of members of such committees, as well as other compensation Claims.

2. Increased Costs and Additional Claims Incurred by a Delayed Liquidation. This Liquidation Analysis assumes the operations of the Debtors will cease and that the Plan construct associated with FWE I, FWE III, [FWE IV](#), the Abandoned Properties and the Credit Bid Acquired Interests would no longer apply. Each of these groups of properties or assets were evaluated for how they would be treated in a hypothetical chapter 7 liquidation scenario.

For the Credit Bid Acquired Interests, it is assumed that the Prepetition FLTL Lenders, in conjunction with the FLFO Lenders, will credit bid their outstanding debt or otherwise seize their collateral. The Trustee would be responsible for abandoning or otherwise winding-down all of the Debtors' assets that are not sold or otherwise seized by the Prepetition FLTL Lenders and/or the Prepetition FLFO Lenders, including the FWE I Properties, the FWE III Properties, [the FWE IV Properties](#) and the Abandoned Properties. As a result, the Debtors expect they would need additional funding to wind-down the estates.

For the FWE I Assets [and the FWE IV assets](#), it is assumed that the Apache Implementation Agreement ~~is~~[and the Chevron Definitive Documents, respectively, will](#) no longer ~~be~~ in place upon a chapter 7 conversion and that the Trustee would attempt to negotiate an alternative agreement with Apache (or other third party) with respect to the Legacy Apache Properties [and similarly, the Trustee would attempt to negotiate an alternative agreement with Chevron \(or other third party\) with respect to the FWE IV Properties](#). It is assumed that the

Debtors would continue to remain financially responsible for maintaining the Legacy Apache Properties and the FWE IV Properties while such negotiations were pending. As a result, the Debtors expect that the failure to consummate the Apache Implementation Agreement and the Chevron Definitive Documents would substantially increase the costs of administering the FWE I Assets and the FWE IV assets to the Debtors and their estates.

For the Abandoned Properties ~~and~~, FWE III Properties, and FWE IV Properties, the plan and timing for abandoning these properties and transitioning to predecessors in the chain-of-title or other responsible parties the plugging and abandonment and decommissioning responsibilities associated with these properties is unclear and not currently knowable without the Plan in place. The Debtors believe, however, that any such transition would be significantly delayed by several months, if not longer, as a result of the Debtors' cessation of operations and the loss and disruption to the Debtors' workforce responsible for facilitating such transition. In addition, the Trustee would likely determine that additional professionals would need to be retained to help aid the Trustee in facilitating such transition. If the Debtors continued to be financially and legally responsible for maintaining the Abandoned Properties ~~and~~, FWE III Properties, and FWE IV Properties, it is expected they would incur in excess of approximately \$7.5 million in carrying costs each month beyond the Liquidation Date. Further, any litigation associated with abandoning the Abandoned Properties ~~and~~, FWE III Properties, and FWE IV Properties would result in additional professional fees and expenses to the Debtors and their estates and additional delays in the transition.

The process of liquidating the Debtors' businesses would also be subject to review by numerous regulatory agencies, including BOEM and BSEE, which would likely further delay the liquidation process. In the event litigation was necessary to resolve claims asserted in the chapter 7 case, such delay would likely be further prolonged and involve additional costs to the Debtors and their estates.

3. Other Additional Claims. This Liquidation Analysis further assumes that additional Claims would arise by reason of the breach or rejection of obligations incurred and leases and executory contracts assumed or entered into by the Debtors during the pendency of the Chapter 11 Cases. The foregoing types of Claims, costs, expenses, fees, and such other Claims that may arise in a liquidation case would be paid in full from the liquidation proceeds before the balance of those proceeds would be made available to pay prepetition priority and unsecured Claims, or available for distribution to the holders of Interests.

E. Conclusion

The Debtors estimate that, in a chapter 7 liquidation, the aggregate value of all property of the Debtors that is not subject to prepetition liens would total no more than approximately \$11 million to \$15 million. To provide a recovery to holders of general unsecured Claims, the value of such property would need to exceed the outstanding amounts due under the Debtors' senior secured superpriority postpetition DIP Facility and the estimated Allowed administrative priority Claims that arose in the Chapter 11 Cases and additional Allowed administrative priority Claims arising in the chapter 7 cases.

As detailed in the *Emergency Motion of Debtors for Interim and Final Orders (I) Authorizing Debtors (A) To Obtain Postpetition Financing Pursuant to 11 U.S.C. §§ 105, 361,*

362, 363(b), 364(c)(1), 364(c)(2), 364(c)(3), 364(d)(1) and 364(e) and (B) To Utilize Cash Collateral Pursuant to 11 U.S.C. § 363, (II) Granting Adequate Protection to Prepetition Secured Parties Pursuant to 11 U.S.C. §§ 361, 362, 363, 364 and 507(b) and (III) Scheduling Final Hearing Pursuant to Bankruptcy Rules 4001(b) and (c) ~~(Docket No. 22)~~ (the “DIP Motion”), and as approved in the final order approving the DIP Motion ~~(Docket No. 346)~~ (the “Final DIP Order”), the outstanding amounts owed by the Debtors under the DIP Facility is secured by a senior lien on effectively all of the Debtors’ assets. It is assumed that as of the Liquidation Date, the Debtors will owe approximately \$10 million under the DIP Facility.

In addition to satisfying the \$10 million DIP Facility, the estimated amount needed to plug and abandon and decommission the FWE III Properties in a chapter 7 liquidation would likely be substantially greater than the up to \$27 million under the Plan currently allocated to plug and abandon and decommission the FWE III Properties, which the Debtors assumed under the Plan would be efficiently and cost-effectively wound-down in the two years after the Effective Date. Additionally, expenses associated with maintaining the Apache Legacy Properties ~~and~~ the Abandoned Properties, and FWE IV Properties, as further described above, would require further incremental funding. As such, given the shortfall in the value of the Debtors’ assets relative to the additional expenses and Claims that would need to be satisfied in full before a recovery could be provided to holders of Allowed general unsecured Claims, it is expected that no distributions would be available for any general unsecured creditors, including the Prepetition SLTL Lenders.

Based on the foregoing, the Debtors believe that the value of any distributions to each Class of Allowed Claims in a chapter 7 liquidation, including all Allowed secured Claims, would be equal to, or less than, the value of distributions provided to each Class under the Plan, and many of the distributions made in a chapter 7 case liquidation would likely not occur until several months after the Liquidation Date, thus lowering the expected value of such distributions.

Exhibit F

Blackline of Valuation Analysis

Estimated Values

THE VALUATION INFORMATION CONTAINED HEREIN IS NOT A PREDICTION OR GUARANTEE OF THE ACTUAL MARKET VALUE THAT MAY BE REALIZED THROUGH THE SALE OF ANY SECURITIES TO BE ISSUED PURSUANT TO THE PLAN.¹ THIS VALUATION IS PRESENTED SOLELY FOR THE PURPOSE OF PROVIDING ADEQUATE INFORMATION AS REQUIRED BY SECTION 1125 OF THE BANKRUPTCY CODE TO ENABLE THE HOLDERS OF CLAIMS ENTITLED TO VOTE TO ACCEPT OR REJECT THE PLAN TO MAKE AN INFORMED JUDGMENT ABOUT THE PLAN. THIS VALUATION SHOULD NOT BE USED OR RELIED UPON FOR ANY OTHER PURPOSE, INCLUDING THE PURCHASE OR SALE OF CLAIMS AGAINST THE DEBTORS OR ANY OF THEIR AFFILIATES.

Solely for purposes of the *Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* (as may be further amended, modified, or supplemented from time to time, and together with all exhibits and schedules thereto, the “Plan”) and the *Disclosure Statement for Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* (as may be further amended, modified, or supplemented from time to time, and together with all exhibits and schedules thereto, the “Disclosure Statement”), Houlihan Lokey Capital, Inc. (“Houlihan Lokey”), as financial advisor and investment banker to the Debtors, has estimated the values of the NewCo Entities², as well as the FWE I Entities³, FWE III, [FWE IV](#), and the Abandoned Properties (collectively, the “Subject Entities”) pro forma for the transactions contemplated by the Plan.

In particular, Houlihan Lokey has estimated: (i) the enterprise value and implied equity value of the NewCo Entities on a going concern basis (the “NewCo Valuation”) and (ii) the Residual Distributable Value (which is determined with reference to the enterprise value of the

¹ Capitalized terms used, but not defined herein, have the meanings ascribed to them in the Plan or Disclosure Statement, as applicable.

² “NewCo Entities” shall be defined in the Plan as, collectively, Credit Bid Purchaser and the entities that wholly-own it, including Intermediate, Holdings, and NewCo. For the avoidance of doubt, the NewCo Entities do not include the FWE I Entities, FWE III, [FWE IV](#), or the Abandoned Properties.

³ “FWE I Entities” shall be defined in the Plan as, collectively, FWE I and its post-Effective Date subsidiaries, GOM Shelf LLC and FW GOM Pipeline, Inc.

FWE I Entities (the “FWE I Valuation”) ~~and~~, the asset value of FWE III (the “FWE III Valuation”), and the asset value of FWE IV (the “FWE IV Valuation”)).

In connection with performing the analyses described herein, Houlihan Lokey, among other things: (i) consulted with the Debtors’ senior management team regarding the Debtors’ assets, operations and future prospects; (ii) reviewed the Debtors’ historical financial information; (iii) reviewed the Debtors’ internal financial and operating data, including the Debtors’ reserves databases; (iv) reviewed the Debtors’ estimates of plugging and abandonment (“P&A”) obligations and the availability of surety bonds and other forms of financial assurance; (v) reviewed the Debtors’ asset development plans and the NewCo Projections and FWE I Projections (as defined below); and (v) reviewed market data and other publicly available third-party information and conducted other studies, analyses, and inquiries Houlihan Lokey deemed appropriate.

The valuation information set forth in this section is based on the application of standard valuation techniques. The estimated values set forth in this section: (i) do not purport to constitute an appraisal of the assets of the Subject Entities; (ii) do not constitute an opinion on the terms and provisions or fairness from a financial point of view to any person of the consideration to be received by such person under the Plan; (iii) do not constitute a recommendation to any holder of Allowed Claims as to how such person should vote or otherwise act with respect to the Plan; and (iv) do not necessarily reflect the actual market value that might be realized through a sale or liquidation.

In preparing the estimates set forth below, Houlihan Lokey has relied upon the accuracy, completeness, and fairness of information furnished by the Debtors. Houlihan Lokey did not attempt to independently audit or verify such information, nor did it perform an independent appraisal of the assets or liabilities of the Debtors or the Subject Entities. Houlihan Lokey did not conduct an independent investigation into any of the legal or accounting matters affecting the Subject Entities, and therefore makes no representation as to their potential impact on the valuation analyses described herein.

The Debtors’ financial projections for the NewCo Entities (the “NewCo Projections”) and the FWE I Entities (the “FWE I Projections”) (collectively, the “Projections”) are attached as Exhibit O to the Disclosure Statement. The NewCo Valuation set forth herein assumes that

the NewCo Entities will achieve the NewCo Projections in all material respects. The FWE I Valuation set forth herein assumes that the FWE I Entities will achieve the FWE I Projections in all material respects. Houlihan Lokey has relied on the Debtors' representation and warranty that the Projections: (i) have been prepared in good faith; (ii) are based on fully disclosed assumptions, which, in light of the circumstances under which they were made, are reasonable; (iii) reflect the Debtors' best currently available estimates; and (iv) reflect the good faith judgments of the Debtors. Houlihan Lokey does not offer an opinion as to the attainability of the Projections. As disclosed in the Disclosure Statement, the future results of the NewCo Entities and the FWE I Entities are dependent upon various factors, many of which are beyond the control or knowledge of the Debtors and Houlihan Lokey, and consequently are inherently difficult to project.

This analysis contemplates facts and conditions known and existing as of ~~March 5~~April 8, 2021. Events and conditions subsequent to this date, including updated Projections or changes to the reserves, estimated decommissioning expenses and timing, as well as other factors, could have a substantial effect upon the estimated values set forth herein. Among other things, failure to consummate the Plan in a timely manner may have a materially negative effect on the estimated values. For purposes of this valuation, Houlihan Lokey has assumed that no ~~material~~ changes that would materially affect value will occur between ~~March 5~~April 8, 2021 and the contemplated Effective Date.

In determining the estimates set forth herein, Houlihan Lokey did not consider any one analysis or factor to the exclusion of any other analyses or factors. Accordingly, Houlihan Lokey believes that its analysis and views must be considered as a whole and that selecting portions of its analysis and factors could create a misleading or incomplete view of the processes underlying the preparation of the analysis. Reliance on only one of the methodologies used or portions of the analysis performed could create a misleading or incomplete conclusion.

Valuation Approaches

The following is a summary of analyses performed by Houlihan Lokey to arrive at its recommended range of estimated values for each of the Subject Entities.

A. Net Asset Value

The net asset value (“NAV”) analysis estimates the value of a subject company using the present value of the cash flows forecasted to be generated by its oil and gas reserves and other assets.

For the purpose of the NewCo Valuation, Houlihan Lokey evaluated the cash flows (after necessary operating and capital expenditures) forecasted to be generated by the NewCo Entities’ proved and probable reserve categories, and incorporated the effect of the NewCo Entities’ P&A obligations. Houlihan Lokey calculated the present value of these cash flows using a range of discount rates that varied by reserve category. The enterprise value was then determined by incorporating various corporate expenses and other necessary operating items not included in the reserves database, including: facilities and maintenance expense; general and administrative expenses (“G&A”); insurance costs; certain accounts payables and other obligations incurred by the Debtors and assumed by the NewCo Entities; production handling agreement income; and the items described in the below paragraph titled “Other Sources of Value.”

For the purpose of the FWE I Valuation, Houlihan Lokey evaluated the cash flows (after necessary operating and capital expenditures) forecasted to be generated by the FWE I Entities’ proved and probable reserve categories, and incorporated the effect of the FWE I Entities’ P&A obligations. Houlihan Lokey calculated the present value of these cash flows using a range of discount rates that varied by reserve category. The enterprise value was then determined by incorporating the effect of the Trust A NPI and various corporate expenses and other necessary operating items not included in the reserves database, including: facilities and maintenance expenses; G&A expenses; insurance costs; and the effect of the Farmout Agreement.

For the purpose of the FWE III Valuation, Houlihan Lokey determined through analysis of available information and discussions with management that substantially all of the FWE III properties were shut-in as of ~~March 5~~ April 8, 2021 and ~~not anticipated to be~~ were forecasted to generate de minimis, if any, returned-to-production prior to ~~their~~-decommissioning. Therefore, Houlihan Lokey ascribed no value to FWE III’s reserves. Houlihan Lokey incorporated the effect of FWE III’s P&A obligations. Houlihan Lokey did not incorporate G&A expenses or other corporate items because it is anticipated that the Plan Administrator will engage one or more of the NewCo Entities to decommission the FWE III properties.

For the purpose of the FWE IV Valuation, Houlihan Lokey determined through analysis of available information and discussions with management that as of April 8, 2021 the FWE IV properties had immaterial production and were forecasted to generate *de minimis*, if any, cash flow prior to decommissioning. Therefore, Houlihan Lokey ascribed no value to FWE IV's reserves. Houlihan Lokey incorporated the effect of FWE IV's P&A obligations. Houlihan Lokey did not reflect separately allocated G&A expenses or other corporate items because pursuant to the Plan the costs to safe-out and maintain the FWE IV properties are to be addressed by (i) the Debtor's \$5 million cash contribution to FWE IV pursuant to the Chevron Term Sheet and (ii) CUSA funds.

For the purpose of the Abandoned Properties Valuation, Houlihan Lokey evaluated the cash flows (after necessary operating and capital expenditures) forecasted to be generated by the Abandoned Properties' proved and probable reserve categories, and incorporated the effect of the Abandoned Properties' P&A obligations. Houlihan Lokey calculated the present value of these cash flows using a range of discount rates that varied by reserve category. Houlihan Lokey did not incorporate G&A expenses or other corporate items because, in connection with the Plan, the Abandoned Properties will be abandoned immediately upon the occurrence of the Effective Date of the Plan.

B. Comparable Company Analysis

The comparable company analysis estimates the value of a subject company by comparison to publicly traded companies (each, a "Selected Peer") with characteristics similar to the subject company. Under this approach, the enterprise value for each Selected Peer is determined by examining the trading price(s) of its equity securities and adding either the aggregate amount or market value of its outstanding net debt. Such enterprise value is then commonly expressed as a multiple of key operating and asset metrics (e.g., EBITDA⁴, production, ~~and~~ proved developed reserves). The subject company's enterprise value is then calculated by applying the Selected Peer multiples to the subject company's key operating and asset metrics.

For the purpose of the NewCo Valuation, Houlihan Lokey identified Selected Peers

⁴ EBITDA defined as: earnings before interest, taxes, depreciation, depletion, and amortization.

based on their business plan, geographic location, reserves characteristics and hydrocarbon composition, profitability, cost profile, scale, and other characteristics deemed relevant. In addition, Houlihan Lokey incorporated in its estimate of enterprise value: certain accounts payable incurred by the Debtors and assumed by the NewCo Entities; and the items described in the below paragraph titled “Other Sources of Value.”

Houlihan Lokey did not use the comparable company analysis to estimate the value of the FWE I Entities, FWE III, [FWE IV](#), or the Abandoned Properties due to the absence of publicly traded companies that are comparable to those entities.

C. Precedent Transactions Analysis

The precedent transactions analysis estimates the value of a subject company by comparison to previously completed merger and acquisition and divestiture transactions (the “Selected Transactions”) involving companies or assets with characteristics similar to the subject company. Under this approach, the value of each Selected Transaction is commonly expressed as a multiple of key operating and asset metrics (e.g., cash flow ~~or~~ production). The subject company’s value is then calculated by applying the Selected Transaction multiples to the subject company’s key operating and asset metrics. To the extent the Selected Transactions relate to asset—rather than corporate—transactions, the subject company’s asset value is then adjusted by the present value burden of its corporate items (e.g., G&A expenses) to determine the enterprise value.

For the purpose of the NewCo Valuation, Houlihan Lokey focused on asset transactions and identified Selected Transactions based on their closing date, commodity price environment, geographic location, relative size, reserves characteristics and hydrocarbon composition, P&A characteristics, and other characteristics deemed relevant. Houlihan Lokey incorporated in its estimate of enterprise value (in addition to the items mentioned above) certain accounts payables [and other obligations](#) incurred by the Debtors and assumed by the NewCo Entities; and the items described in the below paragraph titled “Other Sources of Value.”

For the purpose of the FWE I Valuation, Houlihan Lokey focused on asset transactions and identified Selected Transactions using criteria similar to those used in the NewCo Valuation, but with a particular emphasis on precedent transactions featuring a relatively high ratio of P&A

obligations to reserves value.

Houlihan Lokey did not use the precedent transactions analysis to estimate the value of FWE III, [FWE IV](#), or the Abandoned Properties due to a lack of precedent transactions that are comparable to those entities.

D. Other Sources of Value

As noted above, Houlihan Lokey incorporated certain other assets—which are described below—into its analyses. The value of these assets was estimated using standard oil and gas valuation methodologies and was determined to be less than 10% of the NewCo Entities' enterprise value.

- *Fieldwood Mexico*: Pursuant to the Plan, certain of the NewCo Entities will hold a 10% equity interest in Fieldwood Mexico.
- *Farmout Agreement*: Pursuant to the Plan, Credit Bid Purchaser will be party to a Farmout Agreement under which it will have the right for two years to present capital projects to FWE I relating to the Legacy Apache Properties.

Enterprise Value of NewCo Entities

As a result of the analysis described herein, Houlihan Lokey estimated the enterprise value of the NewCo Entities to be approximately \$880 million to \$1,170 million, with a midpoint of \$1,030 million. The implied equity value range is approximately ~~\$690~~[710](#) million to ~~\$980~~[1,000](#) million, with a midpoint of ~~\$840~~[860](#) million, based on assumed pro forma net debt of ~~\$190~~[170](#) million as of the assumed Effective Date (which comprises the approximately \$119 million First Lien Exit Facility, plus [an](#) estimated \$171 million Second Lien Exit Facility, less approximately ~~\$100~~[120](#) million of cash on hand).

Residual Distributable Value

Residual Distributable Value is determined by (i) the value of the membership interests of FWE I; (ii) the value of the membership interests of FWE III; (iii) the [value of the membership interests of FWE IV](#); (iv) the amount of cash remaining in the Claims Reserve after the payment of

all relevant Allowed Claims and Cure Amounts; ~~(iv)~~ the amount of cash remaining in the Plan Administrator Expense Reserve after the dissolution of the Post-Effective Date Debtors; and ~~(v)~~ the amount of cash remaining in the Professional Fee Escrow after Allowed Fee Claims have been addressed.

Houlihan Lokey estimated the enterprise value of the FWE I Entities to be approximately negative \$220 million to positive \$170 million, with a mid-point of negative \$30 million. Taking into account the pro forma net debt of approximately \$32 million as of the assumed Effective Date (which comprises approximately \$45 million of borrowings under the Standby Credit Facility, less approximately \$13 million of cash on hand), the resulting implied equity value range is approximately negative \$250 million to positive \$140 million, with a rounded midpoint of negative \$60 million. Therefore, the membership interests of FWE I are estimated to have no inherent value. However, there is the possibility that the FWE I Entities' asset value could exceed its P&A obligations and other liabilities depending upon future commodity prices, financial assurance, and other factors. As a result, the membership interests of FWE I do have option value, which Houlihan Lokey estimated using a Black-Scholes analysis. Houlihan Lokey's Black-Scholes analysis inputs included (i) for the underlying value input: asset value gross of P&A obligations, net of corporate items such as G&A and insurance, and based on a development program that is more moderate than the one assumed in the FWE I Valuation and which reflects the FWE I Entities' anticipated development activity given liquidity considerations; (ii) for the strike price input: P&A obligations adjusted for certain types of financial assurance, plus the assumed borrowings under the Standby Credit Facility; (iii) for the volatility input: a volatility based on the observed historical volatility of certain commodity indices and publicly traded comparable company equities; (iv) for the time-to-expiration input: the estimated weighted-average remaining economic life of producing reserves; and (v) for the risk-free interest rate: the yield of the applicable U.S. Treasury Note.

Houlihan Lokey estimated the enterprise value of FWE III to be approximately negative \$31 million to negative \$25 million, with a mid-point of negative \$28 million. The valuation range reflected Houlihan Lokey's determination that ~~FWE III has no asset value because its wells are currently shut-in and are not anticipated to be~~ substantially all of the FWE III properties were shut-in as of April 8, 2021 and were forecasted to generate *de minimis*, if any, ~~returned-to~~ production prior to ~~being~~ decommissioned. As a result of the analysis described herein, Houlihan Lokey estimated the membership interests of FWE III to have no inherent value and no option value, and

therefore to not contribute to Residual Distributable Value.

Houlihan Lokey estimated the enterprise value of FWE IV to be approximately negative \$38 million to negative \$25 million, with a mid-point of negative \$31 million. The valuation range reflected Houlihan Lokey's determination that, as of April 8, 2021, the FWE IV properties had immaterial production and were forecasted to generate *de minimis*, if any, cash flow prior to their decommissioning. As a result of the analysis described herein, Houlihan Lokey estimated the membership interests of FWE IV to have no inherent value and no option value, and therefore to not contribute to Residual Distributable Value.

For the purpose of the Residual Distributable Value analysis, Houlihan Lokey assumed that the amount of cash funded into each of the Claims Reserve, the Plan Administrator Expense Reserve, and the Professional Fee Escrow, is not greater than the amount of payments made in respect of the applicable claims and, therefore, that Residual Distributable Value is not impacted by these reserves and escrows.

As a result of the analysis described above, Houlihan Lokey estimated the Residual Distributable Value to be approximately \$19 million, with an estimated potential low value of \$0 and an estimated potential high value of \$120 million, with such values comprising option value and not inherent value. The non-linear range reflects that the value of an out-of-the-money warrant increases exponentially as underlying value approaches the strike price.

Additional Considerations

The estimates of value set forth herein are not necessarily indicative of actual outcomes, which may be significantly more or less favorable than those set forth herein depending on the results of the Debtors' operations, changes in the financial markets, or changes to the regulatory framework. Additionally, these estimates of value represent hypothetical enterprise and equity values, and do not purport to reflect or constitute appraisals, liquidation values or estimates of the actual market value that may be realized through the sale of any securities to be issued pursuant to the Plan, which may be significantly different than the amounts set forth herein. Such estimates were developed solely for purposes of formulation and negotiation of the Plan and analysis of implied relative recoveries to creditors thereunder. The value of an operating business such as the Debtors' businesses is subject to uncertainties and contingencies that are

Exhibit G

Blackline of Financial Projections

Exhibit O

Financial Projections

The Debtors believe that the Plan¹ meets the feasibility requirement set forth in section 1129(a)(11) of the Bankruptcy Code. In connection with the preparation and development of the Plan and for the purposes of determining whether the Plan would satisfy this feasibility standard, the Debtors analyzed the ability of the NewCo Entities to satisfy its financial obligations while maintaining sufficient liquidity and capital resources. The Debtors also analyzed the financial outlook of the FWE I Entities ~~and~~, FWE III, and FWE IV.

The Debtors' management team ("Management") prepared the financial projections of the the NewCo Entities (the "NewCo Projections") and the FWE I Entities (the "FWE I Projections") (together, the "Projections") for the period from May 1, 2021 through December 31, 2025 (the "Projection Period"). The Projections are based on a number of assumptions regarding the future performance of Credit Bid Purchaser's and FWE I's operations.

The Debtors' analysis of FWE III and FWE IV is addressed below in the section titled "A. Methodology."

THESE FINANCIAL PROJECTIONS WERE NOT PREPARED WITH A VIEW TOWARD COMPLIANCE WITH PUBLISHED GUIDELINES OF THE UNITED STATES SECURITIES AND EXCHANGE COMMISSION OR GUIDELINES ESTABLISHED BY THE AMERICAN INSTITUTE OF CERTIFIED PUBLIC ACCOUNTANTS FOR PREPARATION AND PRESENTATION OF PROSPECTIVE FINANCIAL INFORMATION.

ALTHOUGH MANAGEMENT HAS PREPARED THE PROJECTIONS IN GOOD FAITH AND BELIEVES THE ASSUMPTIONS TO BE REASONABLE, IT IS IMPORTANT TO NOTE THAT THE DEBTORS, THE NEWCO ENTITIES, OR THE FWE I ENTITIES CAN PROVIDE NO ASSURANCE THAT SUCH ASSUMPTIONS WILL BE REALIZED. AS DESCRIBED IN DETAIL IN THE DISCLOSURE STATEMENT, A VARIETY OF RISK FACTORS COULD AFFECT THE NEWCO ENTITIES' AND THE FWE I ENTITIES' FINANCIAL RESULTS AND MUST BE CONSIDERED. ACCORDINGLY, THE PROJECTIONS SHOULD BE REVIEWED IN CONJUNCTION WITH A REVIEW OF THE RISK FACTORS SET FORTH IN THE DISCLOSURE STATEMENT AND THE ASSUMPTIONS DESCRIBED HEREIN, INCLUDING ALL RELEVANT QUALIFICATIONS AND FOOTNOTES.

¹ All capitalized terms used but not otherwise defined herein shall have the meaning ascribed to them in the *Disclosure Statement for the Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors*, to which this exhibit is attached as Exhibit O.

General Assumptions

A. Methodology

Management developed a business plan for each of the NewCo Entities and the FWE I Entities for the Projection Period based on estimates relating to: (i) the forecasted production of oil and gas reserves; (ii) commodity prices; (iii) hedges; (iv) operating expenses; (v) general and administrative (“G&A”) costs; (vi) capital expenditures and plugging and abandonment (“P&A”) costs; (vii) cash income taxes; (viii) restructuring items; and (ix) capital structure.

The NewCo Projections reflect that the Credit Bid Purchaser is being established as a going concern entity, with a business plan based on an active new drill development plan and workover program. The FWE I Projections reflect that the FWE I Entities will operate with a business plan based on an operating plan commensurate with the ongoing decommissioning of its properties in accordance with the Apache Definitive Documents.

As of ~~March 5~~ April 8, 2021, the FWE III properties were substantially all shut-in and were forecasted to generate *de minimis*, if any, production prior to their decommissioning. The costs to operate and decommission the FWE III properties are reflected in the: (i) \$5-15 million of cash to be funded under the Plan; and (ii) \$12-22 million of future commitments from the NewCo Entities. Therefore the Debtors have not prepared separate financial projections relating to FWE III.

As of April 8, 2021, the FWE IV properties had immaterial production and were forecasted to generate *de minimis*, if any, cash flow prior to their decommissioning. The costs to maintain, safe-out, and decommission the FWE IV properties are to be addressed by (i) the Debtor’s \$5 million cash contribution to FWE IV pursuant to the Chevron Term Sheet and (ii) CUSA funds. Therefore the Debtors have not prepared separate financial projections relating to FWE IV.

B. Presentation

The NewCo Projections are presented on a consolidated basis with respect to the NewCo Entities. The FWE I Projections are presented on a consolidated basis with respect to the legal entities to comprise the FWE I Entities. The Projections assume the consummation of the Plan as described in the Disclosure Statement.

C. Emergence Date

The Effective Date of the Chapter 11 Cases is assumed to be April 30, 2021 for purposes of the Projections.

Assumptions with Respect to the Projections

A. Production

Production forecasts are based on, among other things, Management's best efforts to forecast: (i) the decline rate of existing production; and (ii) the performance of wells forecasted to be developed or otherwise brought online during the Projection Period.

Changes in the NewCo Entities' development plan may have a material impact on the number of wells developed and the forecasted production attributable to such wells. The actual production of existing and new wells could vary considerably from the assumptions used to prepare the NewCo Projections.

B. Commodity Pricing

Crude oil prices are based on West Texas Intermediate ("WTI") futures contracts traded on the New York Mercantile Exchange ("NYMEX"). Natural gas prices are based on Henry Hub futures contracts traded on the NYMEX.

Realized oil prices are forecasted by applying the following adjustments to March 5, 2021 WTI futures prices: (i) a premium spread of approximately \$1.87 per barrel on average over the projection period for the NewCo Entities and the FWE I Entities to reflect that a portion of the NewCo Entities' and the FWE I Entities' crude oil receives Louisiana Light Sweet ("LLS") pricing; and (ii) a discount of \$1.17-1.63 per barrel for the NewCo Entities and \$4.00 per barrel for the FWE I Entities to reflect various customary marketing expenses. Realized natural gas prices are forecasted by applying the following adjustments to March 5, 2021 Henry Hub futures prices: (i) a BTU adjustment factor of approximately 105% per MMbtu ~~per Mcf~~; and (ii) a discount of \$0.04 / Mcf for the NewCo Entities and \$0.05 / Mcf for the FWE I Entities to reflect various customary marketing expenses. Natural gas liquids ("NGL") prices reflect estimated realizations of approximately 29% of WTI futures for the NewCo Entities and 25% of WTI futures for the FWE I Entities, based primarily on historical differentials.

Management's commodity pricing estimates are consistent with its pre-petition and industry practices, and the Debtors believe that they are reasonable under the circumstances. Set forth below are the realized prices underlying the Projections:

Realized Prices

	May - Dec 2021	FY 2022	FY 2023	FY 2024	FY 2025
<u>NewCo Entities:</u>					
Oil Price (\$/bbl)	\$65.32	\$59.87	\$55.93	\$54.38	\$53.87
Gas Price (\$/Mcf)	3.00	2.81	2.65	2.67	2.69
NGL Price (\$/bbl)	18.73	17.30	16.34	15.78	15.57
<u>FWE I Entities:</u>					
Oil Price (\$/bbl)	\$61.99	\$56.23	\$52.56	\$50.53	\$49.61
Gas Price (\$/Mcf)	2.95	2.75	2.61	2.60	2.60
NGL Price (\$/bbl)	15.96	14.58	13.68	13.19	12.96

C. Hedging

As of ~~March 5~~April 8, 2021 the Debtors ~~had not hedged any oil or natural gas volumes beyond the end of April 2021.~~have hedged a portion of the oil volumes forecasted to be produced during the Projection Period. The Debtors have hedged 8,000 barrels of oil per day from the Effective Date through April 2022 using WTI swaps with an average price of \$60.43 per barrel. The Projections assume the hedges are novated to the NewCo Entities.

D. Operating Expenses

Operating expenses include: (i) direct operating expenses; (ii) repair and maintenance expenses (“R&M”); (iii) transportation expenses; (iv) workover expenses; and (v) insurance expenses. The Projections reflect Management’s estimates of these costs.

E. General and Administrative

G&A costs include: (i) personnel; (ii) rent; and (iii) other corporate overhead costs necessary to manage the business and comply with regulatory requirements. The Projections reflect Management’s estimates of these costs. A portion of the NewCo Entities’ G&A costs are forecasted to be expensed and a portion are forecasted to be capitalized. The FWE I Entities’ G&A costs are forecasted to be expensed.

F. Capital Expenditures & Plugging and Abandonment Costs

The NewCo Entities’ forecasted capital expenditures include: (i) deepwater drilling and completion (“D&C”) activity and well stimulations; (ii) shelf recompletions; (iii) facilities, seismic, and land expenditures; and (iv) non-drilling related expenditures. The NewCo Projections reflect Management’s estimates of the costs for each project.

The FWE I Entities' forecasted capital expenditures include: (i) recompletions; and (ii) facilities, seismic, and land expenditures.

P&A costs reflect Management's estimate of the P&A activities and costs to be incurred by the NewCo Entities and the FWE I Entities. During the Projection Period, the NewCo Entities are forecasted to pay approximately \$28.0 million of P&A costs. During the Projection Period: (i) the FWE I Entities are forecasted to pay approximately \$~~215.1~~172.2 million of P&A costs; and (ii) it is anticipated that additional P&A costs will be addressed pursuant to the Decommissioning Agreement ~~and the separate~~access to security provided ~~there~~under Trust A. From January through April 2021, the Debtors completed approximately \$10.2 million of P&A pursuant to the Decommissioning Agreement.

Set forth below are the forecasted capital expenditures and P&A costs during the Projection Period:

		<u>Capital Expenditures and P&A Costs</u>				
		May - Dec 2021	FY 2022	FY 2023	FY 2024	FY 2025
<u>NewCo Entities:</u>						
D&C & Recompletion Facilities, Seismic, & Land		\$3.9	\$82.6	\$102.9	\$136.9	\$91.4
Remaining CapEx Items		8.8	0.0	8.8	0.0	8.8
Total Capital Expenditures		\$28.2	\$95.6	\$124.7	\$149.9	\$113.2
P&A		\$4.7	\$5.6	\$5.9	\$5.9	\$5.9
Total CapEx & P&A		\$33.0	\$101.2	\$130.7	\$155.8	\$119.1
<u>FWE I Entities:</u>						
Recompletion Facilities, Seismic, & Land		\$23.4	\$30.0	\$30.0	\$30.0	\$30.0
		5.5	5.4	5.4	3.9	3.9
Total Capital Expenditures		\$28.9	\$35.4	\$35.4	\$33.9	\$33.9
P&A		\$77.3 ⁶⁹ .8	\$75.8 ^{80.0}	\$34.3 ^{13.8}	\$19.5 ^{8.} 6	\$8.2 ⁼
Trust Contributions		6.6	13.4	9.1	8.1	7.0
Total CapEx & P&A & Trust Contr.		\$106.21 05.3	\$111.2 128.8	\$69.7 58.3	\$53.3 50 .6	\$42.14 0.9

G. Cash Income Taxes

For U.S. federal income tax purposes, each NewCo Entity is (i) treated as an association taxable as a corporation and (ii) a member of the consolidated group of which NewCo is the common parent. Accordingly, NewCo will be responsible for the payment of any U.S. federal income taxes owed on account of the taxable income of the NewCo Entities (including the Credit Bid Purchaser). During the Projection Period, the amount of cash U.S. federal income taxes to be paid by NewCo is forecasted to be zero.

For U.S. federal income tax purposes, FWE I is treated as an entity disregarded as separate from FWE Parent. Accordingly, FWE I is not a separate taxpayer and FWE Parent is liable for the payment of any U.S. federal income taxes owed on account of the taxable income of FWE I, taking into account the other items of income, gain, loss, and deduction of FWE Parent. During the

Projection Period, the amount of cash U.S. federal income taxes to be paid by FWE Parent on account of its ownership of FWE I is forecasted to be zero.

H. Restructuring Items

Management, in consultation with the Debtors' advisors, has identified restructuring-specific items to be assumed by the NewCo Entities, including: (i) net working capital items incurred by the Debtors during the post-petition period (estimated to be approximately \$47 million as of the date hereof); (ii) future commitments to FWE III; and (iii) certain employee claims, among other items.

I. Capital Structure

The NewCo Projections reflect the First Lien Exit Facility and the Second Lien Exit Facility on the terms described in the Plan. The NewCo Entities are forecasted to have approximately \$~~100~~120 million of cash on hand on the Effective Date pro forma for the transactions contemplated by the Plan. The key sources and uses that determine the amount of the NewCo Entities' cash on hand on the Effective Date include, among other things: (i) the Debtors' cash balance immediately prior to the Effective Date; (ii) the amount of cash to be funded into the Claims Reserves (including the Professional Fee Escrow) and Plan Administrator Expense Reserve; (iii) other restructuring transaction costs, including, among others, the capitalization amount provided to FWE I, the repayment of Allowed DIP Claims ~~and hedge claims (if any)~~, the initial cash payments to FWE III, the cash payment to FWE IV, and the General Unsecured Claims Cash Pool; and (iv) the net proceeds from the Exit Facilities and the equity rights offerings.

The FWE I Entities are forecasted to have approximately \$~~25~~13 million of unrestricted cash on hand on the Effective Date pro forma for (i) a \$5 million contribution to Trust A and (ii) the transactions contemplated by the Plan. In addition, the FWE I Entities are forecasted to benefit from an approximately \$~~48~~36 million positive working capital adjustment following the Effective Date. In addition, under the Decommissioning Agreement, separate security has been previously provided to secure plugging, abandonment, and decommissioning obligations associated with the Legacy Apache Properties, including \$238 million of Trust A cash and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions). Moreover, Apache will provide liquidity in the form of up to \$400 million of proceeds to be used by the FWE I Entities to perform plugging, abandonment, and decommissioning in accordance with the terms and conditions of the Standby Credit Facility Documents. The FWE I Projections assume the FWE I Entities borrow approximately \$45 million under the Standby Credit Facility and that the resulting proceeds are used to cure P&A deficiency caused by the Required Spend in 2020 pursuant to the Decommissioning Agreement.

NewCo Projections

(\$ millions)	May - Dec 2021	2022	2023	2024	2025
Daily Net Production (mboe/d)	31	30	37	32	33
% Liquids	82%	81%	81%	80%	79%
Total Revenue	\$408	\$535	\$617	\$516	\$523
Operating Expense:					
Direct Operating	(\$58)	(\$99)	(\$114)	(\$96)	(\$99)
R&M	(11)	(15)	(14)	(14)	(14)
Transportation	(13)	(23)	(33)	(29)	(31)
Workover	(31)	(19)	(19)	(19)	(19)
Insurance	(12)	(18)	(18)	(18)	(18)
Total Operating Expenses	(\$124)	(\$173)	(\$198)	(\$176)	(\$181)
G&A	(\$12)	(\$18)	(\$18)	(\$18)	(\$18)
Hedge Gain / (Loss)	<u>-9</u>	<u>-0</u>	-	-	-
EBITDA	\$272	\$344	\$401	\$322	\$323
Cash Income Taxes	-	-	-	-	-
Capitalized G&A	(17)	(25)	(25)	(25)	(25)
Capital Expenditures	(28)	(96)	(125)	(150)	(113)
P&A	(5)	(6)	(6)	(6)	(6)
Change in NWC	1	17	(3)	(4)	4
Restructuring Items	(51)	(17)	-	-	-
Unlevered Cash Flow	\$172	\$218	\$242	\$137	\$182
Cash Interest	(\$16)	(\$21)	(\$19)	(\$18)	(\$17)
Amortization	(19)	(33)	(15)	(15)	(15)
Levered Cash Flow	\$138	\$164	\$207	\$104	\$150
Cash Balance					
Beginning Cash	<u>\$100</u>	<u>\$238</u>	<u>\$402</u>	<u>\$610</u>	<u>\$714</u>
Levered Cash Flows	<u>138</u>	<u>164</u>	<u>207</u>	<u>104</u>	<u>150</u>
Ending Cash	\$238	\$402	\$610	\$714	\$864
Key Metrics					
First Lien Exit Facility Debt	\$100	\$68	\$53	\$38	\$23
Net First Lien Exit Facility Debt	NM	NM	NM	NM	NM
Total Debt	\$271	\$239	\$224	\$209	\$194
Net Total Debt	<u>33</u>	NM	NM	NM	NM
First Lien Exit Facility Leverage Ratio ²	<u>0.23</u> x	0.2x	0.1x	0.1x	0.1x
Total Leverage Ratio ²	0.7x	0.7x	0.6x	0.7x	0.6x
LTM EBITDA / Interest Expense ²	<u>26.0</u> <u>24.9</u> x	15.3x	19.7x	16.3x	17.2x
Net First Lien Exit Facility Leverage Ratio ²	NM	NM	NM	NM	NM
Net Total Leverage Ratio ²	0.1x	NM	NM	NM	NM
Cash	<u>\$238</u>	<u>\$402</u>	<u>\$610</u>	<u>\$714</u>	<u>\$864</u>

FWE I Projections² May - Dec 2021 leverage metrics are based on annualized EBITDA.

(\$ millions)	May - Dec 2021	2022	2023	2024	2025
Daily Net Production (mboe/d)	28	27	25	24	22
% Liquids	67%	62%	57%	54%	52%
Total Revenue	\$309	\$379	\$321	\$279	\$250
Operating Expense:					
Direct Operating	(\$133)	(\$173)	(\$167)	(\$156)	(\$148)
R&M	(23)	(30)	(26)	(19)	(15)
Transportation	(8)	(10)	(8)	(7)	(5)
Workover	(6)	(8)	(7)	(6)	(5)
Insurance	(8)	(11)	(10)	(8)	(8)
Total Operating Expenses	(\$179)	(\$232)	(\$218)	(\$195)	(\$181)
G&A	(\$22)	(\$33)	(\$32)	(\$31)	(\$30)
Hedge Gain / (Loss)	-	-	-	-	-
EBITDA	\$108	\$115	\$71	\$54	\$40
Cash Income Taxes	-	-	-	-	-
Capitalized G&A	-	-	-	-	-
Capital Expenditures	(29)	(35)	(35)	(34)	(34)
P&A ³	(77)0	(76)80	(34)14	(199)	(8)-
<u>Trust Contributions</u>	<u>(7)</u>	<u>(13)</u>	<u>(9)</u>	<u>(8)</u>	<u>(7)</u>
Change in Net Working Capital	4836	(3)1	(2)	(42)	(21)
Unlevered Cash Flow	\$5039	-(13)	-\$15	(\$3)1	(\$42)
<u>Cash Interest</u>	<u>(3)</u>	<u>(4)</u>	<u>(4)</u>	<u>(4)</u>	<u>(4)</u>
<u>Cash Interest Standby Credit Facility Draw / (Paydown)⁴</u>	-	-	-	-	-
Levered Cash Flow	\$5036	-(17)	-\$11	(\$3)	(\$46)
Unrestricted Cash Balance⁴⁵					
Beginning Balance	\$2513	\$7549	\$7532	\$7543	\$7240
Levered Cash Flows	5036	-(17)	-11	(3)	(46)
Ending Balance	\$7549	\$7532	\$7543	\$7240	\$6834
Reference					
<u>Standby Credit Facility Balance</u>	<u>\$45</u>	<u>\$45</u>	<u>\$45</u>	<u>\$45</u>	<u>\$45</u>
<u>Standby Credit Facility Availability</u>	<u>355</u>	<u>355</u>	<u>355</u>	<u>355</u>	<u>355</u>

³ Additional decommissioning activities may be performed in accordance with the Decommissioning Agreement to the extent of available security.

⁴ Assumed to be drawn on the Effective Date

⁴⁵ Excludes Trust A cash.